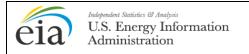


> Version No.: 2018.01 Burden: 12.0 hours

## ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY & DISPOSITION FORM EIA-176

This report is mandatory under 15 U.S.C. §772. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see instructions. 18 U.S.C. §1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its iurisdiction.

PART 1. RESPONDENT IDENTIFICATION DATA	PART 2. SUBMISSION INFORMATION								
	A completed form must be filed by March 1								
REPORT PERIOD: Year: 2 0	Form may be submitted using one of the following methods:								
EIA ID NUMBER: 1 7 6	Secure File Transfer:								
If this is a resubmission, enter an "X" in the box:	https://signon.eia.doe.gov/upload/noticeoog.jsp								
	The EIA-176 can also be submitted via an Electronic								
If any Respondent Identification Data has changed since the la	Filing System, which can be downloaded here:								
enter an "X" in the box:		http://www.eia.gov/survey/form/eia_176/efs176.cfm							
		Fax: (202) 586-1076							
Company Name:		Mail to: EIA-176 (EI-25)							
Operations in (State):		U. S. Department of Energy							
Contact Name:		Oil & Gas Survey							
Phone No.: Ext:		Ben Franklin Station							
Fax No.:		P.O. Box 279							
Address 1:		Washington, DC 20044-0279							
Address 2:		_							
City: State: Zip:		Questions? Call: (877) 800-5261							
Email address:		_							
PART 3. COMPANY CHARACTERISTICS									
A. Type of Operations (check all that apply)									
Distribution company - investor owned	9.	Synthetic natural gas (SNG) plant operator							
Distribution company - municipally owned	10.	Producer							
Distribution company - privately owned	11.	Gatherer							
4. Distribution company - cooperative	12.	quefied natural gas (LNG) peak facility operator							
Distribution company - other ownership	13.	Liquefied natural gas (LNG) marine terminal							
6. Interstate pipeline (FERC regulated)	14.	Public liquefied natural gas (LNG) fueling station							
7. Intrastate pipeline	15.	Public compressed natural gas (CNG) fueling station							
8. Storage operator	16.	Other (specify)							
B. Vehicles Powered by Natural Gas									
Does your company's vehicle fleet include vehicles power	ered by alt	ernative fuels? Yes No							
2. What type of fuel do your company's alternative-fuel veh	icles use?								
3. If any, how many vehicles in your company's fleet are po	wered by	natural gas?							
(Any volumes of natural gas used to power your company fleet are to be reported on Line 12.5									
of this form.)									
C. Customer Choice Program		Eligible Participating							
If there is a Customer Choice program available in your serv									
of customers currently eligible for and participating in the	e Custome	r Choice program at Residential Residential							
the end of the calendar year.	Commercial Commercial								
D. Sales/Acquisitions		Commercial Commercial							
Did your distribution territory increase or decrease in size	e in the re	port state due to acquisition Yes No							
or sale this year? If Yes, please describe the sale or acq	-	· — — —							
E. Distribution Territory									
If you are a local distribution company, please select all counties to which your company									
delivers gas. Include counties that your company only pa	rices								
services. If you need to list more than six, add them in Part 7C: Counties.									
F. LNG Storage	oo indicata	below the name and zin code of each of these facilities							
If your company owns, operates, or uses LNG storage, please	<u> </u>								
Name:Name:	Zip code:								
Please indicate additional LNG storage facilities in the Foot	Zip code:								
Check box if you entered additional LNG facilities in section									
Please enter Comments in Part 7A at the end of this form.		<del>_</del>							



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REPORT PERIOD: Year: 2 0 COMPANY NAME:  EIA ID NUMBER: 1 7 6	Resubmission	
PART 4. NATURAL AND SUPPLEMENTAL GAS SUPPLY FOR THE REPORT S	STATE	
ITEM DESCRIPTION	VOLUME         (Mcf @ 14.73         NOTES           psia and 60°)         E	)* F
1.0 If you are a producer, report production within the report state of:		
1.1 Natural gas** (if reporting natural gas production, lease use data shoul	uld also be	
reported on line 15.0)		
1.2 Synthetic natural gas (SNG)		
2.0 If you are a storage operator, report operations within the report state of:		
2.1 Underground storage withdrawals		
2.2 Liquefied natural gas (LNG) storage withdrawals (regasification)		
If you are an interstate pipeline company or other company receiving physica state lines or U.S. borders, report receipts	cal custody at	
From company In state or country Means of training	ransport	
From company In state or country Means of trai	ransport	
From company In state or country Means of training	ransport	
From company In state or country Means of tra	ransport	
4.0 If you are a distributor, report receipts at city gates within the report state		
4.1 Purchase gas received in distribution service area for delivery to your sales	s customers	
4.2 Receipts of gas in distribution service area for delivery to your transportation	on customers	
5.0 Report any other receipts of natural gas within the report state (excluding fede	deral offshore)	
6.0 Supplemental gaseous fuels supplies (specify type)		
7.0 Total supply within report state (sum of all items in lines 1.0 through 6.0)	0	
PART 5. LIQUEFIED NATURAL GAS (LNG) STORAGE INVENTORY		
	VOLUME (Mcf @ 14.73 psia and 60°)  CAPACITY (Mmcf per day)	<u>*</u> F
8.0 If you operate a natural gas facility, report inventory as of December 31 of the		
8.1 Liquefied natural gas (LNG) facility		
8.2 Marine terminal facility		

<sup>\*</sup>Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.

<sup>\*\*</sup>If reporting Natural Gas Production (1.1), data should also be reported on lease use (15.0).



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## ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY & DISPOSITION FORM EIA-176

REPORT PERIOD: Year: 2 0 COMPANY NAME: Resubmission										
EIA ID NUMBER: 1 7 6										
PART 6. NATURAL AND SUPPLEMENTAL GAS DISPOSITION FOR THE REPORT STATE										
9.0 Heat content of gas delivered to consumers (Btu/cf)										
ITEM DESCRIPTION	NUMBER OF CUSTOMERS	VOLUME (Mcf @ 14.73 psia and 60° F)	REVENUE (including taxes) (whole dollars)	NOTES*						
10.0 Deliveries of natural gas that you <b>do own</b> to end-use consumers within the report state (for assistance in determining proper categorization of customers, see page 3 of instructions)		,								
10.1 Residential										
10.2 Commercial										
10.3 Industrial										
10.4 Electric power										
10.5 Vehicle fuel (includes LNG and CNG for cars, trucks, and ships)										
10.6 Other (not included in above categories)(Specify type)										
11.0 Deliveries of natural gas that you <u>do not own</u> to end-use consumers within the report state (for assistance in determining proper categorization of customers, see page 3 of instructions)										
11.1 Residential										
11.2 Commercial										
11.3 Industrial										
11.4 Electric power										
11.5 Vehicle fuel (includes LNG and CNG for cars, trucks, and ships)										
11.6 Other (not included in above categories)										
(Specify type)										

<sup>\*</sup>Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.

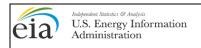


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			FORWI LIA-170					
REPORT PERIOD	: Year: 2 0	COMP	ANY NAME:		Resubmiss	ion		
EIA ID NUMBER:	1 7 6							
DADT & NATUR	AL AND SLIPPI EME	NTAL GAS DISPOS	SITION FOR THE REPORT	CSTATE	(continued)			
TAKTO. NATOK	AL AND SOLI ELIMEI	ITEM DESCRIP		ISIAIL	. (continued)	VOLUME (Mcf @ 14.73 psia and 60°)	NOT E	TES*
12.0 Natural das	consumed in your ope							
_	e heat of your facilities							
12.2 New p	·							
•	•				•			
•	rization/liquefaction/LN	•						
· ·	·		se volumes from Items 10.5		•			
	·	·			,			
	storage operator, repo		the report state of:					
•	•	•	; ields)					
13.2 Lique	fied natural gas (LNG)	storage injections						
•	• •		pany moving gas across o					
To company		In state or cour		f transport				
To company		In state or cour	ntry Means of	transport				
To company		In state or cour	ntry Means of	f transport				
To company		In state or cour	ntry Means of	transport				
15.0 Lease use (	reported by producers	only)						
16.0 Returned to	oil and/or gas reservo	irs, used for repress	suring, reinjection (reported	by produ	cers only)			
17.0 Losses from	n leaks, damage, accic	lents, migration and/	or blow down within the rep	oort state	e:			
18.0 Other dispos	sition within the report	state (not included a	above):					
18.1 To dis	stribution companies							
18.2 To oth	her pipelines in the rep	ort state						
18.3 To sto	orage operators in the	report state		<u></u>				
18.4 To oth	her	(specify type)		<b>_</b>				
19.0 Total dispos	sition (sum of all items	s 10.1 through 18.4	4)			0		
20.0 Difference b	etween gas supply (+)	and disposition (-)	(Part 4 line 7.0 minus Part	t 6 line 1	9.0)	0	j	
(this value n	nay be a negative num	ber)						

<sup>\*</sup>Check E if data reported are an estimate; check F if you are providing a footnote in Part 7 for this data item.



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ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY & DISPOSITION FORM EIA-176													
	PERIOD:		2 0		CC	MPANY					Resubmission	n	
EIA ID NI	UMBER:	1 7 6		•									
PART 7A	. COMM	ENTS											
PART 7E	B. FOOTN	IOTES											
Part No.	Item No.						F.	otnote					
INU.	140.	<u> </u>					rc	ouiote					
		1											
ART 70	COUNT	IES - If yo	u are an l	LDC, se	elect addition	onal cour	nties to w	nich yo	ur compa	any del	ivers gas, fro	om Li	ne 3E.
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