

1 and natural gas in order to offset any amounts of
2 crude oil, petroleum products, and natural gas im-
3 ported to the United States from Russia.”.

4 **SEC. 90002. KEYSTONE XL AUTHORIZATION.**

5 (a) AUTHORIZATION.—TransCanada Keystone Pipe-
6 line, L.P., may construct, connect, operate, and maintain
7 the pipeline facilities at the international border of the
8 United States and Canada at Phillips County, Montana,
9 for the import of oil from Canada to the United States
10 described in the Presidential Permit of March 29, 2019
11 (84 Fed. Reg. 13101).

12 (b) NO PRESIDENTIAL PERMIT REQUIRED.—No
13 Presidential permit (or similar permit) under Executive
14 Order 13867 (3 U.S.C. 301 note; relating to the issuance
15 of permits with respect to facilities and land transpor-
16 tation crossings at the international boundaries of the
17 United States), Executive Order 12038 (42 U.S.C. 7151
18 note; relating to the transfer of certain functions to the
19 Secretary of Energy), Executive Order 10485 (15 U.S.C.
20 717b note; relating to the performance of functions re-
21 specting electric power and natural gas facilities located
22 on United States borders), or any other Executive order
23 shall be required for the construction, connection, oper-
24 ation, or maintenance of the pipeline facilities described
25 in subsection (a).

1 **SEC. 90003. ADVANCING UNITED STATES GLOBAL LEADER-**
2 **SHIP.**

3 Section 3 of the Natural Gas Act (15 U.S.C. 717b)
4 is amended—

5 (1) by striking subsections (a) through (c);

6 (2) by redesignating subsections (e) and (f) as
7 subsections (a) and (b), respectively;

8 (3) by redesignating subsection (d) as sub-
9 section (e), and moving such subsection after sub-
10 section (b), as so redesignated;

11 (4) in subsection (a), as so redesignated, by
12 amending paragraph (1) to read as follows: “(1) The
13 Commission shall have the exclusive authority to ap-
14 prove or deny an application for the siting, construc-
15 tion, expansion, or operation of a facility to export
16 natural gas from the United States to a foreign
17 country or import natural gas from a foreign coun-
18 try, including an LNG terminal. Except as specifi-
19 cally provided in this Act, nothing in this Act is in-
20 tended to affect otherwise applicable law related to
21 any Federal agency’s authorities or responsibilities
22 related to facilities to import or export natural gas,
23 including LNG terminals.”; and

24 (5) by adding at the end the following new sub-
25 section:

1 “(d)(1) Nothing in this Act limits the authority of
2 the President under the Constitution, the International
3 Emergency Economic Powers Act (50 U.S.C. 1701 et
4 seq.), the National Emergencies Act (50 U.S.C. 1601 et
5 seq.), part B of title II of the Energy Policy and Conserva-
6 tion Act (42 U.S.C. 6271 et seq.), the Trading With the
7 Enemy Act (50 U.S.C. 4301 et seq.), or any other provi-
8 sion of law that imposes sanctions on a foreign person or
9 foreign government (including any provision of law that
10 prohibits or restricts United States persons from engaging
11 in a transaction with a sanctioned person or government),
12 including a country that is designated as a state sponsor
13 of terrorism, to prohibit imports or exports.

14 “(2) In this subsection, the term ‘state sponsor of ter-
15 rorism’ means a country the government of which the Sec-
16 retary of State determines has repeatedly provided sup-
17 port for international terrorism pursuant to—

18 “(A) section 1754(c)(1)(A) of the Export Con-
19 trol Reform Act of 2018 (50 U.S.C. 4318(c)(1)(A));

20 “(B) section 620A of the Foreign Assistance
21 Act of 1961 (22 U.S.C. 2371);

22 “(C) section 40 of the Arms Export Control Act
23 (22 U.S.C. 2780); or

24 “(D) any other provision of law.”.

1 **SEC. 90004. PROHIBITION ON MORATORIA OF NEW ENERGY**
2 **LEASES ON CERTAIN FEDERAL LAND AND ON**
3 **WITHDRAWAL OF FEDERAL LAND FROM EN-**
4 **ERGY DEVELOPMENT.**

5 (a) DEFINITIONS.—In this section:

6 (1) CRITICAL MINERAL.—The term “critical
7 mineral” means any mineral included on the list of
8 critical minerals published in the notice of the Sec-
9 retary of the Interior entitled “Final List of Critical
10 Minerals 2018” (83 Fed. Reg. 23295 (May 18,
11 2018)).

12 (2) FEDERAL LAND.—

13 (A) IN GENERAL.—The term “Federal
14 land” means—

15 (i) National Forest System land;

16 (ii) public lands (as defined in section
17 103 of the Federal Land Policy and Man-
18 agement Act of 1976 (43 U.S.C. 1702));

19 (iii) the outer Continental Shelf (as
20 defined in section 2 of the Outer Conti-
21 nental Shelf Lands Act (43 U.S.C. 1331));

22 and

23 (iv) land managed by the Secretary of
24 Energy.

25 (B) INCLUSION.—The term “Federal
26 land” includes land described in clauses (i)

1 through (iv) of subparagraph (A) for which the
2 rights to the surface estate or subsurface estate
3 are owned by a non-Federal entity.

4 (3) PRESIDENT.—The term “President” means
5 the President or any designee, including—

6 (A) the Secretary of Agriculture;

7 (B) the Secretary of Energy; and

8 (C) the Secretary of the Interior.

9 (b) PROHIBITIONS.—

10 (1) IN GENERAL.—Notwithstanding any other
11 provision of law, the President shall not carry out
12 any action that would prohibit or substantially delay
13 the issuance of any of the following on Federal land,
14 unless such an action has been authorized by an Act
15 of Congress:

16 (A) New oil and gas leases, drill permits,
17 approvals, or authorizations.

18 (B) New coal leases, permits, approvals, or
19 authorizations.

20 (C) New hard rock leases, permits, approv-
21 als, or authorizations.

22 (D) New critical minerals leases, permits,
23 approvals, or authorizations.

24 (2) PROHIBITION ON WITHDRAWAL.—Notwith-
25 standing any other provision of law, the President

1 shall not withdraw any Federal land from forms of
2 entry, appropriation, or disposal under the public
3 land laws, location, entry, and patent under the min-
4 ing laws, or disposition under laws pertaining to
5 mineral and geothermal leasing or mineral materials
6 unless the withdrawal has been authorized by an Act
7 of Congress.

8 **SEC. 90005. OIL AND NATURAL GAS LEASING.**

9 (a) ONSHORE LEASE SALES.—

10 (1) REQUIREMENT TO IMMEDIATELY RESUME
11 ONSHORE OIL AND GAS LEASE SALES.—

12 (A) IN GENERAL.—The Secretary of the
13 Interior (referred to in this Act as the “Sec-
14 retary”) shall immediately resume oil and gas
15 lease sales in compliance with the Mineral Leas-
16 ing Act (30 U.S.C. 181 et seq.).

17 (B) REQUIREMENT.—The Secretary shall
18 ensure that any oil and gas lease sale under
19 subparagraph (A) is conducted immediately on
20 completion of all applicable scoping, public com-
21 ment, and environmental analysis requirements
22 under the Mineral Leasing Act (30 U.S.C. 181
23 et seq.) and the National Environmental Policy
24 Act of 1969 (42 U.S.C. 4321 et seq.).

25 (2) ANNUAL LEASE SALES.—

1 (A) IN GENERAL.—Notwithstanding any
2 other provision of law, in accordance with the
3 Mineral Leasing Act (30 U.S.C. 181 et seq.),
4 beginning in fiscal year 2022, the Secretary
5 shall conduct a minimum of 4 oil and natural
6 gas lease sales annually in each of the following
7 States:

8 (i) Wyoming.

9 (ii) New Mexico.

10 (iii) Colorado.

11 (iv) Utah.

12 (v) Montana.

13 (vi) North Dakota.

14 (vii) Oklahoma.

15 (viii) Nevada.

16 (ix) Any other State in which there is
17 land available for oil and natural gas leas-
18 ing under that Act.

19 (B) REQUIREMENT.—In conducting a lease
20 sale under subparagraph (A) in a State de-
21 scribed in that subparagraph, the Secretary
22 shall offer all parcels eligible for oil and gas de-
23 velopment under the resource management plan
24 in effect for the State.

1 (C) REPLACEMENT SALES.—If, for any
2 reason, a lease sale under subparagraph (A) for
3 a calendar year is canceled, delayed, or de-
4 ferred, including for a lack of eligible parcels,
5 the Secretary shall conduct a replacement sale
6 during the same calendar year.

7 (b) OFFSHORE LEASE SALES.—

8 (1) IN GENERAL.—The Secretary shall conduct
9 all lease sales described in the 2017–2022 Outer
10 Continental Shelf Oil and Gas Leasing Proposed
11 Final Program (November 2016) that have not been
12 conducted as of the date of enactment of this Act by
13 not later than December 31, 2022.

14 (2) GULF OF MEXICO REGION ANNUAL LEASE
15 SALES.—Notwithstanding any other provision of law,
16 beginning in fiscal year 2022, the Secretary shall
17 conduct a minimum of 2 region-wide oil and natural
18 gas lease sales annually in the Gulf of Mexico Re-
19 gion of the outer Continental Shelf, which shall in-
20 clude the following areas described the 2017–2022
21 Outer Continental Shelf Oil and Gas Leasing Pro-
22 posed Final Program (November 2016):

23 (A) The Central Gulf of Mexico Planning
24 Area.

1 (B) The Western Gulf of Mexico Planning
2 Area.

3 (3) ALASKA REGION ANNUAL LEASE SALES.—
4 Notwithstanding any other provision of law, begin-
5 ning in fiscal year 2022, the Secretary shall conduct
6 a minimum of 2 region-wide oil and natural gas
7 lease sales annually in the Alaska Region of the
8 outer Continental Shelf, as described the 2017–2022
9 Outer Continental Shelf Oil and Gas Leasing Pro-
10 posed Final Program (November 2016).

11 (4) REQUIREMENTS.—In conducting lease sales
12 under paragraphs (2) and (3) the Secretary shall—

13 (A) issue leases to the highest responsible
14 qualified bidder or bidders; and

15 (B) include in each lease sale all unleased
16 areas that are not subject to restrictions as of
17 the date of the lease sale.

18 (5) OUTER CONTINENTAL SHELF OIL AND GAS
19 LEASING PROGRAM.—Section 18 of the Outer Conti-
20 nental Shelf Lands Act (43 U.S.C. 1344) is amend-
21 ed—

22 (A) in subsection (a), in the first sentence
23 of the matter preceding paragraph (1), by strik-
24 ing “subsections (c) and (d) of this section”
25 and inserting “subsections (c) through (f)”;

1 (B) by redesignating subsections (f)
2 through (h) as subsections (g) through (i), re-
3 spectively; and

4 (C) by inserting after subsection (e) the
5 following:

6 “(f) **SUBSEQUENT LEASING PROGRAMS.**—

7 “(1) **IN GENERAL.**—Not later than 36 months
8 after conducting the first lease sale under an oil and
9 gas leasing program prepared pursuant to this sec-
10 tion, the Secretary shall begin preparing the subse-
11 quent oil and gas leasing program under this sec-
12 tion.

13 “(2) **REQUIREMENT.**—Each subsequent oil and
14 gas leasing program under this section shall be ap-
15 proved not later than 180 days before the expiration
16 of the previous oil and gas leasing program.”.

17 **SEC. 90006. STRATEGIC PRODUCTION RESPONSE PLAN.**

18 Section 161 of the Energy Policy and Conservation
19 Act (42 U.S.C. 6241) is amended by adding at the end
20 the following new subsection:

21 “(k) **PLAN.**—

22 “(1) **IN GENERAL.**—Except in the case of a se-
23 vere energy supply interruption described in sub-
24 section (d), the Secretary may not execute the first
25 drawdown of petroleum products in the Reserve

1 after the date of enactment of this subsection,
2 whether through sale, exchange, or loan, until the
3 Secretary has developed a plan to increase the per-
4 centage of Federal lands (including submerged lands
5 of the Outer Continental Shelf) under the jurisdic-
6 tion of the Secretary of Agriculture, the Secretary of
7 Energy, the Secretary of the Interior, and the Sec-
8 retary of Defense leased for oil and gas production
9 by the same percentage as the percentage of petro-
10 leum in the Strategic Petroleum Reserve that is to
11 be drawn down in that first and subsequent
12 drawdowns, subject to the limitation under para-
13 graph (2).

14 “(2) LIMITATION.—The plan required by para-
15 graph (1) shall not provide for a total increase in
16 the percentage of Federal lands described in para-
17 graph (1) leased for oil and gas production in excess
18 of 10 percent.

19 “(3) CONSULTATION.—The Secretary shall pre-
20 pare the plan required by paragraph (1) in consulta-
21 tion with the Secretary of Agriculture, the Secretary
22 of the Interior, and the Secretary of Defense.”.

