

## ANNEX A TO APPENDIX G Standard Remittance Advice For Payment of Fees

Section 1. Identification Information: (Please read the instructions first.)	Section 2. Net Electricity Generated Calculation				
<b>1.1 Purchaser Information:</b> 1.11 Name: _____ 1.12 Address: _____ 1.13 Attention: _____ 1.14 City: _____ 1.15 State: _____ 1.16 Zip: _____ 1.17 Utility ID Number: _____	Item	Unit 1	Unit 2	Unit 3	Station Total <sup>1</sup>
<b>1.2 Contact Person:</b> 1.21 Name: _____ 1.22 Title: _____ 1.23 Phone No.: (____) (____ - _____) Ext: _____	<b>2.1 Unit ID Code:</b>				
<b>1.3 Station Name:</b> _____	<b>2.2 Gross Thermal Energy Generated (MWh):</b>				
<b>1.4 Standard Contract Identification No:</b> _____	<b>2.3 Gross Electricity Generated (MWh):</b>				
<b>1.5 Period Covered (MM/DD/YY):</b> 1.51 From: ____/____/____ To: ____/____/____ 1.52 Date of This Submission: ____/____/____ 1.53 Revision Number: ____	<b>2.4a Nuclear Station Use While At Least One Nuclear Unit Is In Service <sup>2</sup> (MWh):</b>				
	<b>2.4b Pumped-Storage Hydro Offset <sup>3</sup> (MWh):</b>				
	<b>2.5 Nuclear Station Use While All Nuclear Units Are Out Of Service <sup>2</sup> (MWh):</b>				
	<b>2.6 Net Electricity Generated (MWh) (Item 2.3 minus (Item 2.4a plus Item 2.4b)):</b>				
	<b>2.7 Footnote (if any):</b>				
<sup>1</sup> For a nuclear station with more than one reactor and different ownerships for each reactor, a separate Annex A is required. <sup>2</sup> Utilities unable to meter individual unit use shall report estimated unit use and shall explain in a footnote how the unit data were estimated. <sup>3</sup> Complete this item only if DOE has approved a methodology for calculating such offsets.					

### Section 3. Total Energy Adjustment Factor Calculation

**3.1 Data Sources:** 1. EIA-861; 2. FERC Form No. 1; 3. Other (Specify in attachment)

**3.2 Owner's Share Method:**  Contractual Share;  Prorata Share of Electricity;  Fixed Entitlement Share

3.3 Weighted Energy Adjustment Factor Calculation:	Data Source	Adjustment for Sales to ultimate Consumer (ASC)		Adjustment for Sales for Resale (ASR)		Owner's Energy Adjustment Factor	Owner's Share (OS)	Weighted Energy Adj. Factor (WEAF)
		Fraction of Sales to ultimate Consumer (FSC)	Sales to ultimate Consumer Adj. Factor (SCAF)	Fraction of Sales for Resale (FSR)	National average Adjustment Factor (NAF)			
<<-----Round Data to 5 Decimal Places ----->>								
1.		( . x . ) + ( . x . ) = . x . = .						
2.		( . x . ) + ( . x . ) = . x . = .						
3.		( . x . ) + ( . x . ) = . x . = .						
4.		( . x . ) + ( . x . ) = . x . = .						
5.		( . x . ) + ( . x . ) = . x . = .						
6.		( . x . ) + ( . x . ) = . x . = .						
7.		( . x . ) + ( . x . ) = . x . = .						
8.		( . x . ) + ( . x . ) = . x . = .						
9.		( . x . ) + ( . x . ) = . x . = .						
10.		( . x . ) + ( . x . ) = . x . = .						
11.		( . x . ) + ( . x . ) = . x . = .						
12.		( . x . ) + ( . x . ) = . x . = .						

**3.4 Total Energy Adjustment Factor (TEAF = Σ WEAF):** \_\_\_\_\_ Round to 4 Decimal Places ----->

### Section 4. Fee Calculation for Electricity Generated and Sold (Complete Items After 4.2 Only When Fee Rate Is Greater Than Zero)

Item	Unit 1	Unit 2	Unit 3	Station Total <sup>1</sup>
<b>4.1 Total Energy Adjustment Factor</b> (Enter value from Item 3.4 above):				
<b>4.2 Electricity Generated and Sold</b> (Items in 4.1 times Items in 2.6):				
<b>---- Current Fee Rate (enter current rate in dollars per megawatt-hour):</b>				
<b>4.3 Current Fee Due (Whole Dollars)</b> (Transfer Station Total to line 3.4 of Appendix G):				