

### Indian Crude Oil Valuation Report Form MMS-4416

1. Reporter Name: _____ Address: _____ City, State _____ Zip _____		Applies to Multiple leases (attach list of leases) Designated Area _____
Reporting Period ____, _____ to ____, _____ MMS Payor Code _____ Attached Page Provided _____		
2. Contract Type and I.D.    Outright Purchase    Buy/Sell    No-Price Exchange    Sale subject to balancing    Outright Sale Contract Number _____ Multiple Party Exchange _____		
3. Other Contract Party Name _____ Other Contract Party=s MMS Payor Code (if available) _____		
4. Contract Term    Effective Date: ____/____/____ (MM/DD/YY) Terms:    Month-to-month extensions,  Initial Term: _____ (Months)    Fixed duration No change from last filing Expiration Date: ____/____/____ (MM/DD/YY)		
	<b>Oil You Sold or Transferred or Refined</b>	<b>Oil You Received or Purchased</b>
5. Title Transfer Location	Location of Transfer _____ Cost of transporting to title transfer point (see instructions) _____.____ \$/bbl. Describe terms _____ _____	Location of Transfer _____ Cost of transporting to title transfer point (see instructions) _____.____ \$/bbl. Describe terms _____ _____
6. Volume Terms	All Available (_____ Est. B/D) Fixed (_____ Fixed B/D)	All Available (_____ Est. B/D) Fixed (_____ Fixed B/D)
7. Pricing Terms	<u>Posted Price</u> Posting Company Name(s) _____ Poster=s Crude Type/Designation _____ Premium/Deduct to Posting: _____ \$/BBL Other (Describe) _____ _____ _____ \$/BBL	<u>Posted Price</u> Posting Company Name(s) _____ Poster=s Crude Type/Designation _____ Premium/Deduct to Posting: _____ \$/BBL Other (Describe) _____ _____ _____ \$/BBL

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	Oil You Sold or Transferred or Refined	Oil You Received or Purchased
8. Crude Oil Quality and Adjustments	API Gravity: ____ API Sulfur Content ____ % Paraffin Content ____ % API Gravity Adjustments: No Deductions Deemed ____ API, ____ \$/BBL Actual ____ API, ____ \$/BBL Other Quality Adjustments: More than one Description: _____ (Deemed or Actual) Adjustments: ____ \$/BBL Description: _____ (Deemed or Actual) Adjustments: ____ \$/BBL	API Gravity: ____ API Sulfur Content ____ % Paraffin Content ____ % API Gravity Adjustments: No Deductions Deemed ____ API, ____ \$/BBL Actual ____ API, ____ \$/BBL Other Quality Adjustments: More than one Description: _____ (Deemed or Actual) Adjustments: ____ \$/BBL Description: _____ (Deemed or Actual) Adjustments: ____ \$/BBL
9. Exchange Differential	Exchange Differential Received (+) ____ \$/BBL or Paid (-) ____ \$/BBL	

**WARNING: PUBLIC LAW 97-451 PROVIDES CIVIL AND CRIMINAL PENALTIES FOR FALSE OR INACCURATE REPORTING**  
 Failure to report as required may result in suspension of operations or other enforcement actions.

Have you received or paid any other consideration, in any form, for the sale, purchase, or exchange of this crude oil, either at this location or at any other location? (Yes, or No) If Yes, Explain: \_\_\_\_\_

I certify to the best of my knowledge and belief, the data submitted in this report is accurate, complete, current, and in conformance with limitations and requirements set forth in the terms of regulations set forth in 30 CFR 206.

Authorized Signature \_\_\_\_\_ and Date \_\_\_\_\_

Printed name of authorized person \_\_\_\_\_

**Paperwork Reduction Act of 1995 (PRA) Statement:** The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to allow MMS to decrease reliance on oil posted prices, develop valuation rules that better reflect market value, and add more certainty to valuing oil produced from Indian lands. The MMS uses the information to calculate and publish location/quality differentials for Indian lessees to use in reporting royalties in different geographic areas. Responses are mandatory (43 U.S.C. 1334). Proprietary information is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552(1), (4)), and the Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 4230, 1849 C Street, NW, Washington, DC 20240.