This form must be submitted to the EIA by secure file transfer (SFT). SFT uses a secure method of transmission: HTTPS. This is an industry standard method to send information over the web using secure, encrypted processes. (It is the same method that commercial companies communicate with customers when transacting business on the web.) Send your surveys using this secure method at: https://signon.eia.doe.gov/upload/notice912.jsp



OMB No. 1905-0175

Expiration Date: 01/31/2021

Version No.: 2018.01 Burden: 1.0 hours

WEEKLY UNDERGROUND NATURAL GAS STORAGE REPORT FORM EIA-912

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see

instructions Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

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PART 1. RESPONDENT IDENTIFICATION DATA				PART 2. SUBMISSION INFORMATION			
REPORT PERIOD: Month	PERIOD: Month Day Year 2 0			Complete and return form no later than 5:00 p.m. Eastern Time (ET) on Monday.			
EIA ID NUMBER: 912 f this is a resubmission, enter an "X" in this box:				Form may be submitted using the following method:			
If any Respondent Identification Data has changed since the last report, enter an "X" in this box:				Secure File Transfer: https://signon.eia.doe.gov/upload/notice912.jsp			
ompany Name:ontact Name:				Questions? Call: (202) 586-4993			
Phone No :	Ext:			Collons. Cuii.	(202) 000 4000		
ax No.:							
Address 1:							
Address 2:							
City:Sta	ate: Zip:						
Email address:							
DARTA INVENTORY OF WO		105 (D					
PART 3. INVENTORY OF WOR					allowed, if necessa	ry,	
to meet the due date	due date. Report volumes in million cubic feet (MMcf East Region South Central Regio			Midwest Region	Pacific Region		
	(CT, DE, DC, FL, GA, MA, MD, ME,	(AL, AR, KS, LA, MS, OK, T		(IL, IN, IA, KY, MI, MN, MO, TN, WI)	(AZ, CO, ID, MT, NE, ND, NM, NV, SD, UT,	(CA, OR, WA)	
	NH, NJ, NY, NC, OH,			,,	WY)		
	PA, RI, SC, VT, VA, WV)	Salt	Nonsalt				
Working Gas as of Friday	,						
9:00 a.m. Central Standard							
Time (Volume of gas in the reservoir that is in addition to the							
pase gas.)							
PART 4. INVENTORY ADJUST	MENTS OF WORKIN	G GAS IN STOR	AGE (Reporting	of preliminary or es	timated data is		
allowed, if necessary,	to meet the due date	. Report volume	s in MMcf @14	73 psia-60 ⁰ F.)			
During the report period, did t	his operator have an	y non-flow relate	ed activity affec	ting working gas inv	entory levels? Exar	mples include	
reclassifications between workir	ng and base gas levels	s, operational bala	ancing agreemer	nts, or facility expansio	ns.		
☐ Yes (If yes, complete the	e table below.)						
□ No							
	East Region	South Cent	•	Midwest Region	Mountain Region	Pacific Region	
		Salt	Nonsalt				
Non-flow related activity							
affecting working gas							
inventory levels (Can be positive or negative).							
Comments: Provide any explanatory	/ information regarding or	perations or facility a	activity that affects	the data reported. If ther	e is information reporte	ed in Part 4 Inventory	
Adjustments, explain the nature of the		crations of facility c	ionivity that ancots	ine data reported. Il ther	e is information reporte	a iii i ait 4, iiiveittory	