U.S. Department of Energy
<b>Energy Information Administration</b>
Form EIA-861 (2003)
NOTICE: The timely submission of Form ELA

## ANNUAL ELECTRIC POWER INDUSTRY REPORT

Form Approved OMB No. 1905-0129 Approval Expires 11/30/04

NOTICE: The timely submission of Form EIA-861 by those required to report is mandatory under Section 13(b) of the Federal Energy Administration Act of 1974 (FEAA) (Public Law 93-275), as amended. Failure to respond may result in a penalty of not more than \$2,750 per day for each civil violation, or a fine of not more than \$5,000 per day for each criminal violation. The government may bring a civil action to prohibit reporting violations, which may result in a temporary restraining order or a preliminary or permanent injunction without bond. In such civil action, the court may also issue mandatory injunctions commanding any person to comply with these reporting requirements. A person is not required to respond to collection of information unless the form displays a valid OMB number. The data reported on the Form EIA-861 not specifically stated in this section as confidential are not considered to be confidential. Title 18 U.S.C. 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

	r Department of the United States any false, fictitious, or frau			
	CONTACTS: Persons to contact with questions about this form	n.	<b>RESPONSE DUE DATE:</b> Please submit	by April 30th, following the close of the calendar year.
Contact Pe			REPORT FOR (Company Name):	EIA ID:
Telephone	:: ( )		REPORTING PERIOD: 20xx	
Contact's	Supervisor: Title:			
Telephone	supervisor: Title: ::() FAX() E-mail:			
Тетернопе	( ) Linui.	SCHEDULE 1. IDI	ENTIFICATION	
LINE		50111202211121	24,422,011,011,011	
NO.				
1	Legal Name of Industry Participant			
2	<b>Current Address of Principal Business Office</b>			
,	Preparer's Legal Name			
3	(If Different Than Line 1)			
4	Current Address of Preparer's Office			
	(If Different Than Line 2)			
		[ ] Federal	[ ] State	
		[ ] Political Subdivision	[ ] Municipal	
			•	
5	Respondent Type (check one)	[ ] Municipal Marketing Au		
		[ ] Cooperative	[ ] Power Marketer (or	Energy Service Provider)
		[ ] Independent Power Prod	ucer	
		or Qualifying Facility		
	· · · · · · · · · · · · · · · · · · ·	-	-	

Energy Form E	partment of Energy Information Administration IA-861 (2003) FOR (Company Name):		ANNUAL ELECTRIC POWER INDUSTRY REPORT				Form Approved OMB No. 1905-0129 Approval Expires 11/30/04 EIA ID:				
	TNG PERIOD:					LIA.	ш.				
KEI OKI	I (O I EMOD)	SCH	EDULE 2, PART A. GEN	IERAL I	NFORMATIO	ON					
LINE NO.			- , · · ·								
		[ ]	ECAR			[	] M	IAIN		[	] SERC
	North American Electric Reliability Council.	[ ]	ERCOT			[	] M	IAPP		[	] SPP
1	(for power marketers, Not Applicable)	l 1	[ ]FRCC				1 N	PCC		ſ	1 WECC
	, <u>.</u>		MAAC			٠	•			٠	•
2	(For EIA Use Only) Identify the North American Electric Reliability Council where you are physically located										
	Enter Control Area Operator(s) Responsible for Your										
3	Oversight										
4	Did Your Company Operate Generating Plant(s)? (check one)	[	] Yes			[	] N	No			
5	Identify the Activities Your Company Was Engaged in During the Year (check appropriate activities)	[	[ ] Generation from company owned plant [ ] Transmission [ ] Buying transmission services on other electrical systems [ ] Distribution using owned/leased electrical wires					[ [ [	] Buying distribution systems ] Wholesale power many ] Retail power market ] Bundled Services (et	arket ting	
	HILLAND LEATING A DOLL	Sumn	ner (Megawatts)								
6	Highest Hourly Electrical Peak System Demand	Winte	er (Megawatts)								
	Did Your Company Operate Alternative-Fueled Vehicles During the Year? Or Does Your Company Plan to Operate Such Vehicles During the Coming Year?	[	] Yes	·		]	] N	No			
7		Name	<b>:</b>								
	If "Yes", Please Provide Additional Contact Information.	Title:									
		Telep	hone: ( )	Fax:	)		E-ma	ail ad	dress:		

Energy Form E	Information Administration CIA-861 (2003) TFOR (Company Name):		ANNUAL ELECTRIC POWER INDUSTRY REPORT  Form Approved OMB No. 1905-0129 Approval Expires 11/30/04 EIA ID:						
	TING PERIOD:					22.2.201			
		SC	CHEDULE 2, PART B.	<b>ENERGY S</b>	SOURCES AND DI	ISPOSITION			
LINE NO.	SOURCE OF ENERGY	N	MEGAWATTHOURS	LINE NO.		RGY	MEGAWATTHOURS		
1	Net Generation			11	Retail Sales to Ul	timate Customers			
2	<b>Purchases from Electricity Suppliers</b>			12	Sales for Resale				
3	Exchanges Received (In)			13	Energy Furnishe	d Without Charge			
4	Exchanges Delivered (Out)			14	Energy Consume	ed By Respondent Without	Charge		
5	Exchanges (Net)			15	Energy Consume Qualifying Facili	ed by Facility (Independent ty)	Power Producer or		
6	Wheeled Received (In)			16		sses (positive number)			
7	Wheeled Delivered (Out)								
8	Wheeled (Net)								
9	Transmission by Others, Losses (negative	number)							
10	Total Sources (sum of lines 1, 2, 5, 8, and 9	)		17	Total Disposition (sum of lines 11, 12, 13, 14, 15, and 16)				
	cicing programs allow customers to purchase rate back to the electrical grid to offset consum	power generated		es and to pay	for renewable energ	gy development. Net Meter		ers to sell excess power	
STATE	TYPE OF CUSTOMER SERVICE PRO (a)	OGRAMS	RESIDENTIAL (b)	COM	MERCIAL (c)	INDUSTRIAL (d)	TRANSPORTATION (e)	TOTAL (f)	
	Green Pricing		X.,			(")	(1)	( )	
	Net Metering								
	Green Pricing								
	Net Metering								
			SCHEDULE 3. EL	ECTRIC O	PERATING REVI	ENUE			
LINE NO.	TYPE OF OPERATING REVENU	JE	THOUSAND DOLL	ARS					
1	Electric Operating Revenue From Retail S Ultimate Customers (Schedule 4, Parts A								
2	Revenue From Unbundled (Delivery) Cust (Schedule 4, Part C)	omers							
3	<b>Electric Operating Revenue from Sales for</b>	Resale							
4	Electric Credits/Other Adjustments								
5	Other Electric Operating Revenue								
6	Total Electric Operating Revenue (sum of lines 1, 2, 3, 4, and 5)								

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REPORT FOR (Company				PIT 05 11/0 0/0 1					
REPORTING PERIOD:									
	SCHEDUI		O ULTIMATE CUSTOMERS. FU						
STATE / TERRITORY		RESIDENTIAL (a)	COMMERCIAL (b)	IND	USTRIAL (c)	TRANSPORTATION (d)		OTAL (e)	
Revenue (thousand dollars	)								
Megawatthours Sold and I	Oelivered								
Number of Customers									
STATE									
Revenue (thousand dollars	)								
Megawatthours Sold and I	Pelivered								
Number of Customers									
STATE									
Revenue (thousand dollars	)								
Megawatthours Sold and I	Pelivered								
Number of Customers									
STATE									
Revenue (thousand dollars	)								
Megawatthours Sold and I	Oelivered								
Number of Customers									
STATE									
Revenue (thousand dollars	)								
Megawatthours Sold and I	Oelivered								
Number of Customers									
							Page	of	

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REPORT FOR (Company Name)	:			EIA ID:				
REPORTING PERIOD:								
SCI	HEDULE 4, PART B. RETAIL SALES							
STATE	RESIDENTIAL (a)	COMMERCIAL (b)	IND	OUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)		
Revenue (thousand dollars)								
Megawatthours Sold								
<b>Number of Customers</b>								
STATE								
Revenue (thousand dollars)								
Megawatthours Sold								
Number of Customers								
STATE								
Revenue (thousand dollars)								
Megawatthours Sold								
Number of Customers								
STATE								
Revenue (thousand dollars)								
Megawatthours Sold								
Number of Customers								
STATE								
Revenue (thousand dollars)								

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of

Megawatthours Sold

**Number of Customers** 

**U.S. Department of Energy** Form Approved ANNUAL ELECTRIC POWER **Energy Information Administration** OMB No. 1905-0129 **INDUSTRY REPORT** Form EIA-861 (2003) Approval Expires 11/30/04 **REPORT FOR (Company Name):** EIA ID: REPORTING PERIOD: SCHEDULE 4, PART C. RETAIL SALES TO ULTIMATE CUSTOMERS. DELIVERY - ONLY SERVICE (AND ALL OTHER CHARGES) RESIDENTIAL INDUSTRIAL TRANSPORTATION TOTAL COMMERCIAL STATE (a) **(b)** (c) (d) (e) Revenue (thousand dollars) **Megawatthours Delivered Number of Customers** STATE Revenue (thousand dollars) **Megawatthours Delivered Number of Customers** STATE Revenue (thousand dollars) **Megawatthours Delivered Number of Customers** STATE Revenue (thousand dollars)

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	Information Administration EIA-861 (2003)			INDUSTRY	REPORT		OMB No. 1905-0129 Approval Expires 11/30/04					
	Γ FOR (Company Name):					EIA ID:	<b>F</b>					
REPORT	ΓING PERIOD:											
	SCHEDULE 5. DEMAND-SIDE MANAGEMENT INFORMATION											
LINE NO.	NO.											
1	Programs? (check Yes or No)											
2	If your Demand-Side Management activities are reported on Schedule 5 of another company's form, identify the company.											
NOTE	If you answered "No," to Line 1 or a	nother Company Re	ports your Dem			Schedule 5, do not	complete the rest	of this Sch	edule.			
					TUAL EFFECTS							
			INCREM	ENTAL EFFECT	l'S		ANNU	AL EFFE	CTS			
ENERG	Y EFFICIENCY	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	RESIDENTIAL (e)	COMMERCIAL (f)	INDUST (g)		TRANSPORTATION (h)		
3	Energy Effects (megawatthours)											
4	Actual Peak Reduction (megawatts)											
LOAD N	IANAGEMENT											
5	Energy Effects (megawatthours)											
6	Potential Peak Reduction (megawatts	s)										
7	Actual Peak Reduction (megawatts)											
If your	company is a small utility (retail	sales for ultimate			<b>FS (THOUSAND DOLL</b> ale less than 150,000		mplete <b>item 11</b> .					
8	Direct Costs - Energy Efficiency											
9	<b>Direct Costs - Load Management</b>											
10	Indirect Costs											
11	Total Cost (sum of lines 8, 9, and 10)											
			PAR	T C. SUPPLEMI	ENTAL INFORMATIO	N						
12	Have there been any major changes t shift to programs with dual load build methods that impact the demand-side	ding objectives and e	energy efficiency	y objectives), prog	gram tracking procedur				[ ] Yes	[ ] No		
13	Does your company currently have a lower prices for wholesale electricity)	program to increase				ad that responds d	ynamically to high	ner or	[ ] Yes	[ ] No		
	If the answer to line 13 is "Yes", pleas		er of participati	ing customers by	class.					•		
14												

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REPORTING PERIOD:

## SCHEDULE 6. DISTRIBUTION SYSTEM INFORMATION

If your company owns a distribution system, please identify the names of the counties (parish, etc.) by State in which the electric wire/equipment are located.

LINE NO.	STATE (U.S. POSTAL ABBREVIATION) (a)	COUNTY (PARISH, ETC.) (b)	LINE NO.	STATE (U.S. POSTAL ABBREVIATION) (a)	COUNTY (PARISH, ETC.) (b)
1			20		
2			21		
3			22		
4			23		
5			24		
6			25		
7			26		
8			27		
9			28		
10			29		
11			30		
12			31		
13			32		
14			33		
15			34		
16			35		
17			36		
18			37		
19			38		

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REPORTING PERIOD:												
					SCHEDULE 7. FO	OTNOTES						
SCHEDULE (a)	PART (b)	LINE NO. (c)	COLUMN (d)		NOTE(S) (e)							