

2010 EIA-28
 Financial Reporting System
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Financial Reporting System
Classification Information

Form Approved
 O.M.B. No. 1905-0149
 Expires January 31, 2013

Company	▼
Company Code	#N/A
Fiscal Year	2010

<input checked="" type="radio"/>	Original
<input type="radio"/>	Revision
Submission Date	5/1/2011

Your are not required to respond to any Federally sponsored collection of information unless it displays a valid OMB number

Mail to: U.S. Department of Energy
 Financial Reporting System, EI-24
 Attention: Robert Schmitt
 Forrestal Building, Room 2G-089
 1000 Independence Ave., S.W.
 Washington, DC 20585

The Report is Mandatory Under Public Laws 95-91 and 93-275

Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law (See Section E of the General Instructions). For the provisions concerning the confidentiality of information submitted on this form, see Section D of the General Instructions. Public reporting burden for this collection of information is estimated to average approximately 500 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing burden, to the Energy Information Administration, Statistics and Methods Group, EI-73, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

Part I. -- Identification Information

Address Change Indicator
 please check if this is a new address

Respondent Address:

Contact Person	
Title of Contact Person	
Company Name	
Street/Box/RFD	
Address (continued)	
City/State/Zip	
Telephone Number	
Facsimile Number	
email address	

Part II -- Certification

I certify that the information provided herein and appended hereto is true and accurate to the best of my knowledge, information, and belief. **TITLE 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any agency or department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

NAME:	
TITLE:	
SIGNATURE:	DATE:

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Reporting Company
Analysis of Income Taxes
(\$000,000)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

	FRS Line #	Domestic					
		Total	Petroleum	Other Energy	Downstream Natural Gas	Electric Power	Nonenergy
		A	B	C	D	E	F
Domestic Taxes Other than Income Taxes:							
Production:							
U.S. Windfall Profits	33.00	0		//////	//////	//////	
Severance Taxes	34.00	0		//////	//////	//////	
Other Direct Production	35.00	0		//////	//////	//////	
Total Production (Lines 33 thru 35)	36.00	0	0	//////	//////	//////	
Property	36.50	//////	//////	//////	//////	//////	
Superfund	37.00	0		//////	//////	//////	
Import Duties	38.00	//////		//////	//////	//////	
Sales and Use	39.00	//////		//////	//////	//////	
Payroll	40.00	//////		//////	//////	//////	
Other	41.00	//////		//////	//////	//////	
Subtotal (Lines 36 thru 41)	42.00	//////		//////	//////	//////	
Collected on Behalf of Governments (Excise)	43.00	//////		//////	//////	//////	
Total (Lines 42 thru 43)	44.00	//////		//////	//////	//////	

Foot note

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5211

Domestic and Foreign Petroleum Segments
Production Segment Expenditure and Operating Expense Detail
(\$000,000)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Worldwide	Total	Domestic		Total
	A	B	Onshore	Offshore	Foreign
			C	D	E
Property Acquisition Costs:					
Unproved Acreage	19.00	0			0
Proved Acreage	20.00	0			0
Total Acquisition Costs (Lines 19 thru 20)	21.00	0	0	0	0
Exploration Costs:					
Total Exploration	29.00	0			0
Development Costs:					
Total Development	37.00	0			0
Subtotal (Lines 21 + 29 + 37)	38.00	0	0	0	0

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Domestic and Foreign Petroleum Segments
Production Segment Expenditure and Operating Expense Detail
(\$000,000)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Worldwide A	Domestic		Total Foreign E
		Total B	Onshore C	
Production (Lifting) Costs:				
Royalty Expenses	39.00	//	//	//
Taxes other than Income Taxes	40.00	//	//	//
Other	41.00	//	//	//
Total Production Costs (Lines 39 thru 41)	42.00	0	0	0
Total Costs Incurred (Lines 38 + 42)	43.00	0	0	0
Memo:				
Support Equipment and Facilities:				
Depreciation	44.00	0	0	0
New Investment	45.00	0	0	0

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Domestic and Foreign Petroleum Segments
Production Segment Expenditure and Operating Expense Detail
(\$000,000)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Total Foreign E	Canada F	Europe G	Former Soviet Union H	Africa I	Middle East J	Other Eastern Hemisphere K	Other Western Hemisphere L
Property Acquisition Costs:								
Unproved Acreage	19.00	0						
Proved Acreage	20.00	0						
Total Acquisition Costs (Lines 19 thru 20)	21.00	0	0	0	0	0	0	0
Exploration Costs	29.00	0						
Development Costs	37.00	0						
Subtotal (Lines 21 + 29 + 37)	38.00	0	0	0	0	0	0	0
Production (Lifting) Costs:								
Royalty Expenses	39.00	0						
Taxes other than Income Taxes	40.00	0						
Other	41.00	0						
Total Production Costs (Lines 39 thru 41)	42.00	0	0	0	0	0	0	0
Total Costs Incurred (Lines 38 + 42)	43.00	0	0	0	0	0	0	0
Memo:.....								
Support Equipment and Facilities:								
Depreciation	44.00	0						
New Investment	45.00	0						

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Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Report wells to the nearest tenth of a well)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Worldwide A	Domestic				Foreign E
		Total B	Onshore C	Offshore D		
Total Acreage (M Acres):						
Gross Acreage:						
Developed	01.00	0	0			
Undeveloped	02.00	0	0			
Net Acreage:						
Developed	03.00	0	0			
Undeveloped	04.00	0	0			
Number of Wells Completed During Period:						
Net Exploratory Wells:						
Dry Holes	05.00	0.0	0.0			0.0
Oil Wells	06.00	0.0	0.0			0.0
Gas Wells	07.00	0.0	0.0			0.0
Total Net Expl Wells (Lines 5 thru 7)	08.00	0.0	0.0	0.0	0.0	0.0
Net Development Wells:						
Dry Holes	09.00	0.0	0.0			0.0
Oil Wells	10.00	0.0	0.0			0.0
Gas Wells	11.00	0.0	0.0			0.0
Total Net Dev Wells (Lines 9 thru 11)	12.00	0.0	0.0	0.0	0.0	0.0
Number of Wells at Period-End:						
Net In-Progress Wells:						
Exploratory Wells	13.00	0.0	0.0			0.0
Development Wells	14.00	0.0	0.0			0.0
Total Net In-Prog Wells (Lines 13 thru 14)	15.00	0.0	0.0	0.0	0.0	0.0
Net Producing Wells:						
Oil Wells	16.00	0.0	0.0			0.0
Gas Wells	17.00	0.0	0.0			0.0
Total Net Prod Wells (Lines 16 thru 17)	18.00	0.0	0.0	0.0	0.0	0.0

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Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Report wells to the nearest tenth of a well)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

FRS Line #	Foreign							
	Total	Canada	Europe	Former Soviet Union	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere
	E	F	G	H	I	J	K	L
Number of Wells Completed During Period:								
Net Exploratory Wells:								
Dry Holes	05.00	0.0						
Oil Wells	06.00	0.0						
Gas Wells	07.00	0.0						
Total Net Expl Wells (Lines 5 thru 7)	08.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Net Development Wells:								
Dry Holes	09.00	0.0						
Oil Wells	10.00	0.0						
Gas Wells	11.00	0.0						
Total Net Dev Wells (Lines 9 thru 11)	12.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Number of Wells at Period-End:								
Net In-Progress Wells:								
Exploratory Wells	13.00	0.0						
Development Wells	14.00	0.0						
Total Net In-Prog Wells (Lines 13 thru 14)	15.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Net Producing Wells:								
Oil Wells	16.00	0.0						
Gas Wells	17.00	0.0						
Total Net Prod Wells (Lines 16 thru 17)	18.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Thousand Feet)

Company	#N/A
Company Code	#N/A
Fiscal Year	2010

Filing	Original
Submission Date	5/1/2011

Cumulative Net Drilling Footage for Wells Completed this Year:

FRS Line #	Domestic		
	Total	Onshore	Offshore
	A	B	C
Exploratory Well Footage:			
Dry Hole Footage	19.00	0	
Oil Well Footage	20.00	0	
Gas Well Footage	21.00	0	
Total Exploratory Footage (Lines 19 thru 21)	22.00	0	0
Development Well Footage:			
Dry Hole Footage	23.00	0	
Oil Well Footage	24.00	0	
Gas Well Footage	25.00	0	
Total Development Footage (Lines 23 thru 25)	26.00	0	0

Foot
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Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
 (M Barrels, MMcf)

Company	#/N/A	Filing	Original
Company Code	#/N/A	Submission Date	5/1/2011
Fiscal Year	2010		

FRS Line #	Domestic		
	Total A	Onshore B	Offshore C
Crude & Natural Gas Liquids (M Barrels):			
Net Ownership Interest Reserves:			
Beginning of Period	0		
Revisions of Previous Estimates	0		
Improved Recovery	0		
Purchases of Minerals-in-Place	0		
Extensions & Discoveries	0		
Production of Crude Oil and NGLs:			
Production of Crude Oil	0		
Production of Natural Gas Liquids (NGLs)	0		
Total Production of Crude Oil/NGLs (Lines 5.50 thru 5.60)	0	0	0
Sales of Minerals-in-Place	0		
End of Period (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7)	0	0	0
Proportionate Interest in Investee Reserves	0		
Foreign Access Reserves	///////	///////	///////
Foreign Access Production	///////	///////	///////
Natural Gas (MMcf):			
Net Ownership Interest Reserves:			
Beginning of Period	0		
Revisions of Previous Estimates	0		
Improved Recovery	0		
Purchases of Minerals-in-Place	0		
Extensions & Discoveries	0		
Production	0		
Sales of Minerals-in-Place	0		
End of Period (Lines 12 thru 18)	0	0	0
Proportionate Interest in Investee Reserves	0		
Foreign Access Reserves	///////	///////	///////
Foreign Access Production	///////	///////	///////

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Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
(M Barrels, MMcf)

Company #N/A
Company Code #N/A
Fiscal Year 2010

Filing Original
Submission Date 5/1/2011

FRS Line #	Foreign								Foot note	
	Total	Canada	Europe	FSU	Africa	Middle East	Other E. Hemisphere	Other W. Hemisphere		
	D	E	F	G	H	I	J	K		
Crude & Natural Gas Liquids (M Barrels):										
Net Ownership Interest Reserves:										
Beginning of Period	01.00	0								
Revisions of Previous Estimates	02.00	0								
Improved Recovery	03.00	0								
Purchases of Minerals-in-Place	04.00	0								
Extensions & Discoveries	05.00	0								
Production of Crude Oil and NGLs:										
Production of Crude Oil	05.50	0								
Production of Natural Gas Liquids (NGLs)	05.60	0								
Total Prod Crude/NGL (Lines 5.50 thru 5.60)	06.00	0	0	0	0	0	0	0	0	
Sales of Minerals-in-Place	07.00	0								
End of Period (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7)	08.00	0	0	0	0	0	0	0	0	
Proportionate Interest in Investee Reserves	09.00	0								
Foreign Access Reserves	10.00	0								
Foreign Access Production	11.00	0								
Natural Gas (MMcf):										
Net Ownership Interest Reserves:										
Beginning of Period	12.00	0								
Revisions of Previous Estimates	13.00	0								
Improved Recovery	14.00	0								
Purchases of Minerals-in-Place	15.00	0								
Extensions & Discoveries	16.00	0								
Production	17.00	0								
Sales of Minerals-in-Place	18.00	0								
End of Period (Lines 12 thru 18)	19.00	0	0	0	0	0	0	0	0	
Proportionate Interest in Investee Reserves	20.00	0								
Foreign Access Reserves	21.00	0								
Foreign Access Production	22.00	0								

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