

Oil Flow Rate Analysis

Deepwater Horizons Accident

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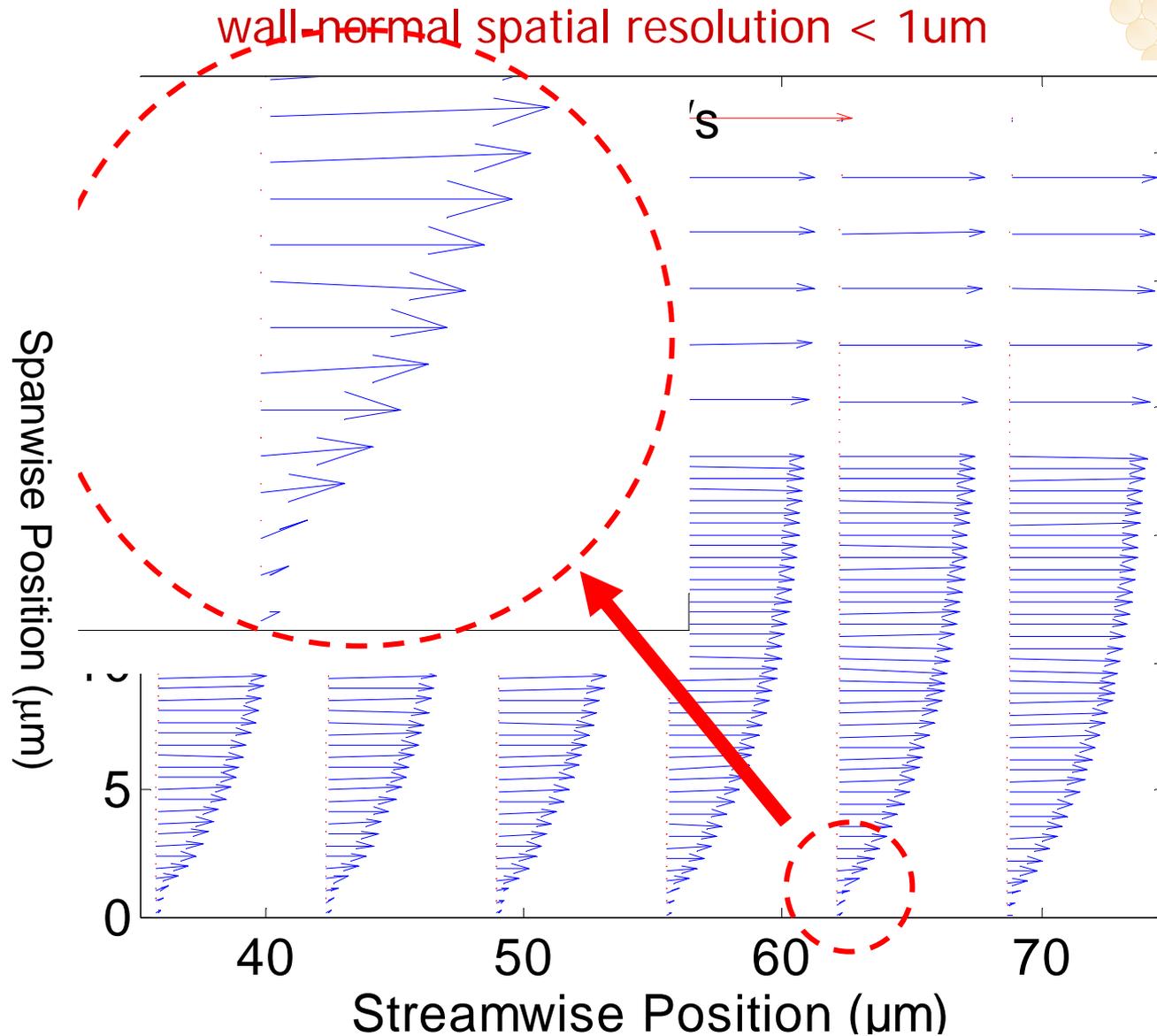
Introduction

- My background
 - “wrote the book” on optical flow measurement
 - 18 years experience in flow measurement using image analysis
 - No petroleum industry involvement
- My involvement with this emergency
 - On May 13 Michael Harris of NPR informed me of BP’s video release showing oil release
 - Analyzed video to compute magnitude of oil release

Flow Measurement

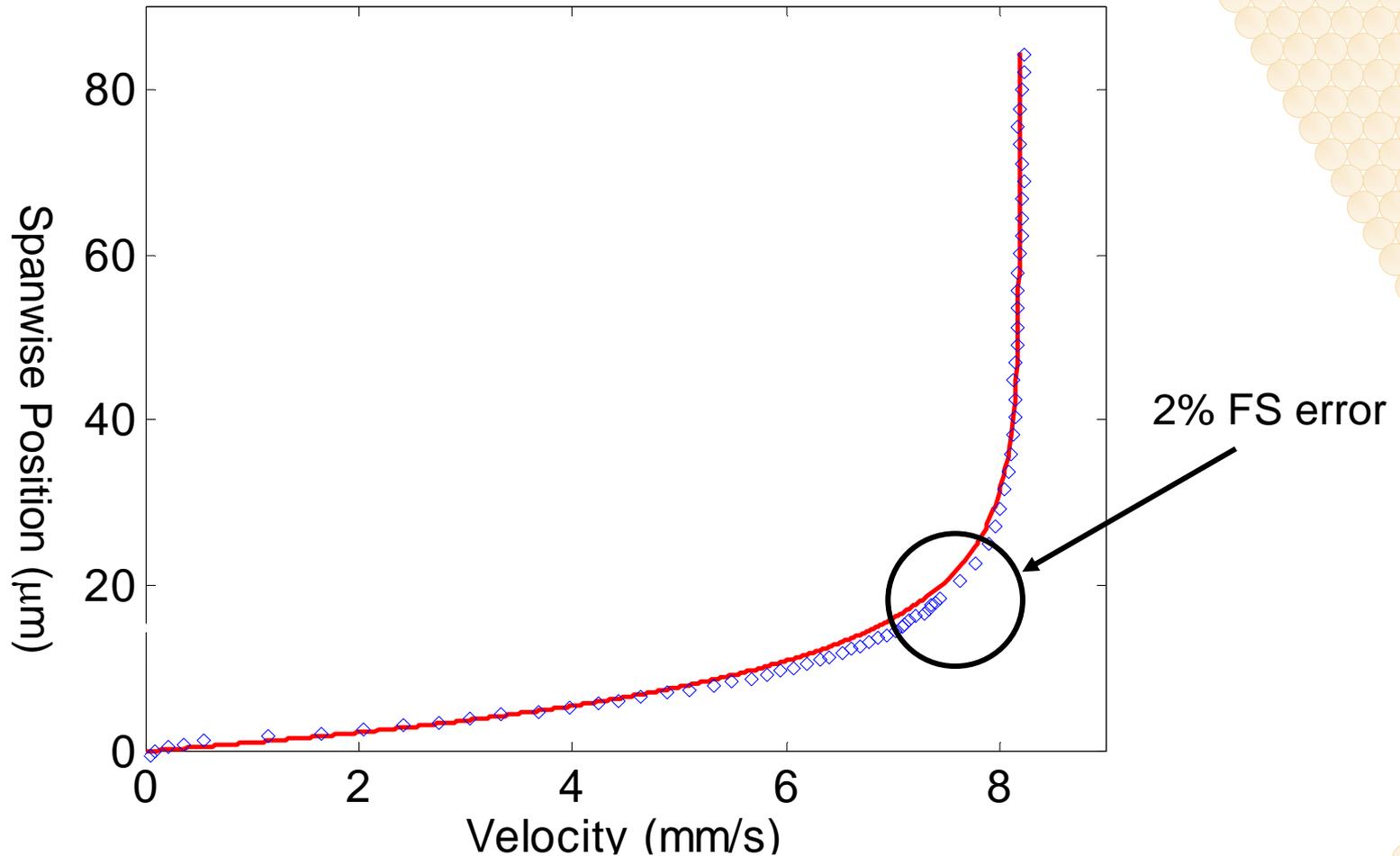
- Flows can be analyzed in a “stand off” manner using image analysis
- One technique called Particle Image Velocimetry (PIV)
 - 25 year history
 - Thousands of practitioners worldwide
- Particles carried by a transparent flow are tracked from frame to frame
 - Statistical methods
 - Accuracies as high as +/- 1%

Microchannel Flow (x-z plane)



Streamwise Profile (x-z plane)

C.D. Meinhart, S.T. Wereley, and J.G. Santiago, "PIV Measurements of a Microchannel Flow," *Exp. Fluids*, Vol. 27, No. 5, 414-419, (1999).



Oil Leak Rate Prior to RITT

Based on video

"Crater_plume_gassing_11_may_2010_2333"



Manual Feature Tracking

Not rocket science—identify features in the image and see where they go as time elapses



Observed displacement: 11.7 pixels

Computer Analysis (PIV)



Calculated displacement: 10.2 pixels

Convert to Barrels per Day

- Find average plume velocity

$$10.2 \frac{\text{pixels}}{\text{frame}} \times \frac{1 \text{ frame}}{0.067 \text{ sec}} \times \frac{21 \text{ in}}{124 \text{ pixels}} = 25.8 \frac{\text{in}}{\text{sec}}$$

- Multiply by cross-sectional area to find volume flow rate

$$25.8 \frac{\text{in}}{\text{sec}} \times \frac{\pi}{4} \times (20 \text{ in})^2 = 8105 \frac{\text{in}^3}{\text{sec}}$$

- Convert to barrels per day

$$8105 \frac{\text{in}^3}{\text{sec}} \times \frac{60 \times 60 \times 24 \text{ sec}}{\text{day}} \times \frac{1 \text{ gal}}{231 \text{ in}^3} \times \frac{1 \text{ bbl}}{42 \text{ gal}} = 72179 \frac{\text{bbl}}{\text{day}}$$

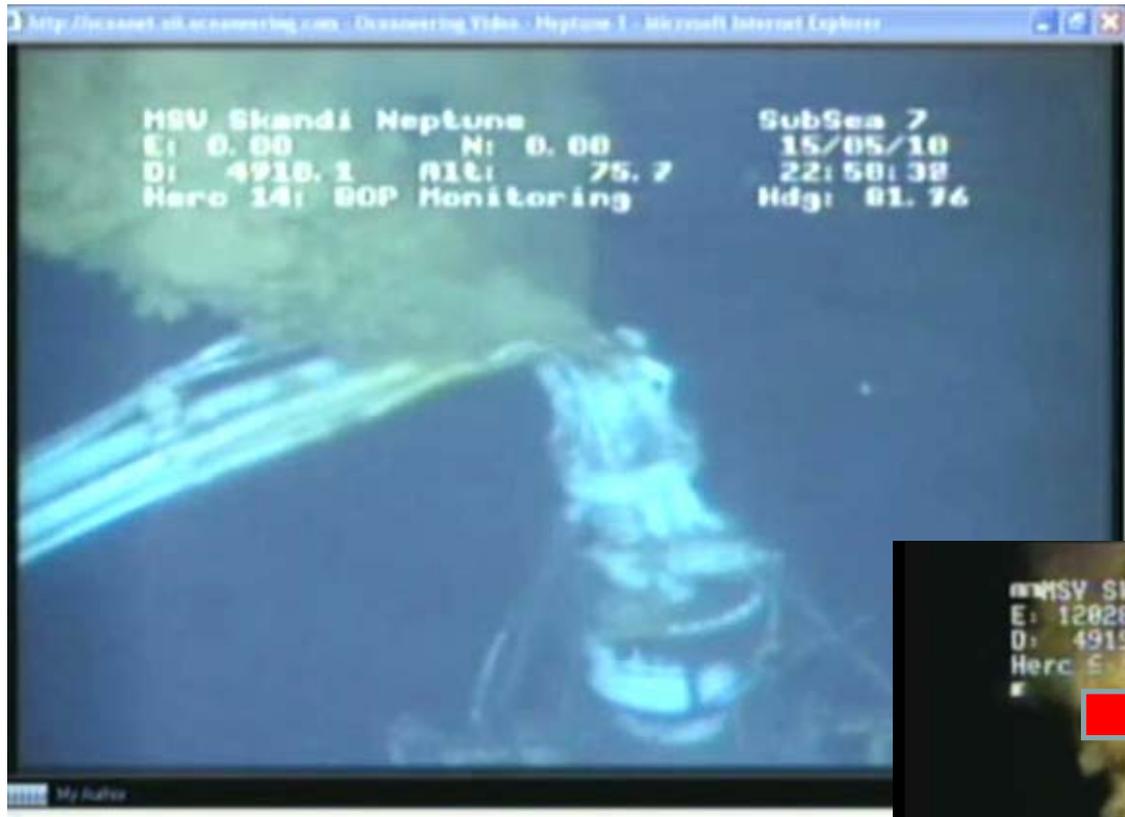
How does this agree with others?

- Surface analysis
 - BP: 5,000 bbl/day
 - MacDonald (FSU): 25,000 bbl/day
- Video analysis
 - Chang (UCB): 20,000-100,000 bbl/day
 - Crone (Columbia): 20,000-100,000 bbl/day
 - Wereley (Purdue): 56,000-84,000 bbl/day
- Comparison
 - All outsider estimates higher than BP's
 - Good overlap among outsider estimates

How can these results be improved?

- More transparency from BP!
 - Measurements, parameters, properties, etc.
- Better quality video
 - Existing videos are compressed screen captures
 - Better videos reduce exp uncertainty
- Long videos to assess Gas/Oil Ratio (GOR)
- BP should have large number of high-quality videos documenting disaster response

Leaks at kink on top of BOP



Manual tracking:
Kink oil flow rate:
25,000 bbl/day
35% of riser flow

1.2 in hole



Leak past RITT

