

**Frequently Asked Questions
Form EIA-23L
Annual Report of Domestic Oil and Gas Reserves**

Form EIA-23L for 2017 is due by April 16, 2018

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**Frequently Asked Questions
Form EIA-23L
Annual Report of Domestic Oil and Gas Reserves**

Form EIA-23L for 2017 is due by April 16, 2018

EIA-23L ESSENTIALS

What is Form EIA-23L?

Form EIA-23L is part of an annual study of crude oil and natural gas reserves and production in the United States. EIA sends the form to a representative sample of oil and gas operators each year, and their response is mandatory.

EIA uses the collected data to develop national and state estimates of reserves, which are published in the annual report [U.S. Crude Oil and Natural Gas Proved Reserves](#). The report informs policymakers, industry, and the general public about U.S. reserves and facilitates national energy policy decisions.

Form EIA-23L is referred to as the “Annual Report of Domestic Oil and Gas Reserves.”

Is it mandatory?

Yes. If your company is selected to participate in the study it must submit a completed form by the due date posted above. This is mandated under Sec. 13 (b) of the Federal Energy Administration Act of 1974. Failure to comply may result in civil and financial penalties (see page 3 of the form [instructions](#) for more detail).

Why was my company selected?

Companies are selected based on a combination of factors, including production volume, type, and location. Therefore, companies with lower production volume sometimes are selected based on their location or the type of fuel they produce.

What if my company does not have a reserves study?

There is no need to commission a reserves study to complete the form. If no study exists, submit your best reserves estimates.

What if the reserves information is not available by the due date?

Contact EIA-23L analysts at OOG.Surveys@eia.gov or 1-800-879-1470 if you anticipate difficulty meeting the due date shown above.

What if my company is a parent or subsidiary company?

If you are unsure whether another part of your company submits or should submit a form, contact EIA-23L analysts at OOG.Surveys@eia.gov or 1-800-879-1470 for clarification.

NEW FOR 2017

Are there any changes this year?

Yes—forms are no longer accepted via email. If you submit a pdf form, it must be sent using [Secure File Transfer](#). See more information about [submitting your EIA-23L Form](#).

Frequently Asked Questions
Form EIA-23L
Annual Report of Domestic Oil and Gas Reserves

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FORM QUESTIONS

What are the most common mistakes made on Form EIA-23L and how can I avoid them?

- Unit errors—The correct volumetric units to use on the form are thousand barrels (MBbls) for oil and lease condensate data and million cubic feet (MMCF) for natural gas data.

1,000 barrels oil = 1 MBbls
 1,000,000 cubic feet natural gas = 1 MMCF

- Sales—Sales (column D on the form) is for recording sales of reserves volumes—not annual production or profits received from selling oil or gas.
- Mismatching ending and beginning reserves—Beginning reserves (column A on the form) must match what was submitted as ending reserves on the previous year’s form. Use the revision increase/decrease columns to make necessary adjustments.

For example, if your company’s reserves estimates change slightly from December 31 of one year to January 1 of the following year, account for these adjustments by using the revision increase/decrease columns as shown below.

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE
						CRUDE OIL (a) (MBbls)	ASSOCIATED-DISSOLVED GAS (b) (MMCF)	NONASSOCIATED GAS (c) (MMCF)	LEASE CONDENSATE (d) (MBbls)					
	TX	6	001	ANDERSON	C									
9. # OF PRODUCING WELLS – DECEMBER 31, 2016						10. # OF WELLS ADDED IN 2016				11. # OF WELLS SOLD IN 2016				
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	SURVEY YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)		100	2					20	82					
13. ASSOCIATED-DISSOLVED GAS (MMCF)		500		5				100	395					
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (MBbls)														

The only reason why the previous year’s ending reserves entry and current year’s beginning reserves entry may not match is if the previous year’s entry was incorrectly classified by fuel type or type code. In that case, create a new entry for the correct classification and use the previous year’s ending reserves as the beginning reserves.

For example, if your company’s reserves previously were submitted as conventional but should be corrected to LP, create a new LP entry and report the previous year’s conventional ending reserves as LP beginning reserves. The volumes should match exactly. Any adjustments to the reserves volumes should be made using the revision increase/decrease columns as shown below.

Previous year’s entry incorrectly classified as conventional:

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE
						CRUDE OIL (a) (MBbls)	ASSOCIATED-DISSOLVED GAS (b) (MMCF)	NONASSOCIATED GAS (c) (MMCF)	LEASE CONDENSATE (d) (MBbls)					
	TX	6	001	ANDERSON	C									
9. # OF PRODUCING WELLS – DECEMBER 31, 2016						10. # OF WELLS ADDED IN 2016				11. # OF WELLS SOLD IN 2016				
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	SURVEY YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)		100						25	75					
13. ASSOCIATED-DISSOLVED GAS (MMCF)														
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (MBbls)														

Frequently Asked Questions
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Current year's new entry correctly classified as LP:

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2017				8. FOOTNOTE	
	TX	6	001	ANDERSON	LP		CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMCF) (b)	NONASSOCIATED GAS (MMCF) (c)	LEASE CONDENSATE (MBbls) (d)		
9. # OF PRODUCING WELLS – DECEMBER 31, 2017							10. # OF WELLS ADDED IN 2017		11. # OF WELLS SOLD IN 2017			
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2016 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	SURVEY YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2017 (H)			
12. CRUDE OIL (MBbls)		75		15				10	50			
13. ASSOCIATED-DISSOLVED GAS (MMCF)												
14. NONASSOCIATED GAS (MMCF)												
15. LEASE CONDENSATE (MBbls)												

What is the correct number format?

All numbers on the form are positive. If reserves decrease due to production, sales, or revisions, record the amounts as positive numbers in the appropriate columns. There should be no negative numbers on your form.

Do not include decimals on the form; round to the nearest whole number. If the nearest whole number is less than 500 barrels of liquids or 500,000 cubic feet of natural gas, record a zero or leave the item blank.

Why include footnotes?

Footnotes provide EIA with important information about your company's data. By including footnotes you reduce the need for follow-up inquiries.

Please include footnotes when reporting:

- Revision increases/decreases greater than 2,500 MBbls of liquids or 15,000 MMCF of natural gas
- Sales and acquisitions—include the seller/buyer company and the date of the operator change
- Significant discoveries and extensions
- Reclassifications of fuel types or type codes
- Major changes to previously reported data

What is a type code?

Type code refers to the nature of the reservoir in which reserves lie or fuel is produced. A county may have more than one type code. If this is the case, record the county multiple times with the estimated reserves and production that correspond to each type code.

In the example below, the county is comprised of both conventional and shale reserves. Therefore the county is listed twice—once for each type code. Altogether 400 MBbls of crude oil was produced from the county and the total ending reserves are 600 MBbls.

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	TX	6	001	ANDERSON	C	CRUDE OIL (Mbbbls) (a)	ASSOCIATED-DISSOLVED GAS (MMCF) (b)	NONASSOCIATED GAS (MMCF) (c)	LEASE CONDENSATE (Mbbbls) (d)					
9. # OF PRODUCING WELLS – DECEMBER 31, 2016								10. # OF WELLS ADDED IN 2016		11. # OF WELLS SOLD IN 2016				
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	SURVEY YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (Mbbbls)		300						100	200					
13. ASSOCIATED-DISSOLVED GAS (MMCF)														
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (Mbbbls)														

2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE
	TX	6	001	ANDERSON	SH	CRUDE OIL (Mbbbls) (a)	ASSOCIATED-DISSOLVED GAS (MMCF) (b)	NONASSOCIATED GAS (MMCF) (c)	LEASE CONDENSATE (Mbbbls) (d)					
9. # OF PRODUCING WELLS – DECEMBER 31, 2016								10. # OF WELLS ADDED IN 2016		11. # OF WELLS SOLD IN 2016				
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	SURVEY YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (Mbbbls)		700						300	400					
13. ASSOCIATED-DISSOLVED GAS (MMCF)														
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (Mbbbls)														

The type code options for the form are:

- Coal bed (CB)
- Conventional (C)
- Low permeability (LP)
- Shale (SH)
- Unknown (UN)

Use the low permeability type code for low permeability reserves that are not covered by another type code— for example, reserves from shale reservoirs should be labelled as shale rather than low permeability.

What are proved reserves?

Proved reserves are the volume of liquids and natural gas recoverable from known reservoirs under existing operating and economic conditions. Reserves volumes are estimates, not precise measurements.

What is the difference between associated-dissolved gas and nonassociated gas?

Associated-dissolved gas is natural gas that is within crude oil reservoirs. It can be either free (associated gas) or mixed with the oil (dissolved gas). In most cases when a field contains both oil and natural gas, the gas is associated-dissolved gas.

Nonassociated gas is natural gas from reservoirs without significant volumes of crude oil. If a field contains natural gas and no oil, it is nonassociated gas.

What is lease condensate?

Sometimes liquid hydrocarbons are produced along with natural gas. The liquid is separated from the gas either in the field or downstream at gas processing plants. Lease condensate is the liquid separated in the field. It should not be mistaken for natural gas plant liquids, which are recovered later at processing plants.

Frequently Asked Questions
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Do beginning reserves need to match the prior year's ending reserves?

Yes! Use the revision increase/decrease columns to make necessary adjustments so that beginning reserves match the prior year's reported ending reserves.

For example, if your company's reserves estimates change slightly from December 31 of one year to January 1 of the following year, account for these adjustments by using the revision increase/decrease columns as shown below.

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2016				8. FOOTNOTE					
	TX	6	001	ANDERSON	C	(a) CRUDE OIL (MMbbls)	(b) ASSOCIATED-DISSOLVED GAS (MMCF)	(c) NONASSOCIATED GAS (MMCF)	(d) LEASE CONDENSATE (MMbbls)						
9. # OF PRODUCING WELLS - DECEMBER 31, 2016															
TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)		REVISION INCREASES (B)		REVISION DECREASES (C)		SALES (D)		ACQUISITIONS (E)		EXTENSIONS AND DISCOVERIES (F)		SURVEY YEAR PRODUCTION (G)		TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)	
12. CRUDE OIL (MMbbls)		100		2								20		82	
13. ASSOCIATED-DISSOLVED GAS (MMCF)		500				5						100		395	
14. NONASSOCIATED GAS (MMCF)															
15. LEASE CONDENSATE (MMbbls)															

The only reason why the previous year's ending reserves entry and current year's beginning reserves entry may not match is if the previous year's entry was incorrectly classified by fuel type or type code. In that case, create a new entry for the correct classification and use the previous year's ending reserves as the beginning reserves.

For example, if your company's reserves previously were submitted as conventional but should be corrected to LP, create a new LP entry and report the previous year's conventional ending reserves as LP beginning reserves. The volumes should match exactly. Any adjustments to the reserves volumes should be made using the revision increase/decrease columns as shown below.

Previous year's entry incorrectly classified as conventional:

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2016				8. FOOTNOTE					
	TX	6	001	ANDERSON	C	(a) CRUDE OIL (MMbbls)	(b) ASSOCIATED-DISSOLVED GAS (MMCF)	(c) NONASSOCIATED GAS (MMCF)	(d) LEASE CONDENSATE (MMbbls)						
9. # OF PRODUCING WELLS - DECEMBER 31, 2016															
TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)		REVISION INCREASES (B)		REVISION DECREASES (C)		SALES (D)		ACQUISITIONS (E)		EXTENSIONS AND DISCOVERIES (F)		SURVEY YEAR PRODUCTION (G)		TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)	
12. CRUDE OIL (MMbbls)		100										25		75	
13. ASSOCIATED-DISSOLVED GAS (MMCF)															
14. NONASSOCIATED GAS (MMCF)															
15. LEASE CONDENSATE (MMbbls)															

Current year's new entry correctly classified as LP:

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2017				8. FOOTNOTE					
	TX	6	001	ANDERSON	LP	(a) CRUDE OIL (MMbbls)	(b) ASSOCIATED-DISSOLVED GAS (MMCF)	(c) NONASSOCIATED GAS (MMCF)	(d) LEASE CONDENSATE (MMbbls)						
9. # OF PRODUCING WELLS - DECEMBER 31, 2017															
TOTAL PROVED RESERVES DECEMBER 31, 2016 (A)		REVISION INCREASES (B)		REVISION DECREASES (C)		SALES (D)		ACQUISITIONS (E)		EXTENSIONS AND DISCOVERIES (F)		SURVEY YEAR PRODUCTION (G)		TOTAL PROVED RESERVES DECEMBER 31, 2017 (H)	
12. CRUDE OIL (MMbbls)		75		15								10		50	
13. ASSOCIATED-DISSOLVED GAS (MMCF)															
14. NONASSOCIATED GAS (MMCF)															
15. LEASE CONDENSATE (MMbbls)															

Frequently Asked Questions
Form EIA-23L
Annual Report of Domestic Oil and Gas Reserves

Form EIA-23L for 2017 is due by April 16, 2018

How should sales and acquisitions be handled?

Sales: If your company sold reserves assets during the year, record the estimated volume of reserves sold in column D on the form. This volume is minus the amount produced from those assets until the point that operations changed hands; the production is recorded in column G. Include a footnote with the company that purchased the assets and the date that operations changed hands—when your company no longer operated the reserves.

Sales does not refer to production volumes or profits from selling fuels or assets.

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE						
	TX	6	001	ANDERSON	C		(a) CRUDE OIL (MMbbls)	(b) ASSOCIATED-DISSOLVED GAS (MMCF)	(c) NONASSOCIATED GAS (MMCF)	(d) LEASE CONDENSATE (MMbbls)							
9. # OF PRODUCING WELLS – DECEMBER 31, 2016						10. # OF WELLS ADDED IN 2016		11. # OF WELLS SOLD IN 2016									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)		REVISION INCREASES (B)		REVISION DECREASES (C)		SALES (D)		ACQUISITIONS (E)		EXTENSIONS AND DISCOVERIES (F)		SURVEY YEAR PRODUCTION (G)		TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)	
12. CRUDE OIL (MMbbls)		50						40						10			
13. ASSOCIATED-DISSOLVED GAS (MMCF)		500						450						50			
14. NONASSOCIATED GAS (MMCF)																	
15. LEASE CONDENSATE (MMbbls)																	
OFFICIAL USE ONLY		2016										OMB No. 1905-0057 Expiration Date: 5/31/2019 Version No.: 2016.01					
FORM EIA-23L										OMB No. 1905-0057							
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES										Expiration Date: 5/31/2019							
SCHEDULE B – FOOTNOTES										Version No.: 2016.01							
1.1 EIA OPERATOR ID CODE		1.2 OPERATOR NAME				SURVEY DATE			1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE				
						12 31 16							___ OF ___				
STATE CODE (A)	SUBDIV CODE (B)	COUNTY CODE (C)	TYPE CODE (D)	HYDROCARBON TYPE (E)	COLUMN (F)	FOOTNOTES (G)											
TX	6	001	C	12	D	Sold to ABC Oil & Gas effective 6/1/2016											
TX	6	001	C	13	D	Sold to ABC Oil & Gas effective 6/1/2016											

Acquisitions: If your company purchased reserves assets during the year, record the estimated volume of reserves bought in column E on the form. Also include the amount your company produced from those reserves for the remainder of the year in column G. Include a footnote with the company that sold the assets and the date that operations changed hands—when your company began operating the reserves.

Reserves purchases should not be recorded as a revision increase, but as an acquisition.

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE						
	TX	6	001	ANDERSON	C		(a) CRUDE OIL (MMbbls)	(b) ASSOCIATED-DISSOLVED GAS (MMCF)	(c) NONASSOCIATED GAS (MMCF)	(d) LEASE CONDENSATE (MMbbls)							
9. # OF PRODUCING WELLS – DECEMBER 31, 2016						10. # OF WELLS ADDED IN 2016		11. # OF WELLS SOLD IN 2016									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)		REVISION INCREASES (B)		REVISION DECREASES (C)		SALES (D)		ACQUISITIONS (E)		EXTENSIONS AND DISCOVERIES (F)		SURVEY YEAR PRODUCTION (G)		TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)	
12. CRUDE OIL (MMbbls)										40				10		30	
13. ASSOCIATED-DISSOLVED GAS (MMCF)										450				50		400	
14. NONASSOCIATED GAS (MMCF)																	
15. LEASE CONDENSATE (MMbbls)																	
OFFICIAL USE ONLY		2016										OMB No. 1905-0057 Expiration Date: 5/31/2019 Version No.: 2016.01					
FORM EIA-23L										OMB No. 1905-0057							
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES										Expiration Date: 5/31/2019							
SCHEDULE B – FOOTNOTES										Version No.: 2016.01							
1.1 EIA OPERATOR ID CODE		1.2 OPERATOR NAME				SURVEY DATE			1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE				
						12 31 16							___ OF ___				
STATE CODE (A)	SUBDIV CODE (B)	COUNTY CODE (C)	TYPE CODE (D)	HYDROCARBON TYPE (E)	COLUMN (F)	FOOTNOTES (G)											
TX	6	001	C	12	E	Purchased from XYZ Inc effective 6/1/2016											
TX	6	001	C	13	E	Purchased from XYZ Inc effective 6/1/2016											

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If my company sold reserves assets during the year do they need to be included on the form?

Yes, see the question above for how to correctly report sales and acquisitions.

What are proved nonproducing reserves?

Proved nonproducing reserves are reserves that are not actively producing. On the form, nonproducing reserves should be included in all reported data, and the nonproducing portion of ending reserves should be recorded in box 7. Nonproducing reserves are a subset of ending reserves and therefore never exceed them.

2.2	1. STATE CODE	2. SUBOV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE
	TX	6	001	ANDERSON	SH					CRUDE OIL (b) (MBbls)	ASSOCIATED-DISSOLVED GAS (MMCF) (c)	NONASSOCIATED GAS (MMCF) (e)	LEASE CONDENSATE (d) (MBbls)	
9. # OF PRODUCING WELLS – DECEMBER 31, 2016										10. # OF WELLS ADDED IN 2016		11. # OF WELLS SOLD IN 2016		
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12. CRUDE OIL (MBbls)														
13. ASSOCIATED-DISSOLVED GAS (MMCF)														
14. NONASSOCIATED GAS (MMCF)		700		50				30	300	480				
15. LEASE CONDENSATE (MBbls)		50		20				5	10	65				

SUBMIT THE FORM

How do I submit the completed Form EIA-23L?

Completed forms can be submitted electronically or by fax or mail. EIA recommends submitting the form electronically via RIGS.

Electronic: [RIGS](#); see below for more information

[Secure File Transfer](#) instead of email; see below for more information

Fax: 1-202-586-1076

Mail: Oil and Gas Surveys
 U.S. Department of Energy, EIA
 Ben Franklin Station
 PO Box 279
 Washington, DC 20044-0279

If you need help submitting the form, please contact EIA-23L analysts at OOG.Surveys@eia.gov or 1-800-879-1470.

What is RIGS?

[RIGS](#) is software you can download from the EIA website and use to fill out and submit the form. It allows you to upload the previous year's RIGS data, which saves time filing out the form. The RIGS program has to be downloaded anew each year from the EIA website.

For more information on how to download and use RIGS, please see the [RIGS instructions](#).

If you need help with RIGS, contact EIA-23L analysts at OOG.Surveys@eia.gov or 1-800-879-1470.

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What is Secure File Transfer?

As of October 2017, EIA no longer accepts forms submitted via email. **Secure File Transfer**—an encrypted method for transmitting data files—must be used instead. It is simple to use: accept the terms to access the upload page, provide your contact information, upload your file(s), and submit. You will receive an emailed confirmation that your data has been received.

If you need help with Secure File Transfer, contact EIA-23L analysts at OOG.Surveys@eia.gov or 1-800-879-1470.

RESUBMISSIONS

What if my company's data changes?

If your company's data changes by more than five percent from already reported data, please resubmit the form as soon as possible. Guidelines for resubmissions are:

- Check the box on page 1 of the form indicating a resubmission
- Resubmit the entire form, not just the parts with changes
- Include footnotes explaining the changes

COMPANY CHANGES

What if my company is sold, merged with another company, or buys another company?

Please contact EIA-23L analysts at OOG.Surveys@eia.gov or 1-800-879-1470 to report any changes to your company's structure. Also note changes on the form's cover page.

What if my company's contact person changes?

Please inform EIA of any change to your company's contact person or contact information. Register contact updates any time during the year with EIA-23L analysts at OOG.Surveys@eia.gov or 1-800-879-1470.

Remember that the contact person should be knowledgeable about the reported data.

CONTACT EIA

What if I need more help?

- EIA-23L Survey Manager Steven Grape: Steven.Grape@eia.gov or 1-202-586-1868
- EIA-23L analysts: OOG.Surveys@eia.gov or 1-800-879-1470
- [EIA-23L Instructions](#)

**Frequently Asked Questions
Form EIA-23L
Annual Report of Domestic Oil and Gas Reserves**

Form EIA-23L for 2017 is due by April 16, 2018

FORM CHANGES STARTING IN REPORT YEAR 2016

LIST OF REVISIONS TO FORM EIA-23L

- **Cover Page Changes**
- **Schedule A (Data Form) Changes**
- **Schedule B (Footnotes) Changes**
- **Other Changes**

COVER PAGE CHANGES

- **Secondary Contact**
- **Acquisitions**
- **Subsidiaries and Affiliated Companies**
- **Parent Company**

SCHEDULE A (DATA FORM) CHANGES

- **County Totals Replace Fields**
- **Well Counts**
- **Water Depth and Field Discovery Year**
- **Extensions and Discoveries**

SCHEDULE B (FOOTNOTES) CHANGES

- **No Field Code**
- **If in Doubt, Footnote!**

OTHER CHANGES

- **Type Codes**
- **New Subdivision Names and Codes**
- **Changed Subdivision Areas**
- **Alaska Subdivision Changes**
- **Gulf of Mexico Subdivision Changes**
- **Pacific Subdivision Changes**
- **Subdivision Maps**

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LIST OF REVISIONS TO FORM EIA-23L

Cover Page Changes

- Secondary contact added
- Acquisitions information requested
- Subsidiaries and affiliated companies requested
- Parent company requested

Schedule A (Data Form) Changes

- County totals replace fields
- Well counts collected
- Water depth and field discovery year removed
- Extensions and discoveries combined

Schedule B (Footnotes) Changes

- No field codes

Other Changes

- Type code changes
- New subdivision names and codes
- Changed subdivision areas
- Alaska subdivision changes
- Gulf of Mexico subdivision changes
- Pacific subdivision changes

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COVER PAGE CHANGES

Secondary Contact

There will be space to include an additional contact person. This was added to make resolving form issues faster and easier.

<p>1. Primary Contact Information <i>(person most knowledgeable about the reported data)</i></p> <p>Contact Person _____</p> <p>Phone Number _____ Ext _____</p> <p>Fax Number _____</p> <p>Email Address _____</p> <p>Enter any changes in Item 5.</p>	<p>2. Secondary Contact Information <i>(optional)</i></p> <p>Contact Person _____</p> <p>Phone Number _____ Ext _____</p> <p>Fax Number _____</p> <p>Email Address _____</p>
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Acquisitions

If your company purchased an oil and gas operating company during the report year, the acquired company's information should be entered in box 6 on the cover page.

Include the acquired company's name, the states the acquired company operates in, and the approximate date operations transferred to your company. If the acquired company operates under a different name from your company, include the new name as well.

Please note that box 6 is for reporting entire companies or divisions acquired. Report any individual reserves assets sold and purchased throughout the year as usual on Schedule A (columns D and E).

This change will help EIA maintain an accurate sample of operating companies and should limit follow up questions to you regarding mergers and acquisitions.

Report acquisitions of entire companies or divisions in box 6:

<p>6. During report year 2016 did you acquire any oil and gas operating companies?</p>	
<input checked="" type="checkbox"/> Yes	Report the name of the acquired companies, the state(s) the properties are located in, and the approximate date operations transferred
<input type="checkbox"/> No	Skip to Item 7
<p><i>Example: Company ABC in CO, NM, and UT acquired May 2016</i></p> <p>Bakken Oil Company in ND and MT acquired; transferred operations in March 2016 and now doing business as North Dakota Oil in ND and Montana Oil in MT</p> <p>Offshore Explorers division in federal offshore Pacific spun off from Big Oil Inc. and transferred operations in June 2016</p>	

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Do not include individual assets purchased from companies; use Schedule A (columns D and E) to report these assets acquisitions:

6. During report year 2016 did you acquire any oil and gas operating companies?

Yes Report the name of the acquired companies, the state(s) the properties are located in, and the approximate date operations transferred

No Skip to Item 7

Example: Company ABC in CO, NM, and UT acquired May 2016

oil reserves purchased in DeWitt County, TX, from Texas Gas Corp. in July 2016

Subsidiaries and Affiliated Companies

If your company has different divisions or affiliated companies that report as one organization on the EIA-23L form, list the companies in box 7.

This will help EIA vet your company's data more effectively and may limit the need for follow up questions.

7. During report year 2016 are you completing this form for any subsidiaries/affiliated companies?

Yes List the subsidiary/affiliated companies for which you are reporting and EIA Operator Code if applicable

No Skip to Item 8

Example: Company XYZ EIA Operator Code 1234560000

Commonwealth Oil & Gas reports for:
Commonwealth Oil Inc, 1110020000
Pennsylvania Gas, 222003000
Marcellus Operating Company, no EIA ID

Parent Company

If your company is a subsidiary or affiliate, provide the name of the parent company in box 9.

Collecting this information will help EIA maintain an accurate sample of operating companies with less need for follow up questions to you.

<p>8. Is there a parent company which exercises control over your company ?</p> <p><input checked="" type="checkbox"/> Yes Answer 9 through 13</p> <p><input type="checkbox"/> No Answer 10 through 13</p>	<p>9. Parent Company Name</p> <p>Alaskan Oil Company</p> <hr/> <p>Address</p> <p>100 Main St.</p> <hr/> <p>City Fairbanks State AK Zip 00000</p>
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Frequently Asked Questions
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SCHEDULE A (DATA FORM) CHANGES

County Totals Replace Fields

Starting with report year 2016, reserves and production data will be collected by county rather than by field. As before, you will enter a state, subdivision (if applicable), and county code. In place of the field code and name, you will enter the county name. There also is space to enter information about the field, play, or prospect if you choose.

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)
	ND		053	MCKENZIE	LP	

If the county reserves consist of more than one type code, please separate the data by type code.

For example, the first form below shows data for McKenzie County, North Dakota, as it would be reported using the old field-level reporting method. There is a separate entry for each field.

The second image shows the new county-level form. The same data for McKenzie County, North Dakota, is combined into two entries—one entry for the shale reserves within the county and the other entry for the low permeability reserves.

Example using the old field-level reporting form:

2.0 FIELD DATA (OPERATED BASIS)														
2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2015				8. FOOTNOTE
	ND		053	20097	SH	ANTELOPE				CRUDE OIL (a) (Mbbbls)	ASSOCIATED-DISSOLVED GAS (b) (MMCF)	NONASSOCIATED GAS (c) (MMCF)	LEASE CONDENSATE (d) (Mbbbls)	
9. WATER DEPTH		10. FIELD DISCOVERY YEAR			11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2014 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	SURVEY YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2015 (J)			
12. CRUDE OIL (Mbbbls)		20,000	2,000				3,000			4,000	21,000			
13. ASSOCIATED-DISSOLVED GAS (MMCF)		15,000	1,000				1,000			5,000	12,000			
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (Mbbbls)														
2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2015				8. FOOTNOTE
	ND		053	75002	SH	BLUE BUTTES				CRUDE OIL (a) (Mbbbls)	ASSOCIATED-DISSOLVED GAS (b) (MMCF)	NONASSOCIATED GAS (c) (MMCF)	LEASE CONDENSATE (d) (Mbbbls)	
9. WATER DEPTH		10. FIELD DISCOVERY YEAR			11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2014 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	SURVEY YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2015 (J)			
12. CRUDE OIL (Mbbbls)		10,000					2,000			4,000	8,000			
13. ASSOCIATED-DISSOLVED GAS (MMCF)		5,000		1,000			1,000			2,000	3,000			
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (Mbbbls)														
2.3	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2015				8. FOOTNOTE
	ND		053	04562	LP	WESTBERG				CRUDE OIL (a) (Mbbbls)	ASSOCIATED-DISSOLVED GAS (b) (MMCF)	NONASSOCIATED GAS (c) (MMCF)	LEASE CONDENSATE (d) (Mbbbls)	
9. WATER DEPTH		10. FIELD DISCOVERY YEAR			11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2014 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	SURVEY YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2015 (J)			
12. CRUDE OIL (Mbbbls)		15,000		2,000						3,000	10,000			
13. ASSOCIATED-DISSOLVED GAS (MMCF)		5,000		1,000						1,000	3,000			
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (Mbbbls)														

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Example, with the same data, using the new county-level reporting form:

2.0 COUNTY DATA (OPERATED BASIS)														
2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE			
	ND		053	MCKENZIE	SH		CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MBbls) (d)				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016							500		10. # OF WELLS COMPLETED OR PURCHASED IN 2016		85	11. # OF WELLS ABANDONED OR SOLD IN 2016		30
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)		30,000	2,000				5,000	8,000	29,000					
13. ASSOCIATED-DISSOLVED GAS (MMcf)		20,000	1,000	1,000			2,000	7,000	15,000					
14. NONASSOCIATED GAS (MMcf)														
15. LEASE CONDENSATE (MBbls)														

2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE			
	ND		053	MCKENZIE	LP		CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MBbls) (d)				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016							100		10. # OF WELLS COMPLETED OR PURCHASED IN 2016		15	11. # OF WELLS ABANDONED OR SOLD IN 2016		20
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)		15,000		2,000				3,000	10,000					
13. ASSOCIATED-DISSOLVED GAS (MMcf)		5,000		1,000				1,000	3,000					
14. NONASSOCIATED GAS (MMcf)														
15. LEASE CONDENSATE (MBbls)														

If there is only one type code for the county, there needs to be only one entry for the entire county.

2.1	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE			
	AR		047	FRANKLIN	C		CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MBbls) (d)				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016							50		10. # OF WELLS COMPLETED OR PURCHASED IN 2016		5	11. # OF WELLS ABANDONED OR SOLD IN 2016		10
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)														
13. ASSOCIATED-DISSOLVED GAS (MMcf)														
14. NONASSOCIATED GAS (MMcf)		1,000						200	800					
15. LEASE CONDENSATE (MBbls)														

2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE			
	AR		071	JOHNSON	C		CRUDE OIL (MBbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MBbls) (d)				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016							80		10. # OF WELLS COMPLETED OR PURCHASED IN 2016		10	11. # OF WELLS ABANDONED OR SOLD IN 2016		0
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)					
12. CRUDE OIL (MBbls)														
13. ASSOCIATED-DISSOLVED GAS (MMcf)														
14. NONASSOCIATED GAS (MMcf)		5,000	1,000					2,000	4,000					
15. LEASE CONDENSATE (MBbls)														

The change from field-level to county-level data collection will reduce the time and effort needed to complete the form, and will allow EIA to review data more efficiently.

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Well Counts

To complement the switch from field to county data, well count information will be collected on Form EIA-23L starting in report year 2016.

To correctly report your company's well counts, include producing wells only. The counts should be of well heads, not well bores. If exact counts are not available, provide your best approximation. Any anomalies with your company's well count data should be explained in a footnote.

- Box 9: Number of producing wells within the county on December 31st of the report year
- Box 10: Number of producing wells added during the report year through completions or acquisitions
- Box 11: Number of producing wells removed during the report year through abandonment or sales

2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2016				8. FOOTNOTE
	ND		053	MCKENZIE	LP	CRUDE OIL (MBbls)	ASSOCIATED-DISSOLVED GAS (MMcf)	NONASSOCIATED GAS (MMcf)	LEASE CONDENSATE (MBbls)	
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016			100	10. # OF WELLS COMPLETED OR PURCHASED IN 2016		15	11. # OF WELLS ABANDONED OR SOLD IN 2016		20	

Well count data was added to the form to provide an additional reference for analyzing county-level data.

Water Depth and Field Discovery Year

Water depth and field discovery year information will no longer be collected on the form.

Extensions and Discoveries

Starting in report year 2016, the extensions, new field discoveries, and new reservoirs in old fields categories are combined into one “extensions and discoveries” category.

For example, the first image below shows the old form with reserves entered separately into the extensions and the new reservoirs in old fields boxes. The second image shows the new form, with the combined extensions and discoveries category.

This change was made to end confusion about the extensions, new reservoirs, and discoveries categories.

Example using the old form:

2.3	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES – DECEMBER 31, 2015				8. FOOTNOTE
	ND		053	04562	LP	WESTBERG				CRUDE OIL (MBbls)	ASSOCIATED-DISSOLVED GAS (MMCF)	NONASSOCIATED GAS (MMCF)	LEASE CONDENSATE (MBbls)	
9. WATER DEPTH			10. FIELD DISCOVERY YEAR		11. PROSPECT NAME (OPTIONAL)									
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2014 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	SURVEY YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2015 (J)			
12. CRUDE OIL (MBbls)		15,000		2,000			500		500	3,000	11,000			
13. ASSOCIATED-DISSOLVED GAS (MMCF)		5,000		1,000			200		300	1,000	3,500			
14. NONASSOCIATED GAS (MMCF)														
15. LEASE CONDENSATE (MBbls)														

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Example, with the same data, using the new form:

2.2	1. STATE CODE	2. SUBDIV CODE	3. COUNTY CODE	4. COUNTY NAME	5. TYPE CODE	6. FIELD, PLAY, OR PROSPECT NAME (OPTIONAL)	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2016				8. FOOTNOTE	
	ND		053	MCKENZIE	LP		CRUDE OIL (MMbbls) (a)	ASSOCIATED-DISSOLVED GAS (MMcf) (b)	NONASSOCIATED GAS (MMcf) (c)	LEASE CONDENSATE (MMbbls) (d)		
							2,500	500				
9. # OF PRODUCING WELLS AS OF DECEMBER 31, 2016			100			10. # OF WELLS COMPLETED OR PURCHASED IN 2016			15	11. # OF WELLS ABANDONED OR SOLD IN 2016		20
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2015 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS AND DISCOVERIES (F)	REPORT YEAR PRODUCTION (G)	TOTAL PROVED RESERVES DECEMBER 31, 2016 (H)			
12. CRUDE OIL (MMbbls)		15,000		2,000			1,000	3,000	11,000			
13. ASSOCIATED-DISSOLVED GAS (MMcf)		5,000		1,000			500	1,000	3,500			
14. NONASSOCIATED GAS (MMcf)												
15. LEASE CONDENSATE (MMbbls)												

SCHEDULE B (FOOTNOTES) CHANGES

No Field Codes

Field code is no longer part of the footnotes. Otherwise there are no changes.

Old form footnotes:

1.1 EIA OPERATOR ID CODE			1.2 OPERATOR NAME				SURVEY DATE			1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE	
							12	31	14					___ OF ___	
STATE CODE (A)	SUBDIV CODE (B)	COUNTY CODE (C)	FIELD CODE (D)	TYPE CODE (E)	HYDRO-CARBON TYPE (F)	COLUMN (G)	FOOTNOTES (H)								

New form footnotes:

1.1 EIA OPERATOR ID CODE			1.2 OPERATOR NAME				REPORT DATE			1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE	
							12	31	16					___ OF ___	
STATE CODE (A)	SUBDIV CODE (B)	COUNTY CODE (C)	TYPE CODE (D)	HYDRO-CARBON TYPE (E)	COLUMN (F)	FOOTNOTES (G)									

If in Doubt, Footnote!

If your county-level reserves data or well counts need explanation, please add footnotes. A good footnote can prevent a phone call from us!

OTHER CHANGES

Type Codes

Chalk is no longer a type code option. For any reserves that were previously marked as chalk, choose the most appropriate type code among coal bed (CB), conventional (C), low permeability (LP), shale (SH), or unknown (UN).

This type code was removed because it is used infrequently.

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New Subdivision Names and Codes

State subdivisions have new names and codes. In a few instances, the subdivision areas changed as well. The table shows the new names and codes for subdivisions with no changes to their coverage areas.

The changes were made to better match state-defined subdivisions and to make the codes more meaningful.

Subdivisions with Name and Code Changes Only		
Subdivision	Old Code	New Code
Alabama Onshore	AL [blank]	AL
Alabama State Offshore	AL 05	AL99
Alaska South Onshore	AK 10	AKS
Alaska South State Offshore	AK 05	AK99
California Los Angeles Basin Onshore	CA 90	CA1
California Coastal Region Onshore	CA 50	CA2
California San Joaquin Basin Onshore	CA 10	CA3
California State Offshore	CA 05	CA99
Federal Offshore Alaska Pacific	AK 00	AKPA
Federal Offshore Atlantic (Lower 48 East Coast)	AC 00	FAEC
Federal Offshore Gulf of Mexico (Western Planning Area)	TX 00	FGWP
Florida Onshore	FL [blank]	FL
Florida State Offshore	FL 05	FL99
Louisiana North (Monroe & Shreveport Districts)	LA 50	LAN
Louisiana South (Lafayette District)	LA 10	LAS
Louisiana State Offshore	LA 05	LA99
New Mexico East	NM 10	NME
New Mexico West	NM 50	NMW
Texas Railroad Commission District 1	TX 10	TX1
Texas Railroad Commission District 2 Onshore	TX 20	TX2
Texas Railroad Commission District 3 Onshore	TX 30	TX3
Texas Railroad Commission District 4 Onshore	TX 40	TX4
Texas Railroad Commission District 5	TX 50	TX5
Texas Railroad Commission District 6	TX 60	TX6
Texas Railroad Commission District 7B	TX 70	TX7B
Texas Railroad Commission District 7C	TX 75	TX7C
Texas Railroad Commission District 8	TX 80	TX8
Texas Railroad Commission District 8A	TX 85	TX8A
Texas Railroad Commission District 9	TX 90	TX9
Texas Railroad Commission District 10	TX 95	TX10
Texas State Offshore	TX 05	TX99

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Changed Subdivision Areas

In a few cases, not just the name and code of the subdivision changed, but the boundaries of the subdivision's coverage area are different as well. These changes affect certain Alaskan and federal offshore subdivisions.

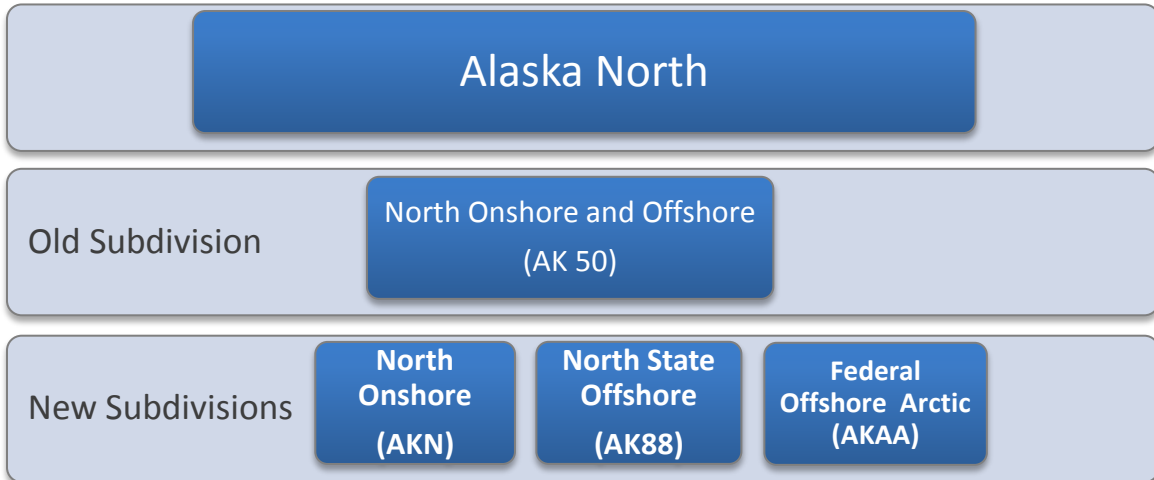
The table below shows the new names and codes of subdivisions that have coverage area changes starting in report year 2016.

Subdivisions with Name, Code, and Coverage Changes		
Subdivision	Old Code	New Code
Alaska North Onshore	AK 50*	AKN
Alaska North State Offshore	AK 50*	AK88
Federal Offshore Alaska Arctic	AK 50*	AKAA
*any reserves previously marked as AK 50 with an onshore county code are now AKN, reserves marked as AK 50 with the 990 state offshore county code are now AK88, and reserves marked as AK 50 with the 995 federal offshore county code are now AKAA		
Federal Offshore Gulf of Mexico (Eastern Planning Area)	FL 00	FGEP
Federal Offshore Gulf of Mexico (Eastern Planning Area)	OG 00	FGEP
Federal Offshore Gulf of Mexico (Central Planning Area)	AL 00	FGCP
Federal Offshore Gulf of Mexico (Central Planning Area)	LA 00	FGCP
Federal Offshore Gulf of Mexico (Central Planning Area)	MS 00	FGCP
Federal Offshore Pacific (Lower 48 West Coast)	CA 00	FPWC
Federal Offshore Pacific (Lower 48 West Coast)	OR 00	FPWC
Federal Offshore Pacific (Lower 48 West Coast)	WA 00	FPWC

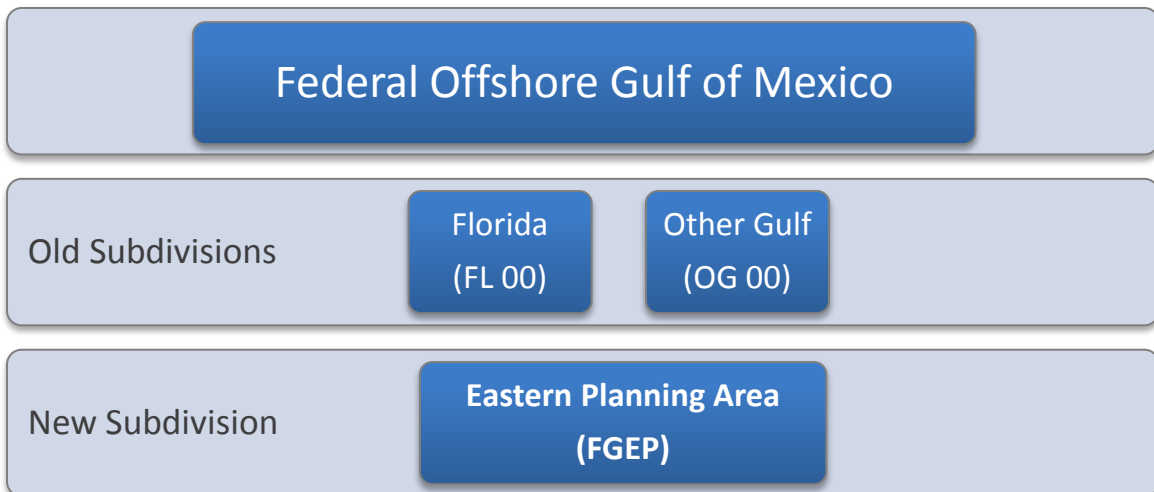
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Alaska Subdivision Changes



Gulf of Mexico Subdivision Changes



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Federal Offshore Gulf of Mexico

Old Subdivisions

Alabama
(AL 00)

Louisiana
(LA 00)

Mississippi
(MS 00)

New Subdivision

Central Planning Area
(FGCP)

Pacific Subdivision Changes

Federal Offshore Pacific

Old Subdivisions

California
(CA 00)

Oregon
(OR 00)

Washington
(WA 00)

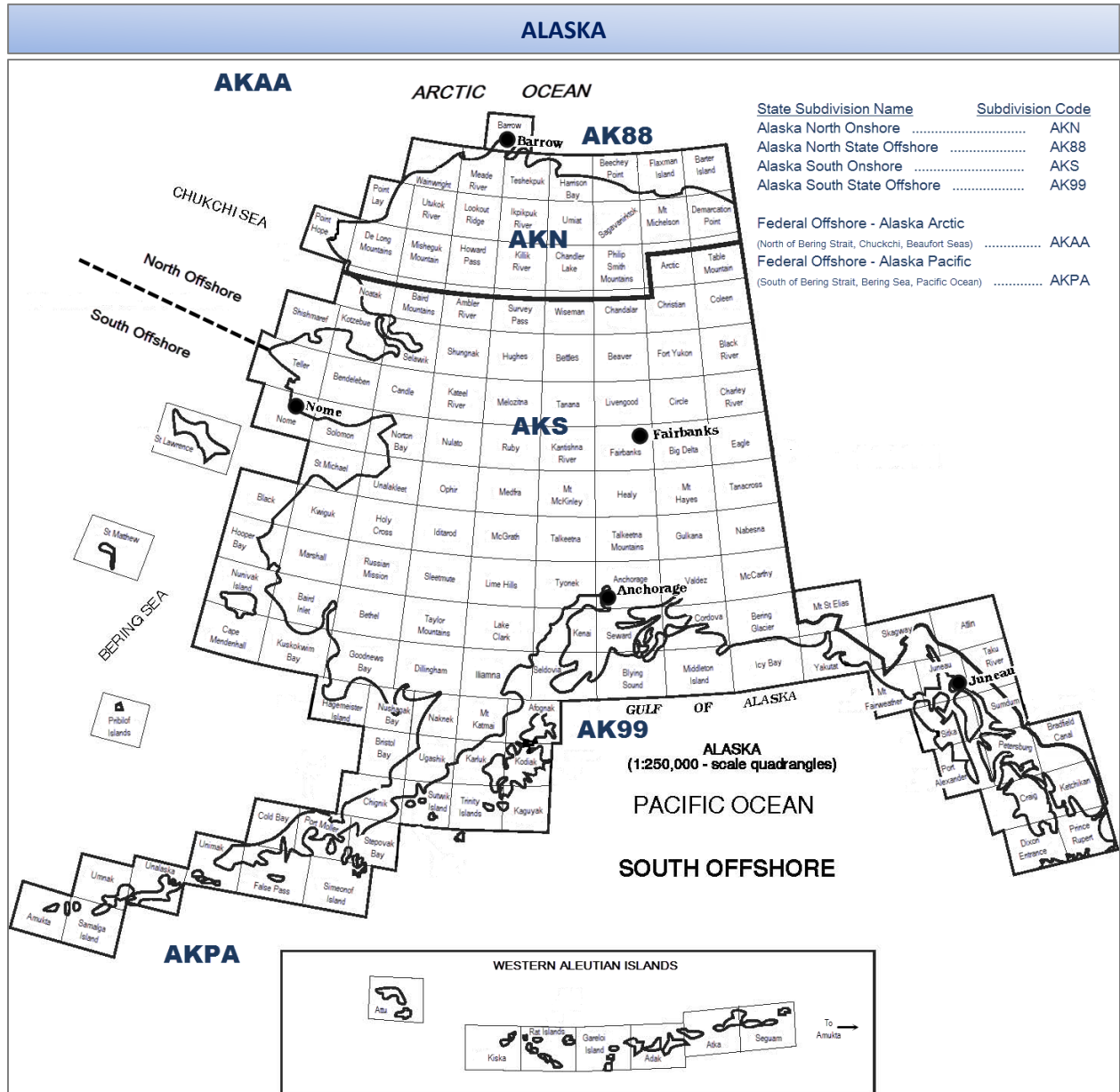
New Subdivision

Pacific
Lower 48 West Coast
(FPWC)

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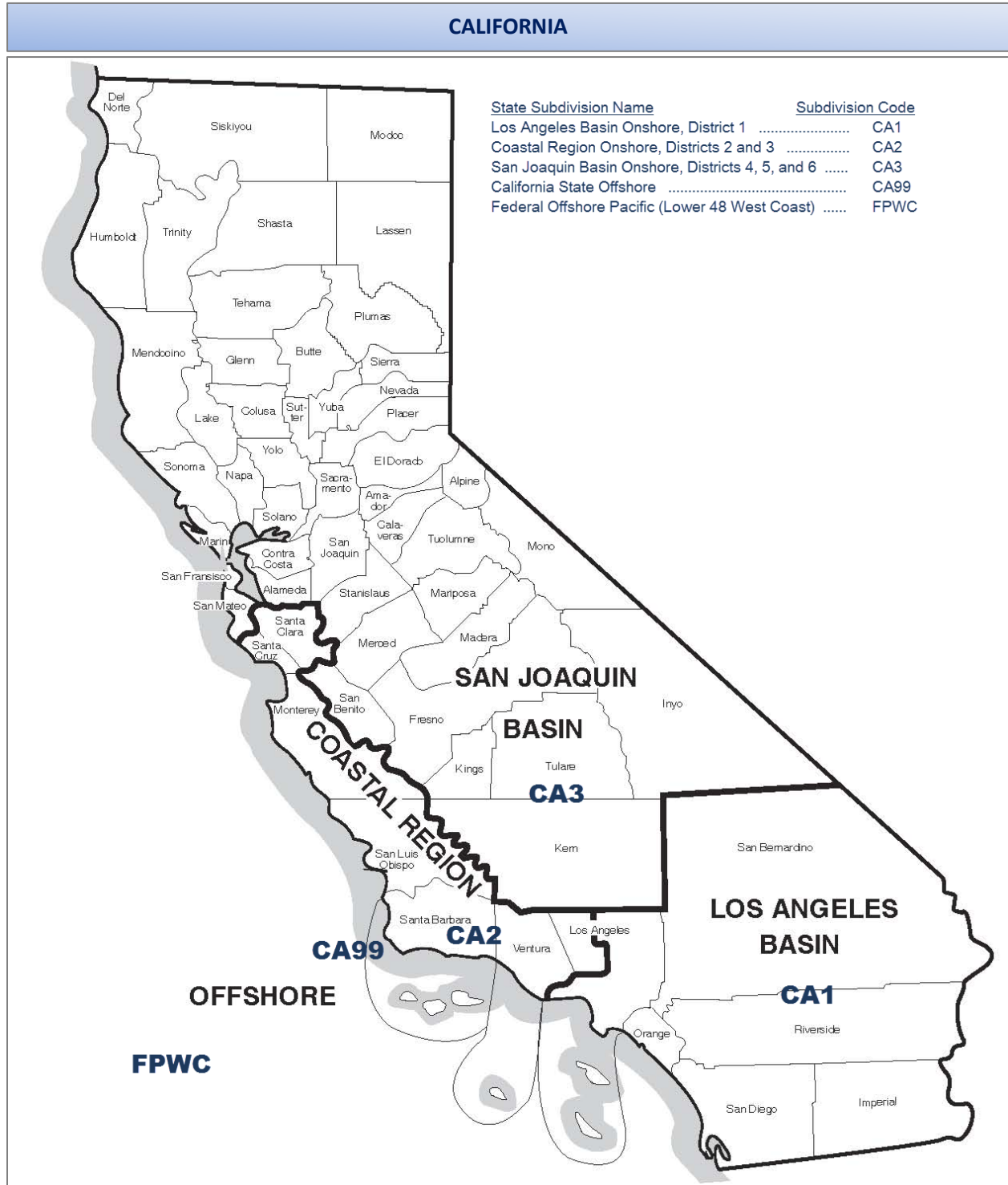
Subdivision Maps



Source: U.S. Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

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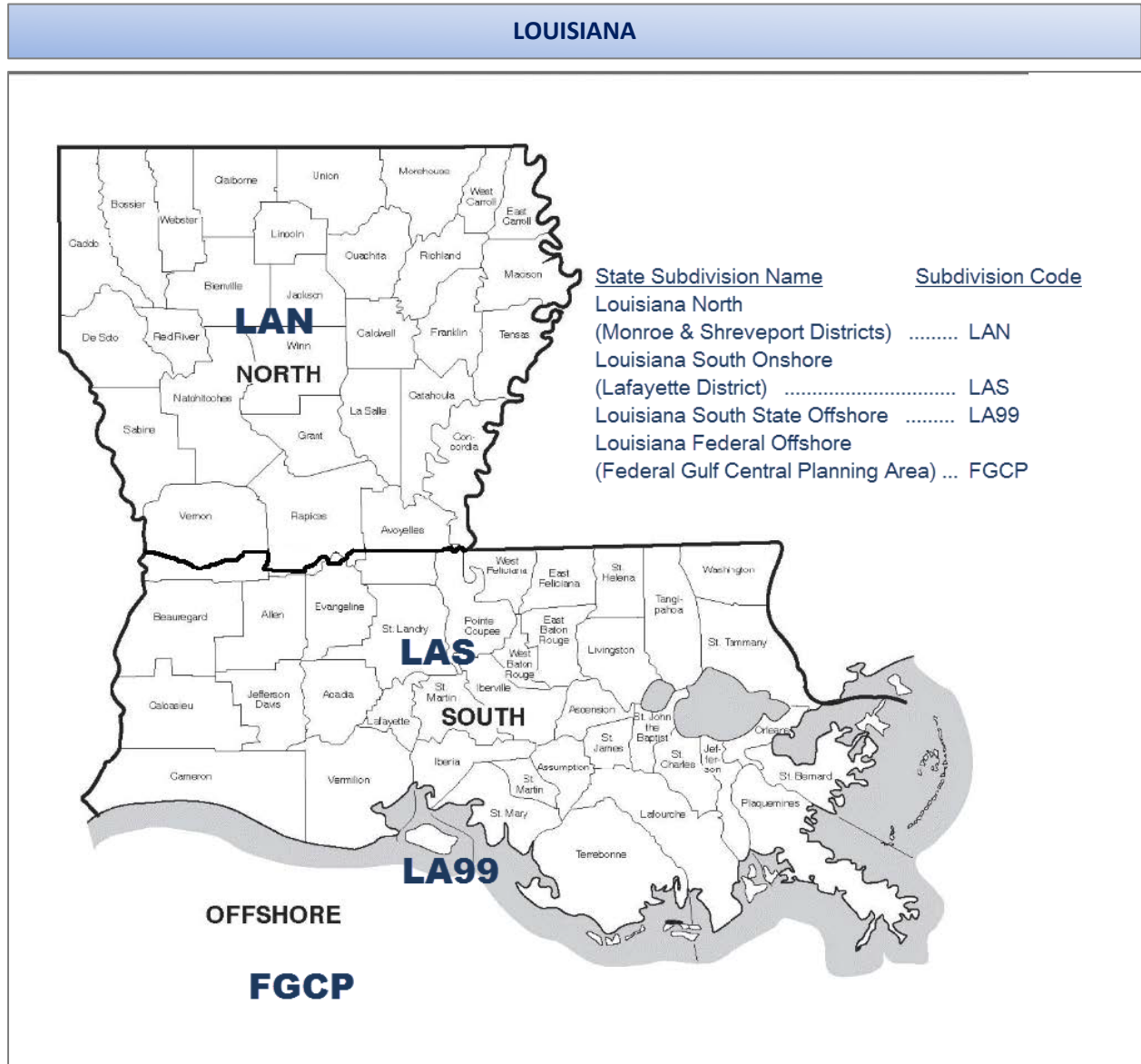
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Source: U.S. Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

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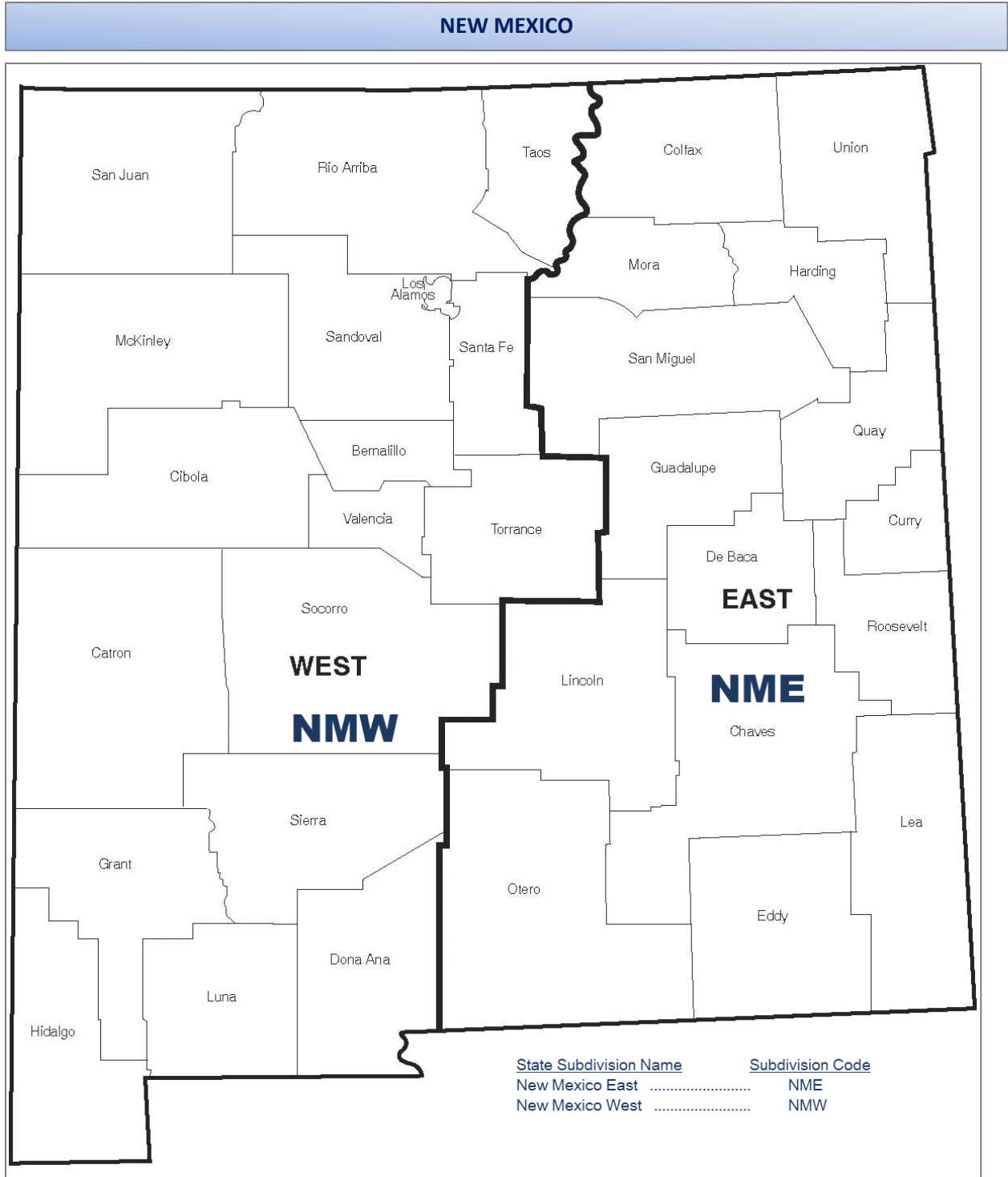
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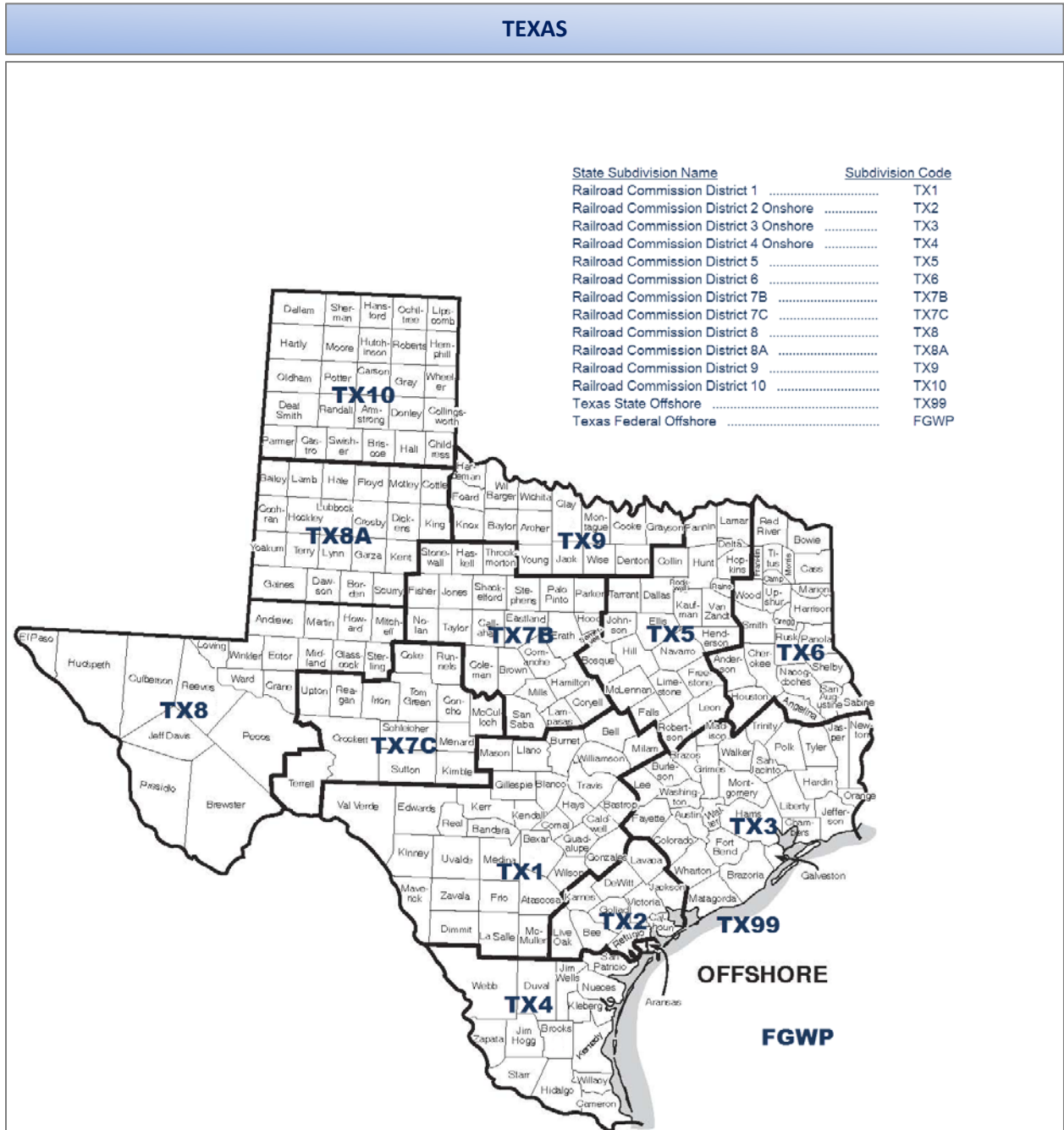
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Source: U.S. Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

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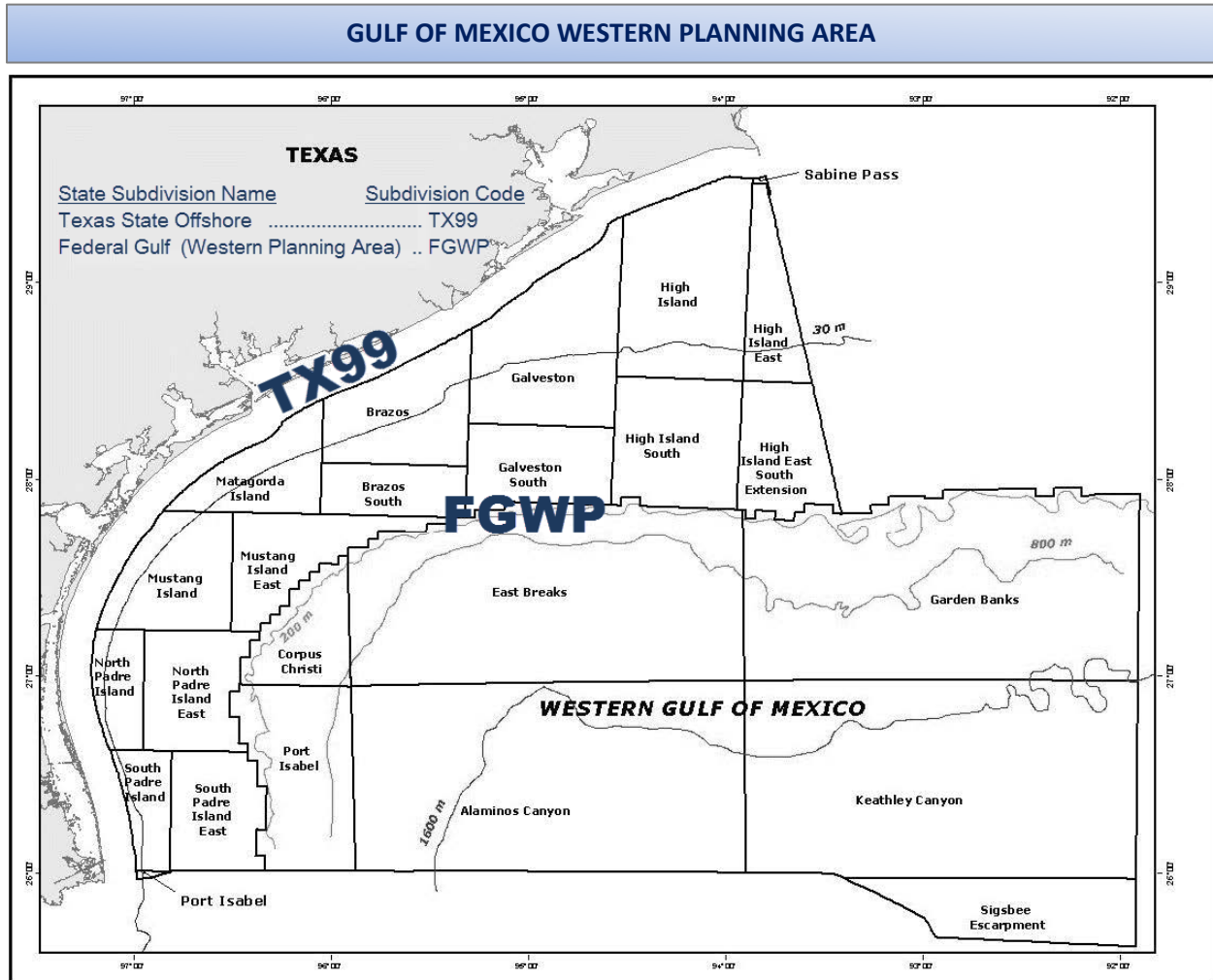
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Source: U.S. Energy Information Administration, Office of Oil, Gas, and Coal Supply Statistics.

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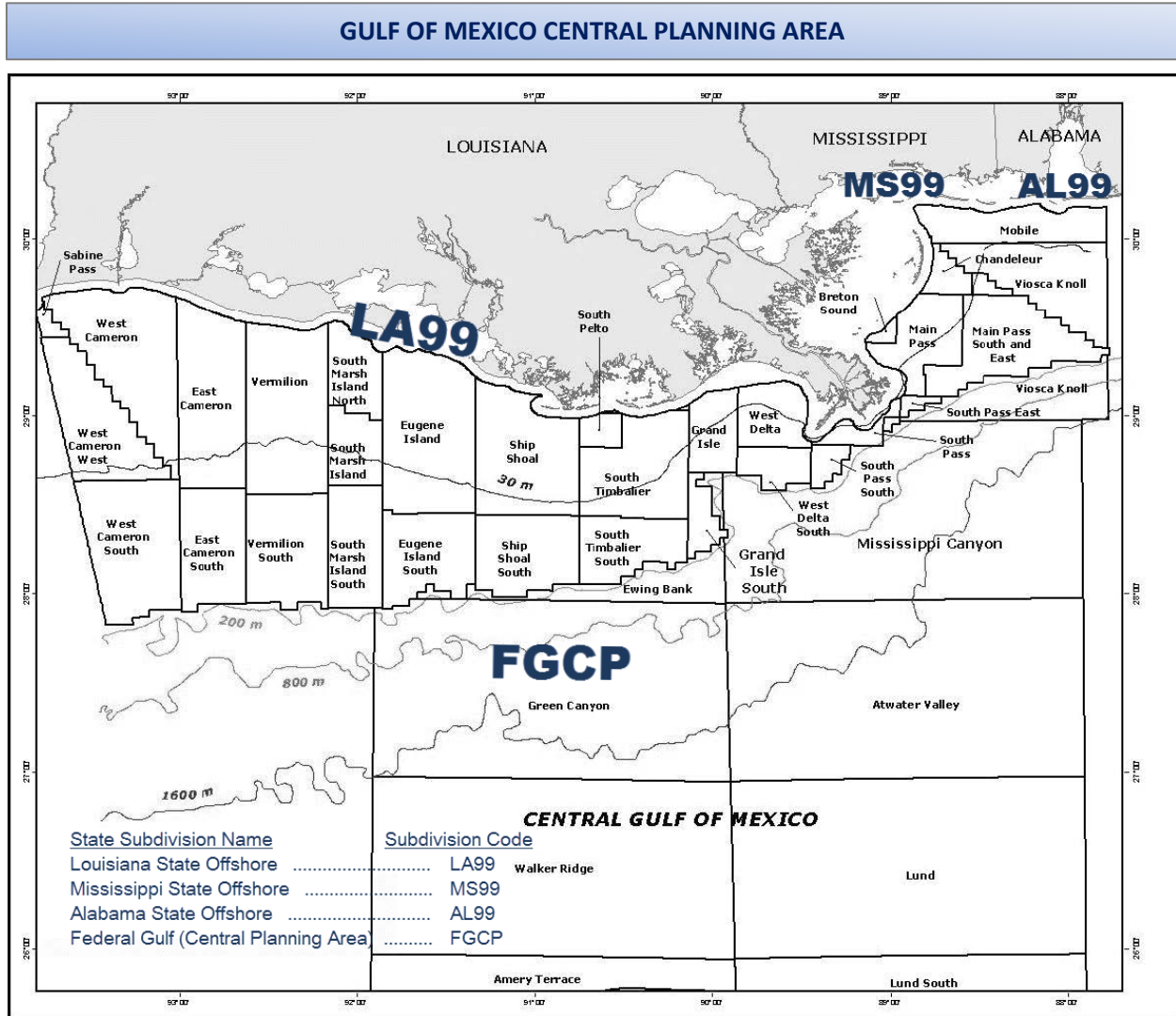
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Source: U.S. Department of the Interior.

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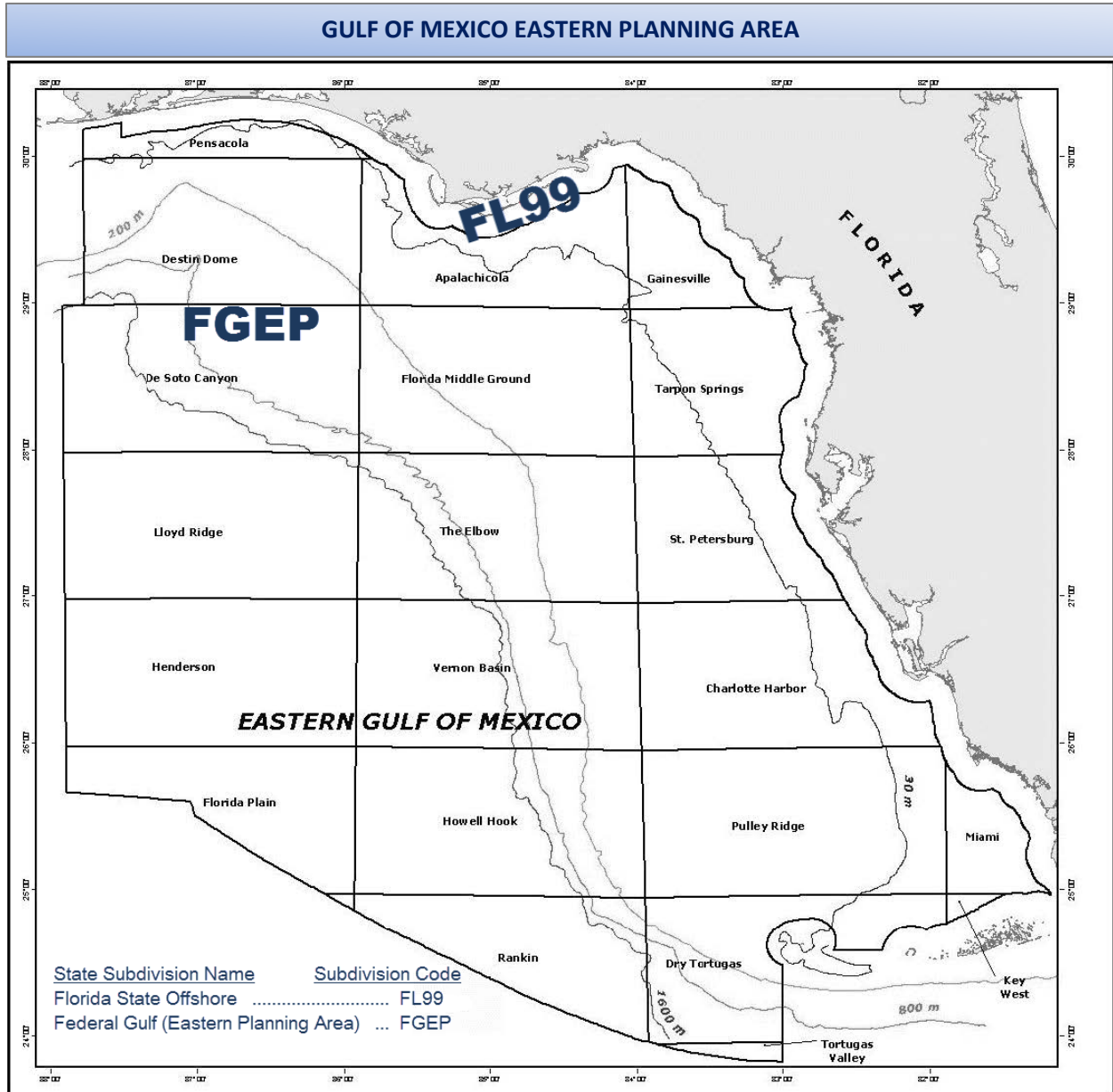
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Source: U.S. Department of the Interior.

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Source: U.S. Department of the Interior.