

OMB No. 1905-0175 Expiration Date: 01/31/2021

> Version No.: 2018.01 Burden: 0.5 hours

NATURAL GAS PROCESSING PLANT SURVEY FORM EIA-757 Schodule At Bosoling Papert

Schedule A: Baseline Report

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see instructions. Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.



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FORM EIA-757 Schedule A: Baseline Report		
DATE: 2 0 EIA ID NUMBER:	Resubmission	
PART 4. BASELINE PIPELINE CONNECTION DATA		
List all primary pipelines connected to the plant and check all boxes that apply.		
Name:		
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids		
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.		
Name:	Bbls/Day	
Capacity (list amount and check units): Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids	_	
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.		
Name:	- — —	
Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids		
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.		
Name: Capacity (list amount and check units):	MMcf/Day Bbls/Day	
Pipeline Type: Entering Wet Gas Gas Liquids Exiting Wet Gas Gas Liquids		
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.		
Name: Capacity (list amount and check units): Pipeline Type: Entering Wet Gas Gas Liquids Liquids	MMcf/Day Bbls/Day	
If exiting, check this box if the pipeline is able to accept raw, unprocessed gas.		



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DATE: EIA ID NUMBER:	2 0	Resubmission
PART 5. BASELINE PLANT OPERATIONAL STATUS		
	nnual average total plant capacity? et capacity level at which the plant is able to operate.)	
		MMcf/Day
What is the annual average natural gas flow at the plant inlet?		
		MMcf/Day
What is the average annual Btu content of natural gas at the plant inlet?		
		Btu/Cf
Which functions is the plant able to perform? (Please check all that apply.)		
	Dehydration	
	Contamination Removal (i.e.: CO2, N2, H2S, Hg,)	
	NGL Extraction	
	Fractionation	
	Other (please describe):	
Which functions does the plant actually perform? (Please check all that apply.)		
	Dehydration	
	Contamination Removal (i.e.: CO2, N2, H2S, Hg,)	
	NGL Extraction	
	Fractionation	
	Other (please describe):	
What is the storage capacity at the plant?		
	Dry Natural Gas	MMcf
	Natural Gas Liquids	Bbls