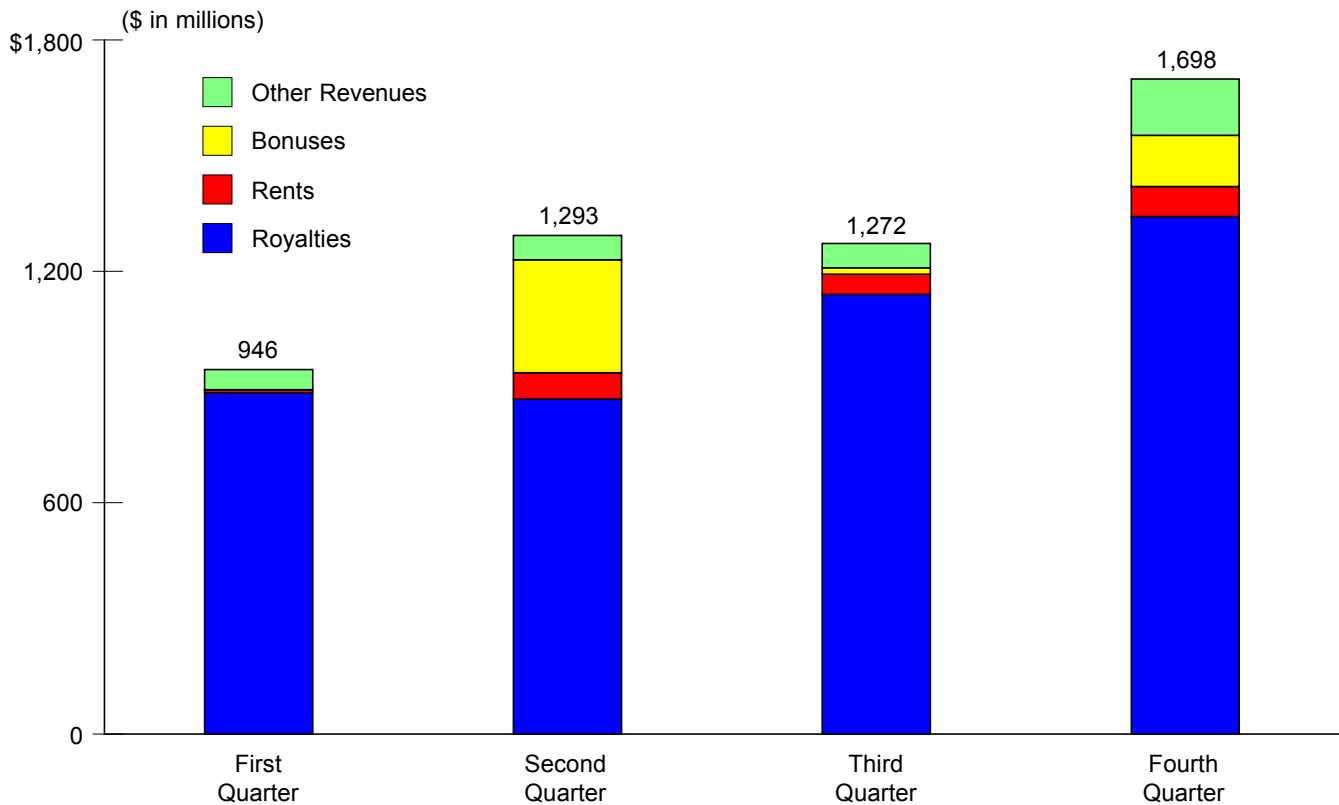
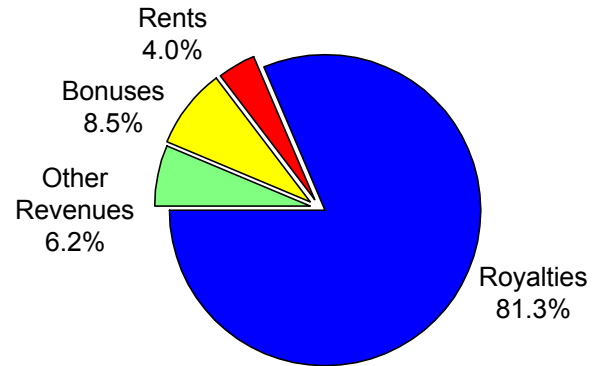


# **MMS Minerals Revenue Management**

## Revenues by type from Federal offshore lands, January - December, Calendar Year 2000 \*

Royalties:	
Coal	\$ ---
Gas	2,451,875,964
Oil	1,642,700,114
Other Royalties	<u>141,221,225</u>
Subtotal	\$4,235,797,303
Rents	\$ 207,828,582
Bonuses	\$ 441,798,474
Other Revenues	<u>\$ 324,238,283</u>
<b>Total</b>	<b>\$5,209,662,642</b>



One page of tables and graphs follows

\* Important Notice

Narrative - Executive Summary

Products and Units of Measurement

Narrative - Definitions of revenue terms

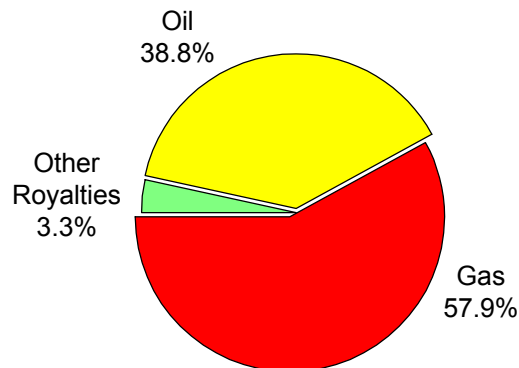
Narrative - Distribution of Federal and American Indian mineral lease revenues

Map of Federal offshore regions in current oil and gas leasing program

# MMS Minerals Revenue Management

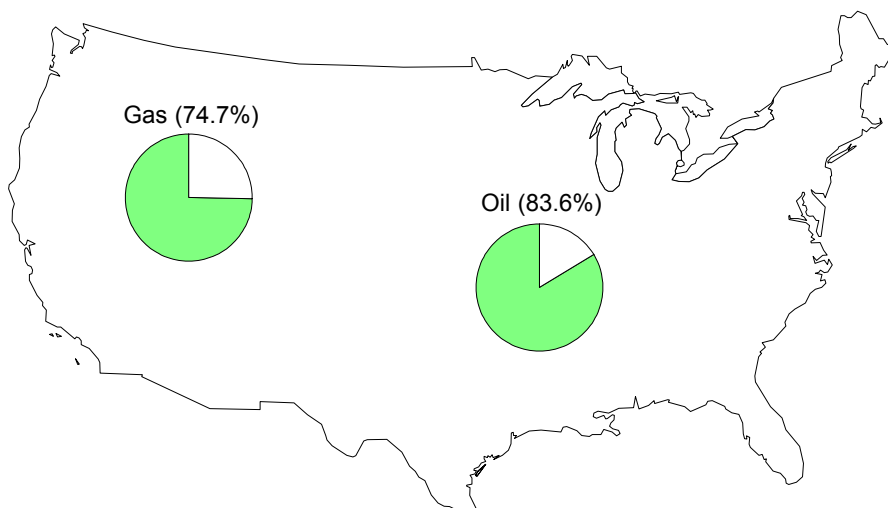
## Royalties by commodity from Federal offshore lands, January - December, Calendar Year 2000

Gas	\$2,451,875,964
Oil	1,642,700,114
Other Royalties	<u>141,221,225</u>
<b>Total</b>	<b>\$4,235,797,303</b>



	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Total
Coal Royalties . . . .	\$ ---	\$ ---	\$ ---	\$ ---	\$ ---
Gas Royalties . . . .	506,726,092	455,564,360	654,740,725	834,844,787	2,451,875,964
Oil Royalties . . . . .	345,303,946	378,792,206	454,853,343	463,750,619	1,642,700,114
Other Royalties . . . .	<u>32,413,773</u>	<u>34,901,671</u>	<u>30,886,855</u>	<u>43,018,926</u>	<u>141,221,225</u>
<b>Royalty Subtotal</b>	<b>\$ 884,443,811</b>	<b>\$ 869,258,237</b>	<b>\$ 1,140,480,923</b>	<b>\$ 1,341,614,332</b>	<b>\$ 4,235,797,303</b>
Rents . . . . .	\$ 8,903,612	\$ 68,113,195	\$ 52,540,662	\$ 78,271,113	\$ 207,828,582
Bonuses . . . . .	\$ ---	\$ 292,771,205	\$ 16,280,128	\$ 132,747,141	\$ 441,798,474
Other Revenues . . .	<u>\$ 52,307,193</u>	<u>\$ 63,064,664</u>	<u>\$ 63,039,763</u>	<u>\$ 145,826,663</u>	<u>\$ 324,238,283</u>
<b>Total . . . . .</b>	<b>\$ 945,654,616</b>	<b>\$ 1,293,207,301</b>	<b>\$ 1,272,341,476</b>	<b>\$ 1,698,459,249</b>	<b>\$ 5,209,662,642</b>

Two page table follows



**Federal offshore royalties as a percentage of total Federal and American Indian royalties from oil and gas, January - December, Calendar Year 2000**

# **MMS Minerals Revenue Management**

## Summary of royalties, rents, bonuses, and other revenues from Federal offshore lands, January - December, Calendar Year 2000

	Sales Volume	Sales Value	Royalties/ Revenues
<b>Gas (Mcf)</b>			
Alabama .....	92,025,052	\$ 308,696,101	\$ 50,346,541
Alaska .....	---	---	---
California .....	36,712,196	155,497,737	25,371,372
Gulf of Mexico .....	46,304,952	159,251,650	12,395,608
Louisiana .....	3,661,353,702	12,369,548,430	1,887,395,837
Mississippi .....	20,756,164	66,316,028	11,004,899
Texas .....	<u>865,548,000</u>	<u>2,848,623,413</u>	<u>465,361,707</u>
Subtotal .....	4,722,700,066	\$15,907,933,359	\$2,451,875,964
<b>Gas Lost (Mcf)</b>			
California .....	(10,770)	\$ (23,155)	\$ (3,860)
Louisiana .....	<u>1,274,044</u>	<u>3,181,372</u>	<u>406,166</u>
Subtotal .....	1,263,274	\$ 3,158,217	\$ 402,306
<b>Gas Plant Products (gallons)</b>			
Alabama .....	71,660,042	\$ 27,689,693	\$ 3,663,796
Alaska .....	---	---	---
California .....	40,070,442	19,233,812	1,271,355
Gulf of Mexico .....	---	---	---
Louisiana .....	2,150,280,483	1,021,918,276	130,068,080
Mississippi .....	---	---	---
Texas .....	<u>33,848,876</u>	<u>15,297,581</u>	<u>1,931,125</u>
Subtotal .....	2,295,859,843	\$ 1,084,139,362	\$ 136,934,356
<b>Oil (barrels)</b>			
Alabama .....	33,553	\$ 543,148	\$ 90,454
Alaska .....	---	---	---
California .....	34,373,524	720,174,378	108,836,818
Gulf of Mexico .....	793,398	12,506,515	1,431,444
Louisiana .....	514,137,284	10,311,369,484	1,461,302,753
Mississippi .....	---	---	---
Texas .....	<u>16,432,588</u>	<u>437,226,828</u>	<u>71,038,645</u>
Subtotal .....	565,770,347	\$11,481,820,353	\$1,642,700,114
<b>Sulfur (short tons)</b>			
Alabama .....	38,853	\$ 1,315,174	\$ 79,305
California .....	4,715	6,813	209
Louisiana .....	<u>1,281,487</u>	<u>62,544,182</u>	<u>3,805,049</u>
Subtotal .....	1,325,055	\$ 63,866,169	\$ 3,884,563
<b>Royalty Total .....</b>		<b>\$28,540,917,460</b>	<b>\$4,235,797,303</b>

# **MMS Minerals Revenue Management**

## Summary of royalties, rents, bonuses, and other revenues from Federal offshore lands, January - December, Calendar Year 2000 (cont.)

	Sales Volume	Sales Value	Royalties/ Revenues
<b>Rents</b>			
Alabama .....			\$ 116,590
Alaska .....			1,225,550
California .....			443,650
Florida .....			34,655
Gulf of Mexico .....			155,908,505
Louisiana .....			32,996,918
Mississippi .....			238,240
New York .....			147,456
Texas .....			<u>16,717,018</u>
<b>Rents Total .....</b>			<b>\$ 207,828,582</b>
<b>Bonuses</b>			
Alabama .....			\$ ---
Alaska .....			---
Gulf of Mexico .....			312,973,381
Louisiana .....			83,630,219
Mississippi .....			---
Texas .....			<u>45,194,874</u>
<b>Bonuses Total .....</b>			<b>\$ 441,798,474</b>
<b>Other Revenues</b>			
Alabama .....			\$ 1,867,528
Alaska .....			49,405
California .....			12,554,745
Gulf of Mexico .....			1,582,691
Louisiana .....			249,743,784
Mississippi .....			263,987
Oregon .....			---
Texas .....			<u>58,176,143</u>
<b>Other Revenues Total .....</b>			<b>\$ 324,238,283</b>
<b>Total Revenues .....</b>			<b>\$5,209,662,642</b>

NOTE: Boundaries for offshore State areas have not been legally defined beyond the area identified in section 8(g) of the Outer Continental Shelf Lands Act Amendments of 1985, Public Law 99-272. Beginning in 1996, revenues from new offshore leases issued in the Gulf of Mexico employ American Petroleum Institute (API) Standard State Codes for offshore lands. These include both State areas identified by API and a general entry, "Gulf of Mexico," for areas beyond the standard API State areas. Revenues from leases issued before 1996 that were previously identified with a particular State area continue to be listed under that State in this report.

Royalty collections from oil from offshore lands in the Gulf of Mexico began declining in April of Calendar Year (CY) 1999. The Minerals Revenue Management (MRM) is taking oil royalties in kind (a volume of the commodity) rather than in value (cash) to replenish the Department of Energy Strategic Petroleum Reserve. The MRM took approximately 14 million barrels in kind in CY 1999 and an additional 15 million barrels in CY 2000. This equated to approximately 100 million barrels in sales volume in CY 1999 and a little more than 100 million barrels in sales volume in CY 2000. The payors report sales volume for the leases; however, the payors do not report sales value or royalty value for the leases. This materially reduces oil sales value and oil royalty value in the table for affected States and areas in the Gulf of Mexico.