Table 2. Natural gas consumption in the United States, 2013-2018

(billion cubic feet, or as indicated)

Voca and Month	Plant	Pipeline and Distribution	Delivered to Consumers							Heating Value
						Electric	Vehicle		Total	(Btu per
Year and Month	Fuela	Use	Residential	Commercial	Industrial	Power	Fuel	Total	Consumption	cubic foot
2013 Total	1,483	833	4,897	3,295	7,425	8,191	30	23,839		1,027
2014 Total	1,512	700	5,087	3,466	7,646	8,146	35	24,381		1,032
2015 Total	1,576	678	4,613	3,202	7,522	9,613	39	24,989	27,244	1,037
2016										
January	133	78	879	503	721	774	4	2,881	3,092	1,038
February	126	67	690	414	663	690	3	2,460	2,652	1,038
March	133	59	455	298	663	745	4	2,164	2,356	1,037
April	128	52	328	233	620	719	3	1,904	2,084	1,037
May	131	49	194	171	613	804	4	1,786	1,966	1,034
June	126	50	123	138	590	970	3	1,825	2,001	1,034
July	131	55	106	135	616	1,140	4	2,001	2,187	1,034
August	130	55	100	140	628	1,151	4	2,023	2,208	1,037
September	125	48	110	142	604	915	3	1,774	1,948	1,037
October	129	48	187	191	623	744	4	1,749	1,925	1,036
November	126	54	380	281	654	662	3	1,980	2,159	1,037
December	128	73	794	463	734	671	4	2,665	2,866	1,039
Total	1,545	687	4,347	3,110	7,729	9,985	42	25,212	27,444	1,037
2017										
January	126	78	831	479	735	647	<u>4</u>	2,696	2,901	1,039
February	115	63	579	359	650	559	4	2,152		1,038
March	130	68	580	372	697	679	4	2,331	2,529	1,037
April	126	51	279	212	632	624	<del></del>	1,751		1,036
May	130	50	199	178	629	706	<u>i</u>	1,717	1,897	1,035
June	127	50	124	138	615	854	4	1,735	1,912	1,035
July	133	56	107	134	624	1,074	4	1,943	2,133	1,035
August	133	56	104	137	638	1,034	4	1,916		1,035
September	130	51	115	145	616	862	4	1,742	1,923	1,036
October	137	54	205	201	657	780	4	1,847	2,037	1,035
November	136	63	468	322	696	663	<u>i</u>	2,153		1,037
December	141	83	822	487	761	768	4	2,842	3,066	1,039
Total	1,564	722	4,412	3,164	7,949	9,250	49	24,824	27,110	1,036
2018										
January	€139	E88	975	548	770	785	E4	3,081	3,308	1,038
February	€128	-35 €72	687	420	689	701	E3	2,500		1,037
March	£143	₽ <b>74</b>	656	413	726	756	E4	2,555	2,772	1,037
April	£139	<u></u> €62	439	299	685	707	E4	2,134	2,335	1,035
May	£145	€54	168	R161	659	853	E4	1,846		1,034
June	£142	€55	119	141	637	952	E4	1,853	2,049	1,035
July	£149	<u>-55</u>	105	135	653	1,233	E4	2,131	2,342	1,035
August	RE152	<u>-62</u>	99	141	656	1,200	E4	R2,099		1,034
September	€149	€57	R112	145	644	1,044	E4	R1,949		1,035
October	±156	-37 <b></b> €61	255	235	668	899	E4	2,061		1,036
2018 10-Month YTD	€ <b>1,442</b>	<b>€647</b>	3,615	2,639	6,788	9,131	<b>€36</b>	22,208	24,297	1,036
2018 10-Month YTD	1,442 1,287	576	3,615	2,639	6,788 6,492	7,819	±36 41	19,829	24,297 21,693	1,036
2016 10-Month YTD	1,291	560	3,173	2,366	6,340	8,652	35	20,567		1,036

<sup>&</sup>lt;sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

Sources: 2013-2017: U.S. Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; state and federal agencies; EIA estimates based on historical data; and Natural Gas Annual 2017. January 2018 through current month: Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report"; Form EIA-857; Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

<sup>&</sup>lt;sup>b</sup> Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Pipeline and distribution use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

<sup>&</sup>lt;sup>c</sup> Heating value is the average number of British thermal units per cubic foot of natural gas as reported on EIA-857 and EIA-176. See Appendix A, Explanatory Note 11, for further information.

<sup>&</sup>lt;sup>R</sup> Revised data.

Estimated data.

Revised estimated data.

Notes: Data for 2013 through 2016 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.