208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket numbers P–2348–038, P–2373–011, and P–2446–050.

j. Description of Proceeding: Midwest Hydro, LLC, licensee for the Beloit and Rockton projects, and STS Hydropower, Ltd., licensee for the Dixon Project request that the Commission extend the term of the licenses to synchronize license expiration with the nearby Central Project No. 2347, also located on the Rock River, in Rock County Wisconsin and licensed to Midwest Hydro, LLC. The license for the Central Project expires on August 31, 2024 and the licensees request eight-month extensions for the Dixon and Rockton projects, currently set to expire on December 31, 2023, and a three-month extension of the license term for the Beloit Project, which expires on May 31, 2024. The licensees requests the license term extensions to coordinate and streamline relicensing efforts for the four projects and perform a more comprehensive analysis of the resources involved.

k. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426. The filing may also be viewed on the Commission's website at http:// www.ferc.gov/docs-filing/elibrary.asp. Enter the Docket number (P-2348-038, P-2373-011, or P-2446-050) excluding the last three digits in the docket number field to access the notice. You may also register online at http:// www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or email *FERCOnlineSupport*@ ferc.gov. For TTY, call (202) 502-8659.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the license term extension requests. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: August 31, 2018.

Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2018–19407 Filed 9–6–18; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-521-000]

Gulf LNG Liquefaction Company, LLC, Gulf LNG Energy, LLC, Gulf LNG Pipeline, LLC; Notice of Anticipated Schedule of Final Order for the Gulf LNG Liquefaction Project

On June 19, 2015, Gulf LNG Liquefaction Company, LLC (Gulf Liquefaction), Gulf LNG Energy, LLC (Gulf Energy), and Gulf LNG Pipeline LLC (Gulf Pipeline) filed an application pursuant to section 3(a) of the Natural Gas Act (NGA) and Part 153 of the

Commission's regulations, requesting authorization to construct and operate the Gulf LNG Liquefaction Project (Project) at Gulf Energy's liquefied natural gas terminal located near Pascagoula, Jackson County, Mississippi. The Project consists of new natural gas liquefaction and export facilities. Additionally, within the same application, Gulf Pipeline requested, pursuant to section 7(c) of the NGA and Part 157 of the Commission's regulations, to make modifications to the terminal's sendout pipeline to allow for bi-directional flow. These facilities will enable Gulf Liquefaction to liquefy and export about 11 million metric tons of LNG per year.

In accordance with Title 41 of the Fixing America's Surface Transportation Act, enacted on December 4, 2015, agencies are to publish completion dates for all federal environmental reviews and authorizations. This notice identifies the Commission's anticipated schedule for issuance of the final order for the Project, which is based on the anticipated date of issuance of the final Environmental Impact Statement. Accordingly, we currently anticipate issuing a final order for the Project no later than:

Issuance of Final Order-July 16, 2019

If a schedule change becomes necessary for the final order, an additional notice will be provided so that interested parties and government agencies are kept informed of the Project's progress.

Dated: August 31, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–19387 Filed 9–6–18; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP15-550-000; CP15-551-001]

Notice of Anticipated Schedule of Final Order for the Calcasieu Pass Project: Venture Global Calcasieu Pass, LLC; TransCameron Pipeline, LLC

On September 4, 2015, Venture Global Calcasieu Pass, LLC filed an application in Docket No. CP15–550–000, pursuant to section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations, for authorization to site, construct, and operate a new liquefied natural gas (LNG) export terminal and associated facilities along the Calcasieu Ship Channel in Cameron Parish, Louisiana. On the same day, TransCameron Pipeline, LLC filed an application in Docket No. CP15–551– 000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the NGA to construct, operate, and maintain certain natural gas pipeline facilities. The combined proposed projects, known as the Calcasieu Pass Project (Project), would liquefy and export about 12 million tons per annum of LNG.

In accordance with Title 41 of the Fixing America's Surface Transportation Act, enacted on December 4, 2015, agencies are to publish completion dates for all federal environmental reviews and authorizations. This notice identifies the Commission's anticipated schedule for issuance of the final order for the Project, which is based on the anticipated date of issuance of the final Environmental Impact Statement. Accordingly, we currently anticipate issuing a final order for the Project no later than:

Issuance of Final Order—January 22, 2019

If a schedule change becomes necessary for the final order, an additional notice will be provided so that interested parties and government agencies are kept informed of the Project's progress.

Dated: August 31, 2018.

Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2018–19389 Filed 9–6–18; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17-117-000; CP17-118-000]

Notice of Revised Schedule for Environmental Review of the Driftwood LNG LLC and Driftwood Pipeline LLC Driftwood LNG Project

This notice identifies the Federal Energy Regulatory Commission (FERC) staff's revised schedule for the completion of the environmental impact statement (EIS) for Driftwood LNG LLC's liquefied natural gas facility and for Driftwood Pipeline LLC's pipeline facilities, collectively referred to as the Driftwood LNG Project. The first notice of schedule, issued on December 22, 2017, identified October 12, 2018 as the final EIS issuance date. Staff has revised the schedule for issuance of the final EIS, based on an issuance of the draft EIS in September 2018. The forecasted schedule for both the draft and final EIS is based upon Driftwood LNG LLC and Driftwood Pipeline LLC providing complete and timely responses to any future data requests. In addition, the schedule assumes that the cooperating agencies will provide input on their areas of responsibility on a timely basis.

Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS—January 18, 2019

90-day Federal Authorization Decision Deadline—April 18, 2019

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (i.e., CP17-117 or CP17-118), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at *FERCOnlineSupport@ferc.gov*. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: August 31, 2018. Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2018–19395 Filed 9–6–18; 8:45 am] BILLING CODE 6717-01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18–2364–000. Applicants: ISO New England Inc. Description: Compliance filing: ISO– NE Filing to Establish a Fuel Security Reliability Standard; EL18–182–000 to be effective 10/30/2018.

Filed Date: 8/31/18.

Accession Number: 20180831–5137. Comments Due: 5 p.m. ET 9/21/18. Docket Numbers: ER18–2365–000.

Applicants: NorthWestern

Corporation.

Description: § 205(d) Rate Filing: SA 697 4th Revised—NITSA with the City

of Great Falls to be effective 11/1/2018. Filed Date: 8/31/18. Accession Number: 20180831–5148.

Comments Due: 5 p.m. ET 9/21/18. Docket Numbers: ER18–2366–000. Applicants: California Independent

System Operator Corporation. Description: § 205(d) Rate Filing: 2018–08–31 Reliability Coordinator Services Amendment to be effective

11/15/2018.

Filed Date: 8/31/18. Accession Number: 20180831–5165. Comments Due: 5 p.m. ET 9/21/18. Docket Numbers: ER18–2367–000. Applicants: Duke Energy Progress,

LLC, Duke Energy Carolinas, LLC. Description: § 205(d) Rate Filing: DEC–DEP Revisions to Joint OATT Formula Transmission Rates (M&S) to be effective 11/1/2018.

Filed Date: 8/31/18. Accession Number: 20180831–5179. Comments Due: 5 p.m. ET 9/21/18. Docket Numbers: ER18–2368–000. Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: DEF Revisions to Joint OATT Formula Transmission Rates (M&S and Storm Damage) to be effective 11/1/2018.

Filed Date: 8/31/18.

Accession Number: 20180831–5181. Comments Due: 5 p.m. ET 9/21/18. Docket Numbers: ER18–2369–000. Applicants: California Independent

System Operator Corporation. *Description:* § 205(d) Rate Filing:

2018–08–31 Interim Reliability Must-

Run Agreement to be effective 9/1/2018. *Filed Date:* 8/31/18.

Accession Number: 20180831–5189. *Comments Due:* 5 p.m. ET 9/21/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern