

Table 2. Fossil fuel sales of production from Indian lands, FY 2003-14

Fiscal Year	Crude Oil and Lease Condensate			Natural Gas Plant Liquids ²			Natural Gas			Coal		Fossil Fuels		
	Million Barrels ¹	Trillion Btu	Percent of U.S. Total	Million Barrels ¹	Trillion Btu	Percent of U.S. Total	Billion Cubic Feet ¹	Trillion Btu	Percent of U.S. Total	Million Short Tons ¹	Trillion Btu	Percent of U.S. Total	Trillion Btu	Percent of U.S. Total
2003	10	59	0.5%	2	6	0.3%	283	291	1.5%	30	616	2.8%	972	1.7%
2004	10	58	0.5%	2	7	0.3%	312	320	1.7%	33	667	3.0%	1,052	1.9%
2005	10	59	0.5%	2	7	0.3%	327	336	1.8%	34	698	3.0%	1,100	2.0%
2006	10	56	0.5%	2	8	0.3%	308	317	1.7%	29	593	2.5%	974	1.8%
2007	10	56	0.5%	3	10	0.4%	284	292	1.5%	27	558	2.4%	916	1.6%
2008	10	57	0.5%	3	11	0.4%	272	279	1.4%	26	527	2.2%	874	1.5%
2009	10	61	0.5%	3	10	0.4%	266	273	1.3%	26	521	2.3%	864	1.5%
2010	13	77	0.7%	3	11	0.4%	251	257	1.2%	22	435	2.0%	781	1.4%
2011	20	115	1.0%	3	12	0.4%	254	260	1.1%	22	444	2.0%	831	1.4%
2012	31	182	1.4%	4	13	0.4%	253	259	1.1%	19	383	1.8%	837	1.3%
2013	46	269	1.8%	4	14	0.4%	241	247	1.0%	19	387	1.9%	916	1.4%
2014	56	324	1.8%	4	16	0.4%	241	247	1.0%	19	380	1.9%	968	1.4%

¹Includes sales volumes for production from Indian lands.

²Includes only those quantities for which the royalties were paid on the basis of the value of the natural gas plant liquids produced. Additional quantities of natural gas plant liquids were produced; however, the royalties paid were based on the value of natural gas processed. These latter quantities are included with natural gas.

Notes: Total fossil fuels equals the sum of crude oil and lease condensate, natural gas plant liquids, natural gas, and coal. In addition, the sales volumes are reported for the fiscal year in which the sales occurred as opposed to the date of the royalty payment. Volumes include fossil fuels for which royalties were paid, as well as those amounts exempt from royalty payments, such as additions to the Strategic Petroleum Reserve.

Sources: **Physical Data:** U.S. Department of the Interior, Office of Natural Resources Revenue, ONNR Statistical Information Site (<http://statistics.onrr.gov>).

Btu Data: U.S. Energy Information Administration. Btu are calculated using average, calendar-year heat rates for production of each fossil fuel, as reported in the *Monthly Energy Review* (March 2015). The total Btu-content per fossil fuel is calculated by multiplying the physical data by the approximate heat content. The fossil fuel total is the sum of the total heat content for crude oil and lease condensate, natural gas plant liquids, natural gas, and coal.

Percent of Total: Percentages are calculated by dividing sales of production from Indian lands by total U.S. production, then multiplying by 100. Fiscal year values for total U.S. production are the sum of October-September values from the *Monthly Energy Review* (March 2015) and reflect EIA's current data updates.