



United States Department of the Interior



MINERALS MANAGEMENT SERVICE
Minerals Revenue Management
P.O. Box 25165
Denver, Colorado 80225-0165
www.mrm.mms.gov

AUG 13 2002

(Address)

Dear (Title, Name):

The Minerals Management Service (MMS) has selected one or more offshore Federal leases in the Gulf of Mexico (GOM) that you operate to be included in a Royalty in Kind (RIK) program in which we will take crude oil royalties in kind beginning October 1, 2002.

This letter provides the procedures and establishes the terms and conditions under which the United States (Lessor) will take crude oil royalties in kind. Our authority is the Outer Continental Shelf Lands Act of 1953 (43 U.S.C. § 1353) and the royalty provisions contained in your Federal lease. For the purposes of this letter, Royalty Oil means the Federal lease oil and condensate production multiplied by the lease royalty rate. The volumes of Royalty Oil taken in kind by the Lessor will reflect and be consistent with all grants of royalty relief.

Term

The Lessor will take all Royalty Oil in kind from the properties listed in the enclosure beginning October 1, 2002, and will continue taking royalties in kind until we notify you that in-kind status is terminated. We will provide Lessees and Operators with at least a 45-day prior written notice of termination of in-kind status.

Royalty Oil Delivery

The delivery points for Royalty Oil produced from the properties is at the FMP or first interconnect into a main pipeline, as identified in the enclosure. The Lessor will take custody and responsibility for Royalty Oil at the delivery point. You can be reimbursed for transportation and quality bank debits or credits of Royalty Oil to any delivery points identified in the enclosure that are downstream of the FMP. You will be required to report quality bank debits and credits for properties identified as flowing down the Bonito Pipeline, as allowed in applicable MMS regulations, on the Report of Sales and Royalty Remittance (Form MMS-2014).

Royalty Oil must be placed in marketable condition at no cost to the Lessor. Marketable condition means the condition generally acceptable to purchasers in the field or area. Questions on marketable condition should be directed to the Lessor's points of contact identified in this letter.



You must deliver all Royalty Oil from the selected leases, including Royalty Oil from newly producing wells on these leases. During the in-kind period, you will make the best effort to notify the Lessor's designated point of contact of new oil production flowing to the FMP identified in the enclosure. Royalty Oil from such new properties will be added to the RIK volumes at the existing delivery points only upon mutual consent of the purchaser and the Lessor.

Fulfillment of Royalty Obligations

Delivery of the accurate volume of Royalty Oil (taking into account the effects of normal operational imbalances) in accordance with the terms of this letter will satisfy in full the Lessee's royalty obligation to the Lessor.

For properties where the Lessee has applied for deepwater royalty rate relief, you may use the proposed royalty rate in the interim before MMS/Offshore Minerals Management (OMM) approves the reduction. If OMM does not approve the royalty rate reduction, the resulting imbalance will be resolved in the same manner as described below for imbalances not remedied within 90 days (see "Balancing Account and Imbalances").

All rent or minimum royalty obligations remain the responsibility of the Lessee. If the Lessee owes minimum royalties, the Lessor will issue a bill including information supporting the calculation. The Lessee will have 30 days to review the bill and make payment or appeal the bill.

Lessor's Obligation to Take

We agree to take 100 percent of the Royalty Oil delivered to the delivery point for the account of the Lessor. Using reasonable and customary industry practices, we will try to minimize imbalances with you and the Lessees.

To facilitate timely and accurate custody transfer of Royalty Oil, we will communicate with you regarding arrangements for the transfer of Royalty Oil from the delivery point. The Lessee will not incur royalty-related penalties because of the Lessor's failure to take delivery of oil volumes as communicated by the Operator.

Communication with Lessor

No later than 10 calendar days before the first day of each month, you must notify the Lessor in writing via facsimile (303-231-3846) or e-mail addressed to our mailbox (rik.project@mms.gov) of the daily Royalty Oil volumes (Avails) anticipated for the following month of production for each of the delivery points identified in the enclosure. On this same schedule, for each of the delivery points, you will also provide any anticipated volume adjustments to resolve previous months' imbalances. The total volumes to be delivered to our purchaser at each of the delivery points must be indicated on the same schedule as a **volume net** of anticipated production plus or minus any adjustments. The Lessor understands that any such estimates are not warranties of actual deliveries but are provided to facilitate planning.

You must also use reasonable efforts, consistent with industry practice, to inform the Lessor as soon as practical regarding significant changes to the information listed in the enclosure; e.g., oil production levels, oil type, and/or royalty rates for the RIK contract properties.

Volume Reconciliation

You must send all volume allocation schedules provided to pipeline companies that address crude oil volumes at the delivery points in the enclosure to MMS within 5 days of their submittal to the pipeline companies.

You, as the Operator, must provide the lease imbalance statement to MMS no later than 45 days after the end of the month of production, unless MMS approves an alternative timeframe for submission of the statement. We will monitor and reconcile royalty entitlements with the Royalty Oil deliveries you make. Reconciliation will involve communication between you and the Lessor. Upon project termination, you, as the Operator must issue a final oil imbalance statement. You will settle in accordance with the section "Balancing Account and Imbalances." Volume allocation schedules and lease imbalance statements should be submitted to the rik.project@mms.gov mailbox.

Balancing Account and Imbalances

You and MMS will jointly monitor imbalances between delivered and entitled volumes of Royalty Oil. You will take timely action to remedy such imbalances through adjustments to Royalty Oil volumes delivered to MMS. Such volume adjustments will be identified in your communication of Royalty Oil volumes anticipated before the month of production (see above under "Communication with Lessor").

Imbalances will be remedied in the production month following the month that the imbalance is identified. Imbalances not remedied within 90 days of the end of the production month will be resolved as follows:

- Mutually agreed upon make-up delivery schedule, or
- Cash out payment based on the contract price (at the delivery point) that MMS actually received (or would have received) from its Purchaser during the month or months that the imbalance occurred. Interest will accrue from 60 days after notification that cash out payment is due.

When the lease is no longer taken in kind or after cessation of production from a lease, imbalances will be cashed out based on the MMS contract price (at the delivery point) for the last month the lease is taken in kind. Interest will accrue from 60 days after the final month of delivery. Imbalances remaining at the time of any sale/assignment of properties identified in the enclosure will be settled in compliance with your Purchase and Sale Agreement assignments. Imbalance provisions will be reviewed six months from initial contract date.

Reporting

You must continue to report crude oil production on the Oil and Gas Operations Report (OGOR) under requirements specified in MMS regulations and the MMS *Minerals Revenue Reporter Handbook* at <http://www.mrm.mms.gov/ReportingServices/PDFDocs/RevenueHandbook.pdf>. You will not be required to report Royalty Oil for the RIK properties listed in the enclosure on the Form MMS-2014 for the term during which the Lessor takes royalty in kind. Reporting does not change for non-RIK leases.

Lessor's Designee

The Lessor may act by or through a duly authorized designee. In such event, we will provide prior written notification of a designee, including the person to contact. Notification will include specific duties that will be handled by the designee on our behalf. The Lessor also will provide written notification when the designee is no longer authorized to act on our behalf for the purposes of this letter. You are authorized to communicate with the designee as specified in the notification. You will not be required to direct communications to both the Lessor and our designee.

For purposes of this letter, if we notify you that we will use a designee in the contract, references to the Lessor shall refer to such designee. The designee will agree in writing to comply with all provisions of this letter that are applicable to the Lessor when the designee acts on our behalf.

Audit

The Lessor may audit your records regarding all information relevant to volumes and qualities of Royalty Oil produced, measured, delivered, and, if applicable, transported. We reserve the right to examine your financial records for the subject properties related to any transportation allowances and quality banks prior to the delivery point.

Lessees, Operators, and revenue payors must maintain all records of transactions mentioned in the above paragraph in accordance with the Federal Oil and Gas Royalty Simplification and Fairness Act of 1996 (Public Law 104-185 Section 115(f)).

Lessor's Point of Contact

Copies of all correspondence between the Operator and Lessor should be kept on file by the Operator. Points of contact for the Lessor are listed below:

- Volume Avails (Anticipated Volumes), Volume Allocation Schedules, and Operator Imbalance Statements:

Mr. Herbert Buskirk (SPR)
Telephone: 303-231-3691; Fax: 303-231-3846
E-mail: Herbert.Buskirk@mms.gov or;

Mr. Allen Vigil (SPR)
Telephone: 303-231-3098; Fax 303-231-3846
E-mail: Allen.Vigil@mms.gov

Ms. Faye Stewart (Small Refiner)
Telephone: 281-987-6825; Fax: 281-987-6808
E-mail: Berlinda.Stewart@mms.gov

- New Lease Production:
Ms. Crystel Tobar
Telephone: 303-231-3126; Fax: 303-231-3846;
E-mail: Crystel.Tobar@mms.gov or;

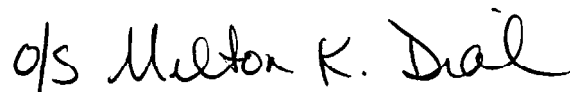
Mr. Richard Fantel
Telephone: 303-231-3502; Fax: 303-231-3846;
E-mail: Richard.Fantel@mms.gov
- Reporting Issues:
Mr. Andy Sandoval
Telephone: 303-231-3777; Fax: 303-231-3700
E-mail: Alfonso.Sandoval@mms.gov
- Electronic Funds Transfer:
Mr. Joe Romero
Telephone: 303-231-3123; Fax: 303-231-3501;
E-mail: Joseph.Romero@mms.gov

We acknowledge that you and the Lessees have given proper notice when using the telephone number or fax number provided to communicate with us. Any telephone communication regarding volumes must be confirmed by fax or e-mail no later than 1 business day after telephone communication occurs. We further agree to make arrangements to receive such communications regarding oil scheduling issues during normal business hours. You and the Lessees should communicate with one of the points of contact to answer any further questions.

The Paperwork Reduction Act

The Paperwork Reduction Act of 1995 requires us to inform you that this information is being collected by MMS to document fulfillment of royalty obligations on minerals removed from Federal lands and that we will use this information to maintain and audit lease accounts. We estimate the burden for reporting is 10 minutes per property per month. Comments on the accuracy of this estimate or suggestions for reducing this burden should be directed to the Information Collection Clearance Officer, Minerals Management Service, 1849 C Street, NW, MS 4230, Washington, DC 20240. Proprietary information submitted to the U.S. Department of the Interior is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552(1), (4)), and the Departmental Regulations (43 CFR 2). An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

Sincerely,



Milton K. Dial
Assistant Program Director
for Royalty In Kind

Enclosure

**Minerals Management Service
Royalty in Kind Listing of Properties
Beginning October 1, 2002**

| Producing MMS Lease or Unit Agre. No. | Common Industry Name | Royalty Oil Type | Gulf Coast Market Center | Offshore Delivery Point | Volume Metered at | MMS Facility Measurement Point No. | Area | Blk | Operator | MMS Purchaser | Program |
|---|----------------------------|---------------------|--------------------------------|----------------------------|----------------------|--|------|-----|---------------------|----------------|---------|
| 754-399005-A | Petronius | HLS | Empire | VK 786 A | VK 786 A | 20608165116 | VK | 786 | Chevron Texaco | Chevron Texaco | SPR |
| 054-002625-0 | | HLS | Empire | ST 37 J | ST 37 J | 2017715360E | ST | 37 | Chevron Texaco | Chevron Texaco | SPR |
| 054-009637-0 | | | | | | | ST | 38 | Chevron Texaco | | |
| 054-014518-0 | | | | | | | ST | 48 | Chevron Texaco | | |
| 054-005825-0 | Amberjack | HLS | Empire | SP 50 SSTI | MC 109 | 20608174952 | MC | 109 | BP Amoco | Equiva | SPR |
| 054-009777-0 | Amberjack | | | | | | MC | 108 | BP Amoco | | |
| 054-018192-0 | Orion | | | | | | MC | 110 | BP Amoco | | |
| 054-008785-0 | Nile | HLS | Empire | MP 69 | VK 915 | 20608165114 | VK | 914 | BP Amoco | Chevron Texaco | SPR |
| 754-396011-A | Marlin | | | | | | VK | 915 | BP Amoco | | |
| 054-008797-0 | King Project | | | | | | MC | 85 | BP Amoco | | |
| 754-393003-A | Neptune | HLS | Empire | MP 69 | VK 826 | 20608165111 | VK | 826 | Kerr-McGee O&G | Chevron Texaco | SPR |
| 054-013065-0 | | | | | | | VK | 869 | Kerr-McGee O&G | | |
| 054-001240-0 | | HLS | Empire | ST 52 C | ST 52 C | 2017715360A | ST | 51 | Chevron Texaco | Chevron Texaco | SPR |
| 054-001241-0 | | | | | | | ST | 52 | Chevron Texaco | | |
| 054-002624-0 | | | | | | | ST | 36 | Chevron Texaco | | |
| 054-003336-0 | | | | | | | ST | 35 | Chevron Texaco | | |
| 054-002625-0 | | | | | | | ST | 37 | Chevron Texaco | | |
| 054-013928-0 | | | | | | | ST | 30 | Chevron Texaco | | |
| 054-001106-0 | | HLS | Empire | WD 133 B | WD 133 B | 20177203900 | WD | 133 | BP Amoco | Chevron Texaco | SPR |
| 054-002161-0 | | | | | | | GI | 76 | Forest Oil Corp. | | |
| 054-003182-0 | | | | | | | GI | 75 | Forest Oil Corp. | | |
| 054-001101-0 | | HLS | Empire | Venice, LA | WD 117 | 20177204300 | WD | 117 | Chevron Texaco | Chevron Texaco | SPR |
| 054-009690-0 | | | | | | | WD | 118 | Chevron Texaco | | |
| 055-000840-0 | | HLS | Empire | WD 104 C | WD 104 C | 20177193903 | WD | 103 | Apache Corp. | Equiva | SPR |
| 055-000841-0 | | | | | | | WD | 104 | Apache Corp. | | |
| 055-000842-0 | | | | | | | WD | 105 | Apache Corp. | | |
| 054-004126-0 | | HLS | Empire | MP 310 A | MP 310 A | 20177245115 | MP | 310 | Shell Offshore Inc. | Chevron Texaco | SPR |
| 054-008467-0 | | | | | | | MP | 315 | Shell Offshore Inc. | | |
| 054-008760-0 | | | | | | | MP | 309 | Shell Offshore Inc. | | |
| 054-016520-0 | | | | | | | MP | 312 | Shell Offshore Inc. | | |
| 891-020244-0 | | | | | | | MP | 310 | Shell Offshore Inc. | | |

| Producing MMS Lease or Unit Agre. No. | Common Industry Name | Royalty Oil Type | Gulf Coast Market Center | Offshore Delivery Point | Volume Metered at | MMS Facility Measurement Point No. | Area | Blk | Operator | MMS Purchaser | Program |
|---------------------------------------|----------------------|------------------|--------------------------|-------------------------|-------------------|------------------------------------|------|-----|--------------------------|----------------|---------|
| 054-001610-0 | | HLS | Empire | SP 65 A | SP 65 A | 20177215102 | SP | 65 | Ocean Energy, Inc. | Chevron Texaco | SPR |
| 054-001901-0 | | | | | | | SP | 64 | Ocean Energy, Inc. | | |
| 054-001966-0 | | | | | | | MP | 152 | Ocean Energy, Inc. | | |
| 054-001967-0 | | | | | | | MP | 153 | Ocean Energy, Inc. | | |
| 891-012327-0 | | | | | | | SP | 65 | Ocean Energy, Inc. | | |
| 891-012330-0 | | | | | | | SP | 65 | Ocean Energy, Inc. | | |
| 891-012332-0 | | | | | | | SP | 65 | Ocean Energy, Inc. | | |
| 891-012333-0 | | | | | | | SP | 65 | Ocean Energy, Inc. | | |
| 054-001666-0 | | HLS | Empire | MP 289 C | MP 289 C | 20177245118 | MP | 289 | Apache Corp. | Chevron Texaco | SPR |
| 054-001667-0 | | | | | | | MP | 290 | Apache Corp. | | |
| 054-002184-0 | | HLS | Empire | SP 77 A | SP 77 A | 20177224701 | SP | 77 | Chevron Texaco | Equiva | SPR |
| 054-002940-0 | | | | | | | SP | 57 | Chevron Texaco | | |
| 054-002941-0 | | | | | | | SP | 58 | Chevron Texaco | | |
| 054-002587-0 | | EI | St. James | SM 128 A | SM 128 A | 20177082951 | SM | 128 | Devon Energy | Chevron Texaco | SPR |
| 054-002882-0 | | | | | | | SM | 125 | Devon Energy | | |
| 054-002883-0 | | | | | | | SM | 127 | Devon Energy | | |
| 054-002885-0 | | | | | | | SM | 141 | Devon Energy | | |
| 054-002323-0 | | Bonito | St. James | EI 360 E | EI 360 E | 2017710260K | EI | 360 | Chevron Texaco | Equiva | SPR |
| 054-002324-0 | | | | | | | EI | 361 | Chevron Texaco | | |
| 054-003410-0 | | | | | | | EI | 352 | Newfield Exploration Co. | | |
| 054-003783-0 | | | | | | | EI | 353 | Chevron Texaco | | |
| 054-002115-0 | | Bonito | St. James | EI 330 S | EI 330 S | 20177102607 | EI | 330 | Devon Energy | Equiva | SPR |
| 891-016943-0 | | | | | | | EI | 330 | Devon Energy | | |
| 054-002118-0 | | Bonito | St. James | EI 339 B | EI 339 B | 20177102609 | EI | 338 | Chevron Texaco | Equiva | SPR |
| 054-002318-0 | | | | | | | EI | 339 | Chevron Texaco | | |
| 054-002111-0 | Teal Prospect | Bonito | St. James | EI 330 SSTI | EI 314 A | 20177102605 | EI | 314 | Exxon Mobil | Equiva | SPR |
| 891-016927-0 | | | | | | | EI | 330 | Exxon Mobil | | |
| 891-016928-0 | | | | | | | EI | 330 | Exxon Mobil | | |
| 891-016929-0 | | | | | | | EI | 330 | Exxon Mobil | | |
| 891-016937-0 | | | | | | | EI | 330 | Exxon Mobil | | |
| 054-000979-0 | | LLS | St. James | EI 254 SSTI | EI 252 I | 2017709260K | EI | 230 | Chevron Texaco | Chevron Texaco | SPR |
| 054-000981-0 | | | | | | | EI | 237 | Chevron Texaco | | |
| 054-000982-0 | | | | | | | EI | 238 | Chevron Texaco | | |
| 054-000983-0 | | | | | | | EI | 252 | Chevron Texaco | | |
| 054-010741-0 | | | | | | | EI | 253 | Chevron Texaco | | |
| 891-008813-0 | | | | | | | EI | 231 | Chevron Texaco | | |

| Producing MMS Lease or Unit Agre. No. | Common Industry Name | Royalty Oil Type | Gulf Coast Market Center | Offshore Delivery Point | Volume Metered at | MMS Facility Measurement Point No. | Area | Blk | Operator | MMS Purchaser | Program |
|---------------------------------------|----------------------|------------------|--------------------------|-------------------------|-------------------|------------------------------------|------|-----|---------------------------|----------------|---------|
| 054-001201-0 | | LLS | St. James | SM 69 B | SM 69 B | 20177072206 | SM | 69 | Taylor Energy Co. | Equiva | SPR |
| 054-001204-0 | | | | | | | SM | 72 | Taylor Energy Co. | | |
| 054-001205-0 | | | | | | | SM | 73 | Taylor Energy Co. | | |
| 054-017935-0 | | | | | | | SM | 68 | Taylor Energy Co. | | |
| 054-001958-0 | | LLS | St. James | EI 259 SSTI | EI 258 B | 20177092609 | EI | 255 | Nexen Petroleum | Chevron Texaco | SPR |
| 054-001959-0 | | | | | | | EI | 258 | Nexen Petroleum | | |
| 054-002103-0 | | | | | | | EI | 257 | Nexen Petroleum | | |
| 054-001019-0 | | LLS | St. James | SS 169 SSTI | SS 182 C | 2017711260B | SS | 182 | Chevron Texaco | Chevron Texaco | SPR |
| 055-000821-0 | | | | | | | SS | 183 | Chevron Texaco | | |
| 054-003520-0 | | LLS | St. James | WC 498 B | WC 498 B | 20177022600 | WC | 498 | EI Paso | Equiva | SPR |
| 054-015105-0 | | | | | | | WC | 519 | EI Paso | | |
| 054-003998-0 | | LLS | St. James | SS 169 SSTI | SS 182 C | 2017711260X | SS | 182 | BP Amoco | Equiva | SPR |
| 054-002061-0 | | LLS | St. James | EC 321 A | EC 321 A | 20177042202 | EC | 321 | Marathon Oil Co. | Equiva | SPR |
| 054-001034-0 | | LLS | St. James | SS 266 A | SS 266 A | 20177122608 | SS | 266 | Unocal | Equiva | SPR |
| 054-002076-0 | | LLS | St. James | VR 214 A | VR 214 A | 20177052600 | VR | 214 | Chevron Texaco | Equiva | SPR |
| 054-011877-0 | | | | | | | VR | 213 | NCX Company, Inc. | | |
| 054-001039-0 | | LLS | St. James | EI 259 SSTI | SS 274 C | 2017712260E | SS | 274 | Apache Corp. | Chevron Texaco | SPR |
| 054-001043-0 | | | | | | | SS | 293 | Apache Corp. | | |
| 054-002923-0 | | | | | | | SS | 291 | Apache Corp. | | |
| 054-012000-0 | | | | | | | SS | 292 | Apache Corp. | | |
| 054-003782-0 | | LLS | St. James | EI 174 SSTI | EI 182 A | 2017709260C | EI | 174 | Newfield Exploration Co. | Chevron Texaco | SPR |
| 054-004451-0 | | | | | | | EI | 181 | Newfield Exploration Co. | | |
| 054-004452-0 | | | | | | | EI | 182 | Newfield Exploration Co. | | |
| 054-003782-0 | | LLS | St. James | EI 176 A | EI 175 C | 20177092601 | EI | 174 | BP Amoco | Chevron Texaco | SPR |
| 054-013622-0 | | | | | | | EI | 173 | BP Amoco | | |
| 055-000438-0 | | | | | | | EI | 175 | BP Amoco | | |
| 054-014427-0 | | LLS | St. James | VR 376 A | VR 376 A | 2017706260C | VR | 375 | Spinnaker Exploration Co. | Chevron Texaco | SPR |
| 054-014428-0 | | | | | | | VR | 376 | PetroQuest Energy, L.L.C. | | |

| Producing MMS Lease or Unit Agre. No. | Common Industry Name | Royalty Oil Type | Gulf Coast Market Center | Offshore Delivery Point | Volume Metered at | MMS Facility Measurement Point No. | Area | Blk | Operator | MMS Purchaser | Program |
|---------------------------------------|----------------------|------------------|--------------------------|-------------------------|-------------------|------------------------------------|------|------|---------------------------|---------------------|---------------|
| 054-001522-0 | | LLS | St. James | SS 207 A | SS 207 A | 2017711260E | SS | 206 | RME Petroleum Co. | Chevron Texaco | SPR |
| 054-001523-0 | | | | | | | SS | 207 | RME Petroleum Co. | | |
| 054-001524-0 | | | | | | | SS | 216 | RME Petroleum Co. | | |
| 054-002923-0 | | | | | | | SS | 291 | RME Petroleum Co. | | |
| 054-003170-0 | | | | | | | SS | 290 | RME Petroleum Co. | | |
| 054-010775-0 | | | | | | | SS | 190 | RME Petroleum Co. | | |
| 054-010779-0 | | | | | | | SS | 240 | RME Petroleum Co. | | |
| 891-020231-0 | | | | | | | SS | 207 | RME Petroleum Co. | | |
| 754-398019-A | | Mars | Clovelly | GI 116 A | GI 116 A | 20177183651 | GI | 116 | Anadarko Petroleum Corp. | Chevron Texaco | SPR |
| 054-012631-0 | | Poseidon | Houma | GB 72 A | GB 72 A | 20608072950 | GB | 117 | Flextrend Development Co. | Chevron Texaco | SPR |
| 054-013363-0 | | | | | | | GB | 72 | Flextrend Development Co. | | |
| 754-398001-A | Prince TLP | Poseidon | Houma | EW 1003 A | EW 1003 A | 20608102952 | EW | 1003 | El Paso | Equiva | SPR |
| 054-001572-0 | | Poseidon | Houma | ST 204 B | ST 204 B | 20177152952 | ST | 189 | El Paso | Chevron Texaco | SPR |
| 054-016432-0 | | | | | | | ST | 204 | El Paso | | |
| 054-009216-0 | Conger | LLS | St. James | GB 128 A | GB 128 A | 20608072601 | GB | 215 | Amerada Hess Corp. | Equiva | SPR |
| 054-014221-0 | Salsa | | | | | | GB | 172 | Shell | | |
| 054-015540-0 | Cinnamon | | | | | | GC | 89 | Shell & Apache Corp. | | |
| 054-016702-0 | Sangria | | | | | * | GC | 177 | Spinnaker Expl. Co. | | |
| 754-395001-A | Enchilada | | | | | | GB | 83 | Shell | | |
| 754-395002-A | Enchilada | | | | | | GB | 128 | Shell | | |
| 054-009216-0 | Conger | Bonito | St. James | GB 128 A | GB 128 A | 20608077000 | GB | 215 | Amerada Hess Corp. | Equiva | SPR |
| 054-014221-0 | Salsa | | | | | | GB | 172 | Shell | | |
| 054-015540-0 | Cinnamon | | | | | | GC | 89 | Apache Corp. | | |
| 054-016702-0 | Sangria | | | | | * | GC | 177 | Spinnaker Expl. Co. | | |
| 754-395001-A | Enchilada | | | | | | GB | 83 | Shell | | |
| 754-395002-A | Enchilada | | | | | | GB | 128 | Shell | | |
| 754-396015-A | | Mars | Clovelly | EW 910 A | EW 910 A | 20608103650 | EW | 910 | Kerr McGee | Gary-Williams | Small Refiner |
| 754-388011-A | Genesis | Mars | Clovelly | GC 205 A | GC 205 A | 20608113651 | GC | 205 | Chevron Texaco | Placid Refining | Small Refiner |
| 754-388025-0 | Popeye | LLS | St. James | ST 300 A | ST 300 A | 20177162600 | GC | 116 | Shell Offshore Inc. | US Oil and Refining | Small Refiner |
| 754-391007-0 | Cougar | | | | | | ST | 295 | Apache Corp. | | |
| 054-005646-0 | | | | | | | ST | 295 | Apache Corp. | | |
| 054-003594-0 | | | | | | | ST | 301 | Shell Offshore Inc. | | |
| 054-004240-0 | | | | | | | ST | 300 | Shell Offshore Inc. | | |
| 054-005625-0 | | | | | | | ST | 245 | Fairways Offshore Expl. | | |
| 054-006779-0 | | | | | | | ST | 302 | Shell Offshore Inc. | | |

| Producing MMS Lease or Unit Agre. No. | Common Industry Name | Royalty Oil Type | Gulf Coast Market Center | Offshore Delivery Point | Volume Metered at | MMS Facility Measurement Point No. | Area | Blk | Operator | MMS Purchaser | Program |
|---------------------------------------|----------------------|------------------|--------------------------|-------------------------|-------------------|------------------------------------|------|-----|-------------------------|---------------------|---------------|
| 054-007780-0 | | | | | | | ST | 276 | Apache Corp. | | |
| 054-016446-0 | | | | | | | ST | 270 | Fairways Offshore Expl. | | |
| 055-000419-0 | | LLS | St. James | SS 146 SSTI | SS154A | 20177112606 | SS | 150 | Century Exploration | US Oil and Refining | Small Refiner |
| 055-000420-0 | | | | | | | SS | 154 | Century Exploration | | |
| 054-011983-0 | | | | | SS149A | 2017711260Y | SS | 148 | Phillips | | |
| 055-000419-0 | | | | | | | SS | 150 | Century Exploration | | |
| 055-000434-0 | | | | | | | SS | 149 | Phillips | | |
| 055-000453-0 | | | | | | | SS | 130 | Phillips | | |
| 055-000453-0 | | | | | | | SS | 130 | Phillips | | |
| 054-001228-0 | | LLS | St. James | SS 208 F | SS209A | 2017711260G | SS | 208 | Unocal | Gary-Williams | Small Refiner |
| 054-001230-0 | | | | | | | SS | 215 | Unocal | | |
| 054-015289-0 | | | | | | | SS | 210 | Unocal | | |
| 054-018013-0 | | | | | | | SS | 187 | BP Amoco | | |
| 055-000827-0 | | | | | | | SS | 209 | Unocal | | |
| 054-002310-0 | | LLS | St. James | SM 268 A | SM 268 A | 20177072602 | SM | 268 | RME Petroleum Co. | US Oil and Refining | Small Refiner |
| 054-002311-0 | | | | | | | SM | 269 | RME Petroleum Co. | | |
| 054-002600-0 | | | | | | | SM | 281 | RME Petroleum Co. | | |
| 054-012904-0 | | | | | | | SM | 282 | RME Petroleum Co. | | |
| 054-014456-0 | | | | | | | SM | 280 | RME Petroleum Co. | | |
| 054-002280-0 | | LLS | St. James | SM 130 A | SM 130 A | 20177082604 | SM | 130 | Shell Offshore Inc. | Gary-Williams | Small Refiner |
| 054-002281-0 | | | | | | | SM | 131 | Shell Offshore Inc. | | |
| 054-017942-0 | | | | | | | SM | 122 | Seneca Resources | | |
| 054-013662-0 | Chinook | HLS | Empire | MP 283 A | MP 283 A | 2017724511H | MP | 283 | ExxonMobil | Placid Refining | Small Refiner |
| 054-013672-0 | | | | | | | VK | 734 | ExxonMobil | | |
| 054-016516-0 | | | | | | | MP | 284 | ExxonMobil | | |
| 754-389014-A | Ram-Powell | HLS | Empire | MP 289 | VK 912 | 20608165112 | VK | 912 | Shell Offshore Inc. | Placid Refining | Small Refiner |
| 054-006898-0 | Pompano | HLS | Empire | SP 62 | VK 989 | 20608165102 | VK | 989 | BP Amoco | Placid Refining | Small Refiner |
| 054-006899-0 | | | | | | | VK | 990 | BP Amoco | | |
| 054-007923-0 | | | | | | | MC | 27 | BP Amoco | | |
| 054-008483-0 | | | | | | | MC | 72 | BP Amoco | | |
| 054-009771-0 | | | | | | | MC | 28 | BP Amoco | | |
| 054-008801-0 | | | | | | | MC | 167 | BP Amoco | | |
| 054-008803-0 | | | | | | | MC | 211 | BP Amoco | | |
| 054-013997-0 | | | | | | | MC | 29 | BP Amoco | | |

| Producing MMS Lease or Unit Agre. No. | Common Industry Name | Royalty Oil Type | Gulf Coast Market Center | Offshore Delivery Point | Volume Metered at | MMS Facility Measurement Point No. | Area | Blk | Operator | MMS Purchaser | Program |
|---------------------------------------|----------------------|------------------|--------------------------|-------------------------|-------------------|------------------------------------|------|-----|---------------------|---------------------|---------------|
| 054-002445-0 | | HLS | Empire | VK 900 A | VK 900 A | 20608165101 | VK | 900 | Chevron Texaco | Placid Refining | Small Refiner |
| 054-008806-0 | | | | | | | MC | 292 | Chevron Texaco | | |
| 054-014618-0 | | | | | | | VK | 986 | Walter O&G | | |
| 891-020233-0 | | HLS | Empire | MP 73 A | MP 73 A | 20177255401 | MP | 73 | ExxonMobil | Placid Refining | Small Refiner |
| 054-002193-0 | | HLS | Empire | Grand Bay | Grand Bay | 20170755600 | MP | 140 | BP Amoco | Placid Refining | Small Refiner |
| 054-009710-0 | | | | Rec. Str. | Rec. Str. | | MP | 141 | W&T Offshore | | |
| 054-013653-0 | | | | | | | MP | 139 | Agip Petroleum | | |
| 891-016931-0 | Cognac | HLS | Empire | S.W. Pass 24 | MC 194 | 20608174850 | MC | 194 | Shell Offshore Inc. | Placid Refining | Small Refiner |
| 054-002638-0 | | | | | | | MC | 194 | Shell Offshore Inc. | | |
| 054-002643-0 | | | | | | | MC | 151 | Shell Offshore Inc. | | |
| 054-004481-0 | | HLS | Empire | MP 70 | MP77 | 20177255102 | MP | 77 | Chevron Texaco | Placid Refining | Small Refiner |
| 054-002213-0 | | HLS | Empire | MP 311 A | MP 311 A | 20177245100 | MP | 311 | GOM Shelf | Placid Refining | Small Refiner |
| 054-002213-0 | | | | MP 311 B | MP 311 B | 20177245101 | MP | 311 | GOM Shelf | | |
| 054-004127-0 | | HLS | Empire | MP 313 SSTI | MP 313 A | 20177245102 | MP | 313 | Chevron Texaco | Placid Refining | Small Refiner |
| 054-001294-0 | | HLS | Empire | SP 62 A | SP 62 A | 20177215100 | SP | 62 | Apache Corp. | Placid Refining | Small Refiner |
| 054-016554-0 | | | | | | | VK | 899 | Apache Corp. | | |
| 054-004127-0 | | | | | | | MP | 313 | Apache Corp. | | |
| 754-394018-0 | | HLS | Empire | MP 69 PS | MP 69 PS | 20177255111 | SP | 60 | BP Amoco | Placid Refining | Small Refiner |
| 054-002937-0 | | HLS | Empire | WD 109 | WD 109 | 20177194602 | WD | 109 | Chevron Texaco | Placid Refining | Small Refiner |
| 891-020245-0 | | | | | | | WD | 109 | Chevron Texaco | | |
| 054-016479-0 | | | | | | | WD | 108 | Chevron Texaco | | |
| 054-001609-0 | | HLS | Empire | SP 70 C | SP 70 C | 20177215114 | SP | 61 | Ocean Energy, Inc. | US Oil and Refining | Small Refiner |
| 054-001614-0 | | | | | | | SP | 70 | Ocean Energy, Inc. | | |
| 054-006886-0 | | HLS | Empire | MP 252 B | MP 252 B | 2017724511D | VK | 783 | Shell Offshore Inc. | Placid Refining | Small Refiner |
| 054-013060-0 | | | | | | | VK | 784 | Shell Offshore Inc. | | |
| 754-389021-0 | Auger | Bonito | St. James | GB 426 A | GB 426 A | 20608072600 | GB | 426 | Shell Offshore Inc. | Gary-Williams | Small Refiner |
| 754-399009-A | Oregano | | | | | | GB | 559 | Shell Offshore Inc. | | |
| 054-008252-0 | Serrano | | | | | | GB | 516 | Shell Offshore Inc. | | |
| 054-011528-0 | Serrano | | | | | | GB | 472 | Shell Offshore Inc. | | |
| 054-011553-0 | | | | | | | GB | 602 | Shell Offshore Inc. | | |

| Producing MMS Lease or Unit Agre. No. | Common Industry Name | Royalty Oil Type | Gulf Coast Market Center | Offshore Delivery Point | Volume Metered at | MMS Facility Measurement Point No. | Area | Blk | Operator | MMS Purchaser | Program |
|---|----------------------------|---------------------|--------------------------------|----------------------------|----------------------|--|----------------------|---------------------------|--|-----------------|---------------|
| 054-002118-0 | | Bonito | St. James | EI 338 A | EI 338 A | 20177102608 | EI | 338 | Chevron Texaco | Placid Refining | Small Refiner |
| 054-014482-0 | Tanzanite | Poseidon | Houma | EI 346 A | EI 346 A | 2017710295M | EI | 346 | Anadarko | Gary-Williams | Small Refiner |
| 754-391010-A | Bald Pate | Poseidon | Houma | GB 260 A | GB 260 A | 20608072952 | GB | 259 | Amerada Hess | Placid Refining | Small Refiner |
| 754-395006-A 054-014514-0 | Mahogany | Poseidon | Houma | SS 349 A | SS 349 A | 20177122952 | SS SS | 349 361 | Anadarko Anadarko | Gary-Williams | Small Refiner |
| 754-395007-A 054-010968-0 054-013084-0 054-021738-0 | Lobster | Poseidon | Houma | EW 873 A | EW 873 A | 20608102951 | EW EW EW EW | 873 1006 963 871 | Marathon Walter O&G Marathon Walter O&G | Placid Refining | Small Refiner |
| 754-395015-A 754-393007-0 | Allegheny King Kong | Poseidon | Houma | GC 254 A | GC 254 A | 20608112955 * | GC GC | 254 473 | Agip Petroleum Agip Petroleum | Gary-Williams | Small Refiner |
| * Property in Royalty-relief and volumes will not be included | | | | | | | | | | | |