Table 2. Production of crude oil and lease condensate in the United States with monthly and annual changes thousand barrels per day.

Report month Oct-17 Nov-17 Dec-17 Jan-18 Feb-18 Mar-18 Apr-18 May-18 Jun-18 Jul-18 Sep-18 Oct-18 Report month Oct-17 Nov-17	Production 9,703 10,103 10,040 9,995 10,248 10,461 10,475 10,464 10,672 10,936 11,325 11,458 11,537	U.S. Total % change from last month 2.2% 4.1% -0.6% -0.5% 2.5% 2.1% 0.1% -0.1% -2.0% 2.5% 3.6% 1.2% 0.7%	% change from last year 10.4% 13.7% 14.4% 13.1% 12.8% 14.5% 15.3% 14.1% 17.6% 18.5% 22.5%	Production 9,196 9,593 9,528 9,487 9,735 9,949 9,978 9,968 10,222	Lower 48 States % change from last month 2.0% 4.3% -0.7% -0.4% 2.6% 2.2% 0.3%	% change from last year 10.9% 14.5% 15.4% 14.0% 13.6% 15.5%	Production 18 18 17 16 17	Alabama % change from last month	% change from last year -19.9% -18.7% -20.1%
month Oct-17 Nov-17 Dec-17 Jan-18 Feb-18 Mar-18 Apr-18 Jun-18 Jul-18 Aug-18 Sep-18 Oct-18 Report month Oct-17	9,703 10,103 10,040 9,995 10,248 10,461 10,475 10,464 10,672 10,936 11,325 11,458	last month 2.2% 4.1% -0.6% -0.5% 2.5% 2.1% -0.1% -0.1% 2.0% 2.5% 3.6% 1.2%	last year 10.4% 13.7% 14.4% 13.1% 12.8% 14.5% 15.3% 14.1% 17.6% 18.5%	9,196 9,593 9,528 9,487 9,735 9,949 9,978 9,968	last month 2.0% 4.3% -0.7% -0.4% 2.6% 2.2% 0.3%	last year 10.9% 14.5% 15.4% 14.0% 13.6%	18 18 17 16	last month -2.1% 1.0% -3.4%	last year -19.9% -18.7%
Oct-17 Nov-17 Dec-17 Jan-18 Feb-18 Mar-18 Apr-18 May-18 Jun-18 Jul-18 Aug-18 Sep-18 Oct-18	9,703 10,103 10,040 9,995 10,248 10,461 10,475 10,464 10,672 10,936 11,325 11,458	2.2% 4.1% -0.6% -0.5% 2.5% 2.1% -0.1% -0.1% 2.0% 2.5% 3.6% 1.2%	10.4% 13.7% 14.4% 13.1% 12.8% 14.5% 15.3% 14.1% 17.6% 18.5%	9,196 9,593 9,528 9,487 9,735 9,949 9,978 9,968	2.0% 4.3% -0.7% -0.4% 2.6% 2.2% 0.3%	10.9% 14.5% 15.4% 14.0% 13.6%	18 18 17 16	-2.1% 1.0% -3.4%	-19.9% -18.7%
Nov-17 Dec-17 Jan-18 Feb-18 Mar-18 Apr-18 May-18 Jun-18 Jul-18 Sep-18 Oct-18 Report month Oct-17	10,103 10,040 9,995 10,248 10,461 10,475 10,464 10,672 10,936 11,325 11,458	4.1% -0.6% -0.5% 2.5% 2.1% 0.1% -0.1% 2.0% 2.5% 3.6% 1.2%	13.7% 14.4% 13.1% 12.8% 14.5% 15.3% 14.1% 17.6% 18.5%	9,593 9,528 9,487 9,735 9,949 9,978 9,968	4.3% -0.7% -0.4% 2.6% 2.2% 0.3%	14.5% 15.4% 14.0% 13.6%	18 17 16	1.0% -3.4%	-18.7%
Dec-17 Jan-18 Feb-18 Mar-18 Apr-18 May-18 Jun-18 Jul-18 Aug-18 Sep-18 Oct-18 Report month Oct-17	10,040 9,995 10,248 10,461 10,475 10,464 10,672 10,936 11,325 11,458	-0.6% -0.5% 2.5% 2.1% 0.1% -0.1% -0.1% 2.5% 3.6% 1.2%	14.4% 13.1% 12.8% 14.5% 15.3% 14.1% 17.6% 18.5%	9,528 9,487 9,735 9,949 9,978 9,968	-0.7% -0.4% 2.6% 2.2% 0.3%	15.4% 14.0% 13.6%	17 16	-3.4%	
Jan-18 Feb-18 Mar-18 Apr-18 May-18 Jun-18 Jul-18 Aug-18 Sep-18 Oct-18 Report month Oct-17	9,995 10,248 10,461 10,475 10,464 10,672 10,936 11,325 11,458	-0.5% 2.5% 2.1% 0.1% -0.1% 2.0% 2.5% 3.6% 1.2%	13.1% 12.8% 14.5% 15.3% 14.1% 17.6% 18.5%	9,487 9,735 9,949 9,978 9,968	-0.4% 2.6% 2.2% 0.3%	14.0% 13.6%	16		20 10/
Feb-18 Mar-18 Apr-18 May-18 Jun-18 Jul-18 Aug-18 Sep-18 Oct-18 Report month Oct-17	10,248 10,461 10,475 10,464 10,672 10,936 11,325 11,458	2.5% 2.1% 0.1% -0.1% 2.0% 2.5% 3.6% 1.2%	12.8% 14.5% 15.3% 14.1% 17.6% 18.5%	9,735 9,949 9,978 9,968	2.6% 2.2% 0.3%	13.6%			
Mar-18 Apr-18 May-18 Jun-18 Jul-18 Aug-18 Sep-18 Oct-18 Report month Oct-17	10,461 10,475 10,464 10,672 10,936 11,325 11,458	2.1% 0.1% -0.1% 2.0% 2.5% 3.6% 1.2%	14.5% 15.3% 14.1% 17.6% 18.5%	9,949 9,978 9,968	2.2% 0.3%		17	-4.0%	-19.1%
Apr-18 May-18 Jun-18 Jul-18 Aug-18 Sep-18 Oct-18 Report month Oct-17	10,475 10,464 10,672 10,936 11,325 11,458	0.1% -0.1% 2.0% 2.5% 3.6% 1.2%	15.3% 14.1% 17.6% 18.5%	9,978 9,968	0.3%			3.7%	-15.9%
May-18 Jun-18 Jul-18 Aug-18 Sep-18 Oct-18 Report month Oct-17	10,464 10,672 10,936 11,325 11,458	-0.1% 2.0% 2.5% 3.6% 1.2%	14.1% 17.6% 18.5%	9,968			17	-1.2%	-15.7%
Jun-18 Jul-18 Aug-18 Sep-18 Oct-18 Report month Oct-17	10,672 10,936 11,325 11,458	2.0% 2.5% 3.6% 1.2%	17.6% 18.5%			16.6%	17	2.8%	-10.0%
Jul-18 Aug-18 Sep-18 Oct-18 Report month Oct-17	10,936 11,325 11,458	2.5% 3.6% 1.2%	18.5%	10,222	-0.1%	15.1%	16	-6.3%	-15.3%
Aug-18 Sep-18 Oct-18 Report month Oct-17	11,325 11,458	3.6% 1.2%		10 5 4 4	2.5%	18.7%	16	-2.6%	-16.0%
Sep-18 Oct-18 Report month Oct-17	11,458	1.2%	22.376	10,541	3.1%	19.7%	15 17	-2.6%	-14.4%
Oct-18 Report month Oct-17				10,897		23.9%		7.6%	-8.0%
Report month Oct-17	11,557	0.7%	20.7% 18.9%	10,987	0.8%	21.9% 20.2%	15 16	-7.5% 1.0%	-14.6%
month Oct-17			18.9%	11,050		20.2%		1.0%	-11.8%
month Oct-17		Alaska			Arizona			Arkansas	
Oct-17		% change from	% change from		% change from	% change from		% change from	% change from
	Production	last month	last year	Production	last month	last year	Production	last month	last year
Nov-17	507	5.1%	2.4%	0	28.5%	123.9%	14	0.0%	-1.9%
	510	0.6%	-0.6%	0	-24.1%	1.7%	14	-0.1%	-2.8%
Dec-17	512	0.5%	-1.3%	0	5.1%	50.2%	14	-1.9%	-4.1%
Jan-18	508	-0.9%	-1.6%	0	-13.8%	47.5%	14	-3.9%	-6.2%
Feb-18	513	1.1%	-0.1%	0	6.2%	31.2%	14	1.9%	-7.3%
Mar-18	512	-0.2%	-2.6%	0	-17.3%	-4.1%	14	-1.4%	-8.3%
Apr-18	497	-2.9%	-5.3%	0	8.0%	0.2%	14	0.3%	-7.0%
May-18	496	-0.3%	-2.3%	0	0.0%	-3.1%	14	1.2%	-5.2%
Jun-18	451	-9.1%	-2.6%	0	0.0%	-3.2%	14	-1.6%	-6.2%
Jul-18	395	-12.4%	-6.6%	0	-15.2%	-20.9%	13	-2.8%	-9.1%
Aug-18	428	8.4%	-5.1%	0	0.0%	-28.5%	13	1.5%	-6.9%
Sep-18	471	10.2%	-2.2%	0	0.0%	-28.9%	14	1.0%	-6.0%
Oct-18	487	3.2%	-4.0%	0	0.0%	-44.7%	13	-3.9%	-9.6%
								1001 0101	
Report		California % change from	% change from		Colorado % change from	% change from	Feder	al Offshore Gulf of % change from	% change from
•	Production	last month	last year	Production	last month	last year	Production	last month	last year
Oct-17	469	-0.1%	-6.4%	409	2.5%	27.8%	1,477	-12.8%	-8.0%
Nov-17	468	-0.2%	-6.1%	421	2.7%	31.8%	1,689	14.4%	0.4%
Dec-17	461	-1.5%	-4.0%	436	3.8%	44.6%	1,576	-6.7%	-8.6%
Jan-18	463	0.5%	-4.3%	436	-0.1%	46.4%	1,631	3.5%	-6.2%
Feb-18	463	0.0%	-6.5%	428	-1.7%	43.9%	1,704	4.5%	-2.8%
Mar-18	462	-0.3%	-3.8%	428	0.0%	39.4%	1,681	-1.4%	-5.3%
Apr-18	465	0.6%	-3.2%	447	4.3%	37.5%	1,583	-5.8%	-4.8%
May-18	464	-0.1%	-2.9%	449	0.4%	30.9%	1,506	-4.9%	-10.5%
Jun-18	462	-0.5%	-2.7%	424	-5.6%	29.1%	1,656	10.0%	1.5%
Jul-18	461	-0.2%	-4.5%	434	2.5%	23.5%	1,851	11.8%	5.3%
Aug-18	461	0.2%	-4.4%	473	8.9%	25.4%	1,920	3.7%	11.8%
Sep-18	464	0.6%	-1.1%	475	0.4%	18.8%	1,771	-7.8%	4.6%
Oct-18	464	0.0%	-1.0%	497	4.8%	21.4%	1,742	-1.6%	18.0%
_	Fe	deral Offshore Pa			Florida			Idaho	
Report		% change from	% change from		% change from	% change from		% change from	% change from
	Production	last month	last year	Production	last month	last year	Production	last month	last year
Oct-17	15	0.1%	-7.5%	5	10.2%	-4.0%	0	-13.2%	-65.6%
Nov-17	15	0.4%	-6.2%	5	-0.2%	-6.8%		-13.5%	-75.7%
Dec-17	13	-11.5%	-15.7%	5	6.3%	5.5%	0	7.5%	-74.0%
Jan-18	14	1.0%	-17.5%	5	0.0%	0.8%	0	9.4%	-62.2%
Feb-18	14	3.6%	-10.6%	5	0.4%	3.5%	0	35.4%	-47.3%
Mar-18	16	13.0%	-3.6%	5	2.5%	-4.7%	0	35.8%	-23.5%
Apr-18	16	-1.2%	-5.1%	5	-15.5%	-19.0%	0	63.4%	16.3%
	15	-5.0%	-8.5%	5	3.7%	-16.7%	0	-3.9%	68.3%
May-18	14	-5.0%	-12.3%	5	10.3%	0.1%	0	0.0%	77.4%
	14	0.0%	-11.9%	5	1.3%	-4.6%	0	-22.6%	45.6%
May-18		-6.2%	-15.6%	4	-28.2%	-30.4%	0	-40.2%	-5.0%
May-18 Jun-18	13								
May-18 Jun-18 Jul-18	13	0.1%	-12.0%	5	37.1%	16.1%	0	-44.3%	-34.3%

See notes and sources at end of table.

Table 2. Production of crude oil and lease condensate in the United States with monthly and annual changes, continued

thousand barrels per day

		Illinois			Indiana		Kansas			
Report	Barata atta a	% change from	% change from	Barata di La	% change from	% change from	Barata di San	% change from	% change from	
month	Production	last month	last year	Production	last month	last year	Production	last month	last year	
Oct-17	22	-2.7%	-2.4%	5	1.8%	-1.5%	97	2.3%	-3.0%	
Nov-17	23	4.0%	1.8%	5	1.4%	-2.6%	99	2.8%	0.0%	
Dec-17	23	-3.2%	-2.9%	5	-5.2%	-9.7%	92	-7.6%	-3.6%	
Jan-18	19	-14.5%	-12.8%	4	-16.1%	-21.7%	93	0.6%	-4.4%	
Feb-18	22	14.6%	-5.8%	5	24.6%	-3.0%	96	4.0%	-6.7%	
Mar-18	23	4.1%	-1.8%	5	-5.9%	-9.9%	97	0.5%	-2.6%	
Apr-18	22	-2.8%	-0.6%	4	-5.2%	-16.6%	97	0.2%	-2.4%	
May-18	24	6.0%	7.7%	5	18.4%	11.8%	97	0.5%	-2.8%	
Jun-18	23	-2.6%	-0.8%	5	-6.6%	-4.3%	96	-1.5%	-5.5%	
Jul-18	24	2.5%	9.2%	5	-4.2%	-2.5%	95	-0.9%	-1.3%	
Aug-18	25	3.9%	6.1%	5	6.0%	-3.5%	96	0.9%	-3.5%	
Sep-18	23	-6.5%	-0.2%	4	-9.8%	-7.5%	94	-1.8%	-0.4%	
Oct-18	24	4.3%	7.0%	5	10.9%	0.8%	93	-0.9%	-3.6%	

		Kentucky			Louisiana		Michigan			
Report		% change from	% change from		% change from	% change from		% change from	% change from	
month	Production	last month	last year	Production	last month	last year	Production	last month	last year	
Oct-17	0	-93.5%	-89.5%	135	-2.4%	-12.9%	15	3.1%	4.5%	
Nov-17	8	1654.6%	-18.1%	142	5.0%	-3.7%	15	-3.8%	-7.5%	
Dec-17	10	26.2%	-14.0%	138	-2.5%	-4.4%	15	1.6%	1.1%	
Jan-18	2	-80.0%	-57.8%	122	-12.0%	-15.8%	15	0.5%	5.3%	
Feb-18	4	116.7%	3.2%	131	7.2%	-10.8%	15	-1.7%	3.6%	
Mar-18	12	169.2%	44.6%	131	0.2%	-13.2%	14	-3.7%	2.8%	
Apr-18	4	-70.4%	-69.5%	128	-1.9%	-14.1%	13	-5.2%	-6.0%	
May-18	7	88.2%	39.9%	131	1.8%	-9.2%	15	10.9%	3.6%	
Jun-18	9	38.5%	28.6%	129	-0.9%	-7.9%	16	6.2%	10.1%	
Jul-18	4	-59.5%	-6.9%	128	-1.4%	-9.2%	16	0.5%	8.7%	
Aug-18	6	50.1%	-47.9%	127	0.0%	-9.3%	16	-2.8%	4.5%	
Sep-18	10	82.6%	44.9%	124	-2.9%	-10.7%	15	-4.7%	-0.5%	
Oct-18	2	-80.0%	343.1%	125	1.0%	-7.6%	15	3.1%	-0.5%	

		Mississippi			Missouri		Montana			
Report		% change from	% change from		% change from	% change from		% change from	% change from	
month	Production	last month	last year	Production	last month	last year	Production	last month	last year	
Oct-17	47	-2.5%	-10.0%	0	-6.7%	-13.7%	55	-1.9%	-9.4%	
Nov-17	48	0.2%	-10.3%	0	-1.5%	-13.2%	55	-1.0%	-10.6%	
Dec-17	46	-3.3%	-13.4%	0	-30.3%	-36.0%	54	-2.0%	-6.5%	
Jan-18	45	-1.3%	-10.6%	0	28.7%	-18.0%	56	4.8%	-2.0%	
Feb-18	48	6.3%	-4.1%	0	12.0%	-10.4%	56	-0.8%	-5.0%	
Mar-18	47	-1.8%	-6.8%	0	-4.0%	-20.5%	53	-4.5%	-8.0%	
Apr-18	47	-0.5%	-6.7%	0	0.9%	-15.3%	54	1.3%	-6.1%	
May-18	48	1.8%	-3.7%	0	7.3%	-5.1%	58	8.3%	0.8%	
Jun-18	47	-2.1%	-0.2%	0	-17.4%	-27.6%	58	-0.1%	0.9%	
Jul-18	46	-2.5%	-3.3%	0	-7.3%	-25.9%	57	-1.5%	1.4%	
Aug-18	48	5.3%	-0.3%	0	3.0%	-24.6%	61	6.8%	7.2%	
Sep-18	49	0.7%	-0.2%	0	-11.5%	-33.0%	61	0.3%	9.1%	
Oct-18	49	1.1%	3.5%	0	13.0%	-18.8%	60	-1.8%	9.2%	

		Nebraska			Nevada			New Mexico	
Report month	Production	% change from last month	% change from last year		% change from last month	% change from last year		% change from last month	% change from last year
Oct-17	6	-0.8%	-14.4%	1	0.6%	0.2%	519	4.6%	27.2%
Nov-17	6	1.0%	-10.0%	1	2.6%	8.5%	522	0.5%	25.3%
Dec-17	6	1.2%	-3.7%	1	-11.6%	-4.6%	537	2.9%	27.6%
Jan-18	5	-9.5%	-13.3%	1	3.2%	-0.1%	541	0.9%	29.3%
Feb-18	5	-0.6%	-18.2%	1	1.1%	-1.7%	586	8.2%	32.3%
Mar-18	6	8.4%	-7.8%	1	-10.5%	-17.5%	623	6.4%	41.1%
Apr-18	5	-9.8%	-15.0%	1	2.7%	-7.0%	650	4.2%	45.2%
May-18	5	4.3%	-10.5%	1	-0.3%	-14.1%	651	0.2%	40.9%
Jun-18	6	3.0%	-10.8%	1	-5.2%	-17.5%	656	0.9%	47.8%
Jul-18	6	6.0%	36.3%	1	-4.9%	-30.3%	668	1.8%	49.5%
Aug-18	6	5.4%	6.7%	1	6.2%	-19.4%	713	6.7%	55.8%
Sep-18	6	-5.5%	1.3%	1	8.3%	-9.5%	739	3.7%	48.9%
Oct-18	6	1.2%	3.3%	1	12.3%	1.1%	772	4.4%	48.6%

See notes and sources at end of table.

Table 2. Production of crude oil and lease condensate in the United States with monthly and annual changes, continued

thousand barrels per day	
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		New York			North Dakota			Ohio	
Report		% change from	% change from		% change from	% change from		% change from	% change from
month	Production	last month	last year	Production	last month	last year	Production	last month	last year
Oct-17	1	0.0%	-18.3%	1,184	8.0%	14.2%	54	-3.0%	10.7%
Nov-17	1	0.0%	-18.3%	1,197	1.1%	16.6%	57	5.8%	17.2%
Dec-17	1	0.0%	-18.3%	1,183	-1.2%	26.5%	53	-8.4%	7.3%
Jan-18	1	0.0%	0.0%	1,158	-2.1%	18.6%	50	-5.4%	-2.3%
Feb-18	1	0.0%	0.0%	1,151	-0.6%	12.2%	54	8.1%	2.4%
Mar-18	1	0.0%	0.0%	1,145	-0.5%	12.7%	54	1.1%	14.1%
Apr-18	1	0.0%	0.0%	1,211	5.7%	16.4%	54	-1.1%	14.0%
May-18	1	0.0%	0.0%	1,235	2.0%	20.0%	58	7.3%	14.19
Jun-18	1	0.0%	0.0%	1,219	-1.3%	19.1%	64	11.7%	29.69
Jul-18	1	0.0%	0.0%	1,257	3.1%	20.9%	63	-2.5%	22.7%
Aug-18	1	0.0%	0.0%	1,275	1.5%	18.2%	69	10.1%	30.0%
Sep-18	1	0.0%	0.0%	1,338	5.0%	22.1%		14.1%	41.1%
Oct-18	1	0.0%	0.0%	1,369	2.3%	15.7%	81	2.1%	48.5%
		Oklahoma			Pennsylvania			South Dakota	
Report		% change from	% change from		% change from	% change from		% change from	% change from
month	Production	last month	last year	Production	last month	last year	Production	last month	last yea
Oct-17	497	6.0%	16.1%	22	16.5%	40.0%	4	1.3%	-1.1%
Nov-17	501	0.8%	16.4%	21	-4.2%	26.8%	4	-1.2%	-5.3%
Dec-17	504	0.6%	22.1%	20	-7.0%	20.1%	3	-5.8%	-3.2%
Jan-18	530	5.2%	33.0%	17	-16.2%	4.7%	4	5.6%	0.0%
Feb-18	527	-0.5%	26.0%	18	11.0%	21.4%	4	2.1%	-2.4%
Mar-18	543	2.9%	21.9%	18	-1.4%	16.4%	4	-3.5%	-5.5%
Apr-18	531	-2.1%	20.1%	19	3.8%	13.7%	4	0.4%	-6.7%
May-18	527	-0.9%	23.8%	19	-1.4%	15.6%	3	-1.2%	2.4%
Jun-18	523	-0.8%	18.4%	18	-4.4%	14.3%	3	-0.8%	-3.4%
Jul-18	539	3.1%	21.6%	17	-3.2%	-14.6%	3	-1.9%	-4.3%
Aug-18	562	4.4%	20.5%	<u>-</u> 7- 17	-3.1%	-13.1%		2.8%	-2.6%
Sep-18	571	1.6%	21.8%	<u>-</u> 19	11.5%	-2.6%	3	0.1%	-2.6%
Oct-18	575	0.6%	15.6%	19	1.5%	-15.1%		0.6%	-3.3%
Danast		Tennessee	0/ ah an an fuana		Texas	0/ ah an aa fuana		Utah	0/ abana fuan
Report	Production	% change from	% change from	Dun de attan	% change from	% change from	Dun dunkton	% change from	% change from
month		last month	last year	Production	last month	last year	Production	last month	last year
Oct-17	1	0.0%	5.5%	3,776	7.1%	20.2%	97	0.4%	14.5%
Nov-17	1	0.0%	5.5%	3,903	3.4%	23.9%	97		13.5%
Dec-17	1	0.0%_	5.5%	3,963	1.5%	25.9%	94_		10.0%
Jan-18	1	-28.1%	-28.1%	3,894	-1.8%	22.3%	100_	6.1%	16.7%
Feb-18	1	4.3%_	-31.2%	4,015	3.1%	21.9%	100_	-0.4%	12.6%
Mar-18	1	4.0%	-28.4%	4,185	4.2%	27.2%	104	4.3%	13.9%
Apr-18	1	-1.9%	-29.8%	4,222	0.9%	27.9%	103	-1.1%	13.4%
May-18	1	38.5%_	-2.8%	4,260	0.9%	25.8%	97_	-5.7%	2.7%
Jun-18	1	-12.7%	-15.2%	4,406	3.4%	29.0%	95	-2.5%	-2.8%
Jul-18	1	-12.5%	-25.8%	4,456	1.1%	29.5%	98_	3.9%	4.5%
Aug-18	1	14.3%	-15.2%	4,574	2.6%	36.8%	103	4.9%	6.4%
Sep-18	1	-9.4%	-23.1%	4,683	2.4%	32.8%	109	5.8%	13.0%
Oct-18		17.2%_	-9.9%	4,701	0.4%	24.5%	106	-2.5%	9.7%
		Virginia			West Virginia			Wyoming	
Report		% change from	% change from		% change from	% change from		% change from	% change from
month	Production	last month	last year	Production	last month	last year	Production	last month	last year
Oct-17	0	49.5%	-12.2%	30	12.9%	47.4%	221	2.4%	14.29
Nov-17	0	30.1%	10.1%	32	8.9%	55.7%	226	2.6%	16.19
Dec-17	0	49.0%	95.4%	31	-2.4%	55.9%	225	-0.4%	19.69
Jan-18	0	-67.1%	-63.4%	28	-9.8%	27.7%	222	-1.4%	20.1%
Feb-18	0	2.4%	-60.0%	27	-5.8%	11.5%	223	0.4%	18.0%
Mar-18	0	1.9%	-65.3%	29	9.6%	31.8%	231	3.5%	13.7%

See notes and sources at end of table.

0

0

0

0

0

0

0

-26.4%

-48.5%

58.1%

197.9%

0.0%

0.0%

0.0%

-75.6%

-85.0%

-65.8%

-1.9%

-39.2%

77.4%

18.6%

Apr-18

May-18

Jun-18

Jul-18

Aug-18

Sep-18

Oct-18

-1.7%

0.2%

4.9%

10.6%

18.0%

6.8%

6.2%

29.1%

19.2%

18.6%

35.1%

46.5%

60.8%

51.3%

232

228

226

230

248

258

250

0.5%

-1.7%

-1.1%

1.9%

7.6%

4.0%

-2.9%

13.6%

12.8%

12.0%

12.4%

19.4%

19.5%

13.4%

29

29

30

33

39

42

45

Table 2. Production of crude oil and lease condensate in the United States with monthly and annual changes, continued thousand barrels per day

Notes: The sum of individual states may not equal total U.S. volumes due to independent rounding. A zero may indicate volume of less than 0.5 thousand barrels per day. Previous months' production volumes may have been revised for all states/areas. Percent change is calculated using unrounded values.

Sources: Data for 2018 for Arkansas, California, Colorado, Federal Offshore Gulf of Mexico, Kansas, Louisiana, Montana, New Mexico, North Dakota, Ohio, Oklahoma, Pennsylvania, Texas, Utah, West Virginia, and Wyoming are from the Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report. Data for 2017 (all states) and 2018 for states/areas not individually reported on the EIA-914 (Alabama, Alaska, Arizona, Federal Offshore Pacific, Florida, Idaho, Illinois, Indiana, Kentucky, Michigan, Mississippi, Missouri, Nebraska, Nevada, New York, South Dakota, Tennessee, and Virginia) are from EIA estimates published in the Petroleum Supply Annual and Petroleum Supply Monthly reports, based on crude oil production data from state government agencies and the U.S. Department of the Interior, Bureau of Safety and Environmental Enforcement (and predecessor agencies), and first purchase data reported on Form EIA-182, Domestic Crude Oil First Purchase Report.