

From: Douglas, Scherie D
Sent: Wednesday, March 10, 2010 5:07 PM
To: Guide, John; Hafle, Mark E; Morel, Brian P; Coteles, Brett W; Sepulvado, Ronald W; Sepulvado, Murry R
Cc: Powell, Heather (JC Connor Consulting)
Subject: Fw: MC 252 #001 - Plugback approval requested
Note BOP test extension and cement top on IADC per David's note below.

Scherie Douglas
Sr. Regulatory Specialist
BP America

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From: Trocquet, David [REDACTED]@mms.gov>
To: Douglas, Scherie D
Cc: Patton, Frank [REDACTED]; Guide, John; Powell, Heather (JC Connor Consulting)
Sent: Wed Mar 10 22:58:40 2010
Subject: RE: MC 252 #001 - Plugback approval requested

Scherie,

After further consideration, an extension is approved to delay the BOP test until the lower cement plug is set. Before testing BOP's, please wait for the cement plug to set up and verify its successful placement by tagging with 15000# pipe weight. Please note the depth of the cement top and BOP test extension in the IADC report (because of well control operations).

Thanks,
David Trocquet

From: Douglas, Scherie D [REDACTED]
Sent: Wednesday, March 10, 2010 3:41 PM
To: Trocquet, David
Cc: Patton, Frank; Guide, John; Powell, Heather (JC Connor Consulting)
Subject: FW: MC 252 #001 - Plugback approval requested

Dave,

John Guide and I would like to have a conversation with you in the morning to discuss the BOP test. We have major concerns about coming out without getting at least one cement plug set to secure the well.

I realize the guidance on BOP test extensions comes from the region office, but we wanted to discuss with you first. What is a convenient time for you tomorrow (between 8-10 in the morning would be great if possible)?

Thanks for your help.

Scherie Douglas
Sr. Regulatory & Advocacy Advisor
BP Exploration & Production Inc.
[REDACTED] (office)
[REDACTED] (cell)

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From: Patton, Frank [REDACTED]
Sent: Wednesday, March 10, 2010 3:23 PM
To: Douglas, Scherie D
Cc: Trocquet, David; Powell, Heather (JC Connor Consulting)
Subject: RE: MC 252 #001 - Plugback approval requested

Scherie,

Sorry, we cannot grant a departure on the BOP test further than when you get the well under control. It is OK to not place a cement plug across the 4 foot stringer since you can't.

Thanks,

Frank Patton

District Drilling Engineer
MMS New Orleans District
[REDACTED]

From: Douglas, Scherie D [REDACTED]
Sent: Wednesday, March 10, 2010 1:57 PM
To: Patton, Frank
Cc: Trocquet, David; Powell, Heather (JC Connor Consulting)
Subject: RE: MC 252 #001 - Plugback approval requested

Frank,

We have a partial log over the area below 12,900' that has a 4' stringer that shows some resistivity which has bridged over. We are packed off and unable to circulate through the bit or under reamer, indicating we are packed off above the under reamer. There is no way for us to perforate to put cement across that stringer.

With the give and take of the well and hole behavior we would feel much more comfortable getting at least one of the two plugs set in order to fully secure the well prior to testing BOPs.

Please let me know if you have further questions or comments. Thanks.

Scherie Douglas
Sr. Regulatory & Advocacy Advisor
BP Exploration & Production Inc.

[REDACTED] (office)
[REDACTED] (cell)

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From: Patton, Frank [REDACTED]
Sent: Wednesday, March 10, 2010 12:12 PM
To: Douglas, Scherie D
Subject: RE: MC 252 #001 - Plugback approval requested

Scherie,

Are there any hydrocarbon bearing zones below 12,900 feet?

Thanks,

Frank Patton

District Drilling Engineer
MMS New Orleans District

From: Douglas, Scherie D [REDACTED]
Sent: Wednesday, March 10, 2010 11:11 AM
To: Patton, Frank
Cc: Powell, Heather (JC Connor Consulting)
Subject: MC 252 #001 - Plugback approval requested
Importance: High

Frank,

We are in the midst of a well control situation on MC 252 #001 and have stuck pipe. We are bringing out equipment to begin operations to sever the drillpipe, plugback the well and bypass.

The APM for the plugback is submitted in Ewell.

The BOP test is due tomorrow. We would like to set the plugs (2) after we kill the well and then test BOPs per the procedure in the APM. Please advise if this is acceptable.

Please let me know if you have any questions or require additional information. Thanks.

Scherie Douglas
Sr. Regulatory & Advocacy Advisor
BP Exploration & Production Inc.

[REDACTED] (office)
[REDACTED] (cell)

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