# Federal Mineral Revenue Disbursements to States, Identified by County of Origin

#### Fiscal Year 1998



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Royalty Management Program

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#### **About This Report**

The Federal Mineral Revenue Disbursements to States, Identified by County of Origin report is prepared by the Minerals Management Service (MMS), Royalty Management Program (RMP). The report provides disbursement information for the most recent fiscal year at the State, county, and product level. The report is distributed annually to Federal, State, and industry officials. The following information is provided to explain the report format and to define specific codes used throughout the report.

#### Mineral Lease Revenues

The report addresses four types of lease revenues: bonuses, rents, minimum royalties, and royalties.

- Bonuses Leases issued in areas known to contain minerals are awarded through a competitive bidding process. Bonuses represent the cash amount successfully bid to win the rights to a lease.
- Rents A rent schedule is established at the time a lease is issued. Rents are annual payments, normally a fixed dollar amount per acre, required to preserve the rights to a lease.
- Minimum Royalties A Federal lease may further contain a minimum royalty provision. Minimum royalty is the annual payment, on a per-acre basis, required to maintain the rights to a lease until production exceeds a minimum value. Once annual production exceeds the minimum value, minimum royalty payments cease.

Minimum royalties are included under the entry "Other Revenues" in this report. "Other Revenues" also includes settlement payments, gas storage fees, estimated payments, recoupments, and fees for sand and gravel used for beach restoration.

 Royalties — A royalty is due when production begins. Royalty payments represent a stated share or percentage of the value of the mineral produced. The royalty may be an established minimum, a stepscale, or a sliding-scale. A step-scale royalty rate increases by steps as the average production on the lease increases. A sliding-scale royalty rate is based on average production and applies to all production from the lease.

#### State and County

Counties generating revenues from Federal mineral leasing within a State are listed in alphabetical order. Entries for product and revenue types that could not be attributed to a specific county are identified under the headings, "Not attributable to a Specific County — Onshore" or "Not attributable to Specific County — Offshore". Offshore bonuses and rents are listed by field following the county listings in Louisiana and Texas. Seven States receive significant revenues from offshore mineral leasing.

Section 8 (g) of the Outer Continental Shelf Lands Act (OCSLA) Amendments of 1978 provided that the States were to receive a "fair and equitable" division of revenues generated from the leasing of lands within 3 miles of the seaward boundary of a coastal State that contains one or more oil and gas pools or fields underlying both the Outer Continental Shelf (OCS) and lands subject to jurisdiction of the State.

The States and the Federal government, however, could not reach agreement concerning the meaning of the term "fair and equitable." Revenues generated within the 3-mile boundary were placed into an escrow fund beginning in August 1979. Revenues from the Beaufort Sea in Alaska were placed in a second escrow fund under section 7, beginning in December 1979.

Congress resolved the dispute over the meaning of "fair and equitable" in the OCSLA Amendments of 1985, Public Law 99-272. The law provided for the following distribution of section 8(g) revenues to the States:

• Disbursement of escrow funds during FY 1986 and FY 1987;

- A series of annual settlement payments disbursed to the States over a 15-year period from FY 1987 to FY 2001; and
- Recurring annual disbursements of 27 percent of royalty, rent, and bonus revenues received within each affected State's 8(g) zone.

Congress passed a second law, Public Law 100-202, permitting distribution of \$322.9 million of section 7 Beaufort Sea escrow funds to Alaska in FY 1988. Over \$106.5 million in OCS royalties and escrow funds was released to seven State in FY 1998 under the provisions of the OCSLA Amendments of 1985.

#### **Product**

Product entries may include either the actual name of a commodity, such as oil, gas, and coal, or a description of the revenue type, such as bonus/1st year rent, rent, and other revenue. The RMP automated system used to prepare this report does not identify revenue types by commodity. For example, the system cannot determine if a rent payment is associated with oil, gas, or another commodity. An explanation of entries and codes used in the report follows:

- Bonus/1st Year Rent A bonus payment is the cash consideration paid by the successful bidder for a mineral lease. The payment is made in addition to the rent and royalty obligation specified in the lease. First-year rent is a payment submitted by the lessee at the time the lease is issued to satisfy rent obligations for the first year of the lease. Subsequent annual rent payments will be due. A rent establishes the right to use the land or resources for purposes established in the lease.
- Gas Plant Products Natural gas liquids recovered from natural gas processing plants, some natural gas field facilities, and those extracted from fractionators. Gas plant products are classified as follows: pentane plus, ethane, propane, normal butane, isobutane, and other finished petroleum products produced at natural gas processing plants, including finished motor gasoline, finished aviation gasoline, special napthas, kerosene, distillate fuel oil, and various products.

- Geothermal Geothermal Resource. Hot water, steam, by-products, and associated energy extracted from geothermal reservoirs in the earth's crust. Geothermal resources are used in turbine generators to produce electricity. The resources may also be used to provide process heat for agricultural, industrial, and space heating applications.
- Net Receipts Sharing The deduction for administrative costs required under the provisions of Public Law 103-66.
- OCS Settlement Offshore Oil and Gas Settlement Payments. A series of annual settlement payments disbursed to States who share in revenues from offshore mineral leasing under the provisions of section 8(g) of the Outer Continental Shelf Lands Leasing Act Amendments of 1985, Public Law 99-272. The payments will be made over a 15-year period from FY 1987 through FY 2001.
- Other Revenues A disbursement that is not a royalty, rent, or bonus. Other revenue may include minimum royalties, settlement payments, gas storage fee, estimated payments, recoupments, and fees for sand and gravel used for beach restoration.

#### Sales Volume

Sales volume represents the volume of mineral production measured at the royalty settlement point determined by the Bureau of Land Management for onshore lands and the MMS for offshore lands. The royalty settlement point is used to calculate royalties based on the quantity and quality of production.

Beginning with the FY 1993 report, the column identified as "Sales Volume" represents only the sales volume associated with revenues disbursed to the State from specific commodities in a specific county. The figure does not include sales volume associated with Federal revenues generated within the county. The change in sales volume data is designed to provide more definitive information at the State and county level. Sales volumes are standardized for each commodity where possible. Some products, however,

are reported in two or more different units of measurements. A list of products and the corresponding unit of measurement is provided on page viii. Numbers in parentheses may include current-year collections and credits, and prior-year adjustments.

#### Royalty Value

Royalty value represents cumulative revenues generated from a specific commodity in a specific county. Royalty value includes both the Federal and State shares of revenues generated from mineral commodities. Numbers in parenthesis may include current-year collections and credits, and prior-year adjustments.

#### Disbursed to State

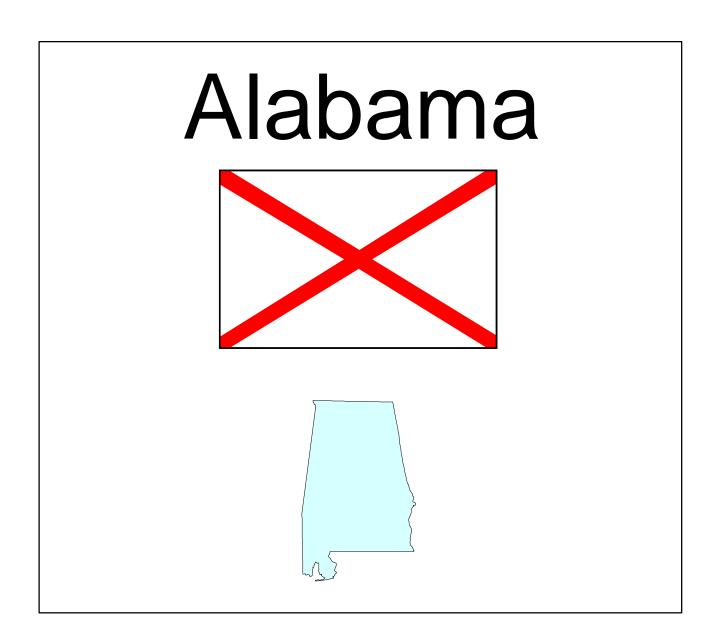
The amount disbursed to the State represents the State share of revenues generated from specific commodities in a specific county. Numbers in parentheses may include current-year collections and credits, prior-year adjustments, or the deduction for net receipts sharing. The net receipts sharing initiative was designed by Congress to recover administrative costs incurred by the Federal Government to operate the royalty program under the provisions of Public Law 103-66.

#### **Products and Units of Measurement**

Product	Unit of Measurement
Amethyst	Grams
Carbon Dioxide	Mcf (thousand cubic feet)
Coal	Short tons (2,000 pounds)
Copper	Pounds or short tons
Garnet Gem	Kilograms
Gas	Mcf
Gas Plant Products	Gallons
Geothermal and Heated Water Sources	Kilowatt hours, megawatt hours, pounds of steam, or gallons of hot water
Helium	Mcf
Nitrogen	Mcf
Oil	Barrels (42 U.S. gallons)
Phosphate	Short tons
Potash	Short tons
Quartz Crystals	Pounds
Sand and Gravel	Cubic yards or short tons
Sodium	Short tons
Sulfur	Long tons (2,240 pounds) or short tons
All Other Solid Minerals	Short tons

NOTE: Sulfur is reported as either a fluid or solid mineral based on the method of extraction. Fluid mineral sulfur is produced by extracting the commodity from the oil and gas stream. All onshore sulfur and a limited amount of offshore sulfur are currently produced from the oil and gas stream. Solid mineral sulfur is extracted using the Frasch process. The majority of offshore sulfur is produced using the Frasch mining method.

Sodium figures include sodium borate and carbonate compounds.



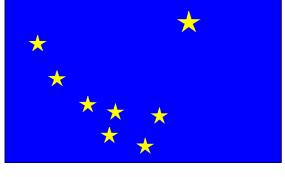
County	Product	Sales Volume		Royalty Value	Disbursed to State
,				, ,	
BALDWIN	Rent		\$	800.00	\$ 400.00
	Sulfur	55		647.40	323.75
	Other Revenues			142,583.41	71,291.71
	Gas	34,007		11,395.63	5,697.88
Subtota	al		\$	155,426.44	\$ 77,713.34
BIBB	Clay	2,808	\$	898.53	\$ 224.65
	Rent			10.45	2.61
Subtota	al		\$	908.98	\$ 227.26
CALHOUN	Other Revenues		\$	349.56	\$ 87.39
	Rent			4.06	1.02
Subtota	al		\$	353.62	\$ 88.41
CHEROKEE	Other Revenues		\$	33.59	\$ 8.43
	Rent			0.39	0.10
Subtota	al		\$	33.98	\$ 8.53
CHILTON	Other Revenues		\$	340.28	\$ 85.09
	Rent			3.96	0.99
Subtota	al		\$	344.24	\$ 86.08
CLARKE	Oil	173	\$	1,216.30	\$ 912.25
	Gas	12		7.55	5.70
	Gas Plant Products	315		54.78	41.11
Subtota	al		\$	1,278.63	\$ 959.06
CLAY	Other Revenues		\$	948.44	\$ 237.13
	Rent			11.04	2.77
Subtota	al		\$	959.48	\$ 239.90
CLEBURNE	Other Revenues		\$	1,419.01	\$ 354.77
	Rent			16.52	4.14
Subtota	al		\$	1,435.53	\$ 358.91
CONECUH	Bonus/1st Year Rent		\$	2,860.00	\$ 1,430.00
	Rent		_	60.00	30.00
Subtota	al		\$	2,920.00	\$ 1,460.00

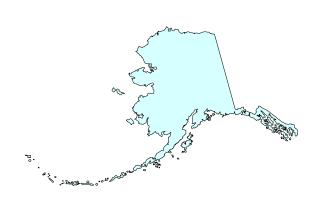
County	Product	Sales Volume		Royalty Value		Disbursed to State
COVINGTON	Rent		\$	19,310.72	\$	4,827.71
OCVINCTOR	Other Revenues		Ψ	(1,247.81)	Ψ	(311.95)
	Oil	14,025		100,973.10		25,243.38
Subto		,	\$	119,036.01	\$	29,759.14
DALLAS	Other Revenues		\$	31.77	\$	7.93
	Rent			0.36		0.09
Subto	otal		\$	32.13	\$	8.02
ESCAMBIA	Bonus/1st Year Rent		\$	41,180.00	\$	20,590.00
	Rent			10,340.28		2,585.11
	Other Revenues			(668.19)		(167.05)
	Oil	7,510		54,068.75	į	13,517.26
Subto	otal		\$	104,920.84	\$	36,525.32
FAYETTE	Other Revenues		\$	(30,148.47)	\$	(15,074.22)
	Gas	5,314		2,006.92		1,003.55
Subto	otal		\$	(28,141.55)	\$	(14,070.67)
HALE	Other Revenues		\$	420.54	\$	105.16
	Rent			4.89		1.22
Subto	otal		\$	425.43	\$	106.38
JEFFERSON	Rent		\$	1,920.45	\$	960.23
	Coal	61,494		422,364.43	į.	211,182.18
Subto	otal		\$	424,284.88	\$	212,142.41
LAMAR	Rent		\$	60.00	\$	30.00
	Other Revenues			(20.95)		(10.50)
	Oil	1,351		3,000.47		1,500.27
	Gas	5,916		3,228.64	į.	1,614.38
Subto	otal		\$	6,268.16	\$	3,134.15
MARION	Rent		\$	262.50	\$	131.25
Subto	otal		\$	262.50	\$	131.25

County	Product	Sales Volume		Royalty Value		Disbursed to State
MOBILE	Rent		\$	172.00	\$	86.00
MODILE	Sulfur	22	Ф	260.87	Ф	130.45
	Other Revenues	22		83,814.37		41,907.18
	Oil	604		2,508.54		1,254.29
	Gas	12,847		4,320.26		2,160.17
Subtotal		12,047	\$	91,076.04	\$	45,538.09
MONROE	Rent		\$	603.00	\$	452.25
Subtotal			\$	603.00	\$	452.25
PERRY	Other Revenues		\$	483.66	\$	120.92
. 2	Rent		•	5.62	•	1.41
Subtotal			\$	489.28	\$	122.33
SHELBY	Bonus/1st Year Rent		\$	4,346.00	\$	2,173.00
Subtotal			\$ <u> </u>	4,346.00	φ \$	2,173.00
Subtotal			Ф	4,340.00	Ψ	2,173.00
TALLADEGA	Other Revenues		\$	671.11	\$	167.80
	Rent			7.85		1.97
Subtotal			\$	678.96	\$	169.77
TUSCALOOSA	Other Revenues		\$	157.67	\$	39.44
	Rent			21,511.04		10,755.06
	Coal	93,458		641,906.00		320,952.95
	Other Revenues			(22,110.35)		(11,055.16)
	Gas	433,230		221,930.32		119,709.30
Subtotal			\$	863,394.68	\$	440,401.59
WALKER	Rent		\$	1,200.37	\$	600.19
	Coal	51,245	•	351,970.10	•	175,985.00
Subtotal		,	\$	353,170.47	\$	176,585.19
WINSTON	Rent		\$	3,750.00	\$	1,875.00
Subtotal			\$	3,750.00	\$	1,875.00

County	Product	Sales Volume	Royalty Value		Disbursed to State
Not attributable to a	Rent		\$ 12,538.00	\$	6,269.00
Specific County -	Other Revenues		(355,396.44)		(177,698.22)
Onshore	Oil	31,460	 226,495.30	_	113,247.65
Subtota	I		\$ (116,363.14)	\$	(58,181.57)
Not attributable to a	Bonus		\$ 775,740.74	\$	209,450.00
Specific County -	Rent		61,037.00		11,560.58
Offshore	Sulfur	7,728	106,218.41		28,678.97
	Other Revenues		700,000.00		700,000.00
	Oil	4,404	24,338.55		6,571.41
	Gas	31,685,602	46,966,730.00		12,949,532.11
	Gas Plant Products	368,552	37,319.62		10,076.30
Subtota	I		\$ 48,671,384.32	\$	13,915,869.37
	Less: Net Receipts Sh	aring	 	\$_	(30,257.00)
Alabama State Tota	l:		\$ 50,663,278.91	\$	14,904,139.51







County	Product	Sales Volume		Royalty Value	D	Disbursed to State
Not attributable to a	Gas	8,807,928	\$	2,143,849.78	\$	1,929,464.80
Specific County -	Oil	261,878		536,509.56		482,858.60
Onshore	Gas Plant Products	94,772		15,229.89		13,706.90
	Rent			5,464.44		4,918.00
	Other Revenues			2,870,373.33		2,583,336.00
Subtota	I		\$	5,571,427.00	\$	5,014,284.30
Not attributable to a	Bonus/1st Year Rent		\$	9,806.88	\$	3,138.20
Specific County -	Rent			463,641.41		148,365.25
Offshore	Other Revenues			13,408,683.00		13,408,683.00
Subtota	I		\$	13,882,131.28	\$	13,560,186.45
	Less: Net Receipts Sharing	g	_		\$	(569,762.00)
Alaska State Total:			\$	19,453,558.28	\$	18,004,708.75



County	Product	Sales Volume	Royalty Value		Disbursed to State
ADAGUE	Danie / Act Van Dant	•	040 005 50	•	400 440 70
APACHE	Bonus/1st Year Rent	\$	216,225.50	\$	108,112.76
0.14	Rent	_	4,140.00		2,070.00
Subto	tal	\$	220,365.50	\$	110,182.76
COCHISE	Bonus/1st Year Rent	\$	4,668.00	\$	2,334.00
	Rent		7,315.50		3,657.75
	Other Revenues		(240.00)		(120.00)
Subto	tal	\$	11,743.50	\$	5,871.75
COCONINO	Bonus/1st Year Rent	\$	22,045.50	\$	11,022.75
	Rent		3,318.50		1,659.25
Subto	tal	\$	25,364.00	\$	12,682.00
MARICOPA	Sodium	234 \$	772.20	\$	386.10
Wir di di Oli 71	Other Revenues	201 Ψ	1.00	Ψ	0.50
Subto		\$	773.20	\$	386.60
MOHAVE	Bonus/1st Year Rent	\$	29,151.00	\$	14,575.50
WOIDA	Rent	•	20,358.00	Ψ	10,179.00
Subto		\$	49,509.00	\$	24,754.50
Not attributable to a	a Rent	\$	116,388.00	\$	58,194.00
Specific County -	Bonus/1st Year Rent	•	(122,264.00)	•	(61,132.00)
Onshore	Other Revenues		71,773.42		35,886.71
		\$	65,897.42	\$	32,948.71
	Less: Net Receipts Sharin	g _		\$	(2,338.00)
Arizona State Tota	al:	\$	373,652.62	\$	184,488.32







County	Product	Sales Volume		Royalty Value		Disbursed to State
ASHLEY	Bonus/1st Year Rent		\$	73.89	\$	18.53
ASTILLT	Quartz Crystal	14	Ψ	3.32	Ψ	0.84
	Rent	14		119.53		29.98
	Other Revenues			0.67		0.16
Subt			\$	197.41	\$	49.51
			*		•	
BAXTER	Bonus/1st Year Rent		\$	13,833.77	\$	3,458.53
	Rent			4,186.46		1,046.74
	Other Revenues			513.62		128.44
	Oil	154		171.33		42.85
	Gas	20,444		26,056.55		6,515.18
Subt	total		\$	44,761.73	\$	11,191.74
BENTON	Bonus/1st Year Rent		\$	1,800.29	\$	450.22
DEINTOIN	Rent		Ψ	544.76	Ψ	136.30
	Other Revenues			66.84		16.77
	Oil	20		22.30		5.60
	Gas	2,662		3,390.81		849.00
Subt		2,002	\$	5,825.00	\$	1,457.89
COLUMBIA	Other Revenues		\$	50.26	\$	25.16
	Oil	288		1,110.13		551.13
	Gas	14,131		7,923.72		3,961.90
	Gas Plant Products	32		6.41		3.21
Subt	total		\$	9,090.52	\$	4,541.40
CONWAY	Bonus/1st Year Rent		\$	1,527.21	\$	381.96
	Rent		•	622.12	•	195.59
	Other Revenues			56.72		14.17
	Oil	17		18.92		4.74
	Gas	2,258		2,876.56		720.33
Subt		,	\$	5,101.53	\$	1,316.79
CRAWFORD	Bonus/1st Year Rent		¢	26 022 04	\$	7 000 07
CRAWFORD	Rent		\$	26,932.01	Ф	7,998.87
	Other Revenues			8,159.46		2,654.62
	Oil	211		968.86		308.57
	Gas	28,662		234.58 36,752.14		58.66 9,459.34
Subt		20,002	\$	73,047.05	\$	20,480.06
Jubi	Jour		Ψ	13,041.03	Ψ	20,700.00

County	Product	Sales Volume	Royalty Value		Disbursed to State
FAULKNER	Bonus/1st Year Rent	\$	8,580.00	\$	4,290.00
Subte		\$	8,580.00	\$	4,290.00
ED ANIZI INI	Daniel Ant Van Dant	•	00 554 70	•	5,000,00
FRANKLIN	Bonus/1st Year Rent Rent	\$	23,551.79 12,277.56	\$	5,888.03 4,411.44
	Other Revenues		7,656.94		3,616.86
	Oil Oil	254	282.76		70.69
	Gas	214,356	139,653.79		59,077.46
Subto		\$	183,422.84	\$	73,064.48
GARLAND	Bonus/1st Year Rent	\$	5,303.31	\$	1,325.90
	Quartz Crystal	987	233.41		57.86
	Rent		8,455.99		2,138.13
	Other Revenues		44.27	-	11.07
Subto	otal	\$	14,036.98	\$	3,532.96
HOT SPRING	Bonus/1st Year Rent	\$	14.07	\$	3.55
	Quartz Crystal	3	0.65	,	0.20
	Rent	-	22.83		5.84
	Other Revenues		0.12		0.02
Subte	otal	\$	37.67	\$	9.61
HOWARD	Bonus/1st Year Rent	\$	67.52	\$	16.97
HOWARD	Quartz Crystal	12	2.82	Ψ	0.76
	Rent	12	100.29		25.24
	Other Revenues		0.48		0.10
Subte		\$	171.11	\$	43.07
JOHNSON	Bonus/1st Year Rent	\$	40,518.39	\$	10,300.85
JOHNSON	Rent	Φ	14,189.80	Ψ	4,085.56
	Other Revenues		2,856.31		1,058.84
	Oil	444	492.91		123.24
	Gas	399,264	312,100.09		137,318.83
Subto		\$	370,157.50	\$	152,887.32
L A F A \ / F T F	Davis		040.00	•	405.00
LAFAYETTE	Rent	\$ <sub>-</sub>	210.00	\$_	105.00
Subte	otai	\$	210.00	\$	105.00
LEE	Rent	\$ .	108.01	\$	27.00
Subte	otal	\$	108.01	\$	27.00

County	Product	Sales Volume		Royalty Value		Disbursed to State
LOGAN	Bonus/1st Year Rent		\$	16,003.81	\$	4,081.33
	Quartz Crystal	155		36.73		9.21
	Rent			12,890.67		5,002.02
	Other Revenues	400		(843.72)		(210.93)
	Oil	166		184.09		46.03
	Gas	32,022		31,312.05		9,340.72
Subtota	al		\$	59,583.63	\$	18,268.38
MADISON	Bonus/1st Year Rent		\$	10,542.20	\$	2,635.70
	Rent			3,271.36		837.99
	Other Revenues			391.46		97.89
	Oil	117		130.60		32.67
	Gas	15,584		19,862.64		4,966.89
Subtota	al		\$	34,198.26	\$	8,571.14
MARION	Bonus/1st Year Rent		\$	738.01	\$	184.66
	Rent		Ψ	223.31	•	55.97
	Other Revenues			27.41		6.91
	Oil	8		9.15		2.29
	Gas	1,092		1,389.71		348.61
Subtota	al	·	\$	2,387.59	\$	598.44
MILLER	Rent		\$	15.00	\$	7.50
Subtota			\$	15.00	\$	7.50
MONTGOMERY	Bonus/1st Year Rent		\$	14,744.43	\$	3,686.20
MONTOOMERT	Quartz Crystal	2,796	Ψ	660.57	Ψ	165.18
	Rent	2,730		23,855.30		5,964.00
	Other Revenues			128.35		32.11
Subtota			\$	39,388.65	\$	9,847.49
NEWTON	Bonus/1st Year Rent		\$	43,378.62	\$	10,844.81
NEWTON	Rent		Ψ	13,127.68	Ψ	3,282.04
	Other Revenues			1,610.64		402.72
	Oil	483		537.26		134.35
	Gas	64,106		81,707.05		20,427.88
Subtota		2 1,1 30	\$	140,361.25	\$	35,091.80

Cou	ınty	Product	Sales Volume		Royalty Value		Disbursed to State
DEDDY		Danie / Act Voor Dont		¢	4 250 77	¢	4 000 00
PERRY		Bonus/1st Year Rent	925	\$	4,359.77 194.88	\$	1,089.98
		Quartz Crystal	825				48.74
		Rent			11,115.44		3,799.04
	01-4-4-1	Other Revenues		_	37.77	•	9.47
	Subtotal			\$	15,707.86	\$	4,947.23
PHILLIPS		Rent		\$	88.49	\$	22.12
	Subtotal			\$	88.49	\$	22.12
PIKE		Bonus/1st Year Rent		\$	285.31	\$	71.39
		Quartz Crystal	41	•	9.98	•	2.54
		Rent	• •		346.15		86.67
		Other Revenues			1.23		0.31
	Subtotal			\$	642.67	\$	160.91
DOL K		Daniel Ant Van Dant		<b>.</b>	0.000.04	•	0.045.00
POLK		Bonus/1st Year Rent	4.700	\$	8,983.34	\$	2,245.90
		Quartz Crystal	1,700		401.61		100.42
		Rent			14,499.53		3,625.08
	Cubtotol	Other Revenues		_	77.83	•	19.48
	Subtotal			\$	23,962.31	\$	5,990.88
POPE		Bonus/1st Year Rent		\$	42,113.43	\$	10,528.48
		Rent			12,743.29		3,185.93
		Other Revenues			1,599.55		408.92
		Oil	469		521.55		130.42
		Gas	66,053		81,332.30		20,838.51
	Subtotal			\$	138,310.12	\$	35,092.26
SALINE		Bonus/1st Year Rent		\$	2,437.69	\$	609.49
		Quartz Crystal	457	·	108.05	·	27.04
		Rent			3,896.41		974.30
		Other Revenues			20.68		5.18
	Subtotal			\$	6,462.83	\$	1,616.01
SCOTT		Bonus/1st Year Rent		\$	30,281.33	\$	11,073.54
55011		Quartz Crystal	3,069	Ψ	725.34	Ψ	181.37
		Rent	3,009		60,990.21		23,951.01
		Other Revenues			140.05		35.03
	Subtotal			<b>\$</b>	92,136.93	\$	35,240.95
	Jubicial			Ψ	92,130.93	Ψ	33,240.33

County	Product	Sales Volume		Royalty Value		Disbursed to State
SEARCY	Bonus/1st Year Rent		\$	6,879.42	\$	1,720.04
OL/ (I CO I	Rent		Ψ	2,080.93	Ψ	520.35
	Other Revenues			255.42		63.91
	Oil	77		85.19		21.31
	Gas	10,164		12,952.47		3,239.44
Subto		,	\$	22,253.43	\$	5,565.05
SEBASTIAN	Bonus/1st Year Rent		\$	835.67	\$	208.95
OLDAOTIAN	Quartz Crystal	145	Ψ	34.36	Ψ	8.62
	Rent	143		21,791.26		10,641.88
	Other Revenues			139,096.45		69,382.34
	Gas	2,276,701		1,271,396.45		638,492.73
Subto		2,270,701	\$	1,433,154.19	\$	718,734.52
OTONE	D // D /		•	40,400,44	•	0.000 70
STONE	Bonus/1st Year Rent		\$	13,466.14	\$	3,366.72
	Rent			4,076.14		1,019.16
	Other Revenues	4=0		500.04		125.07
	Oil	150		166.80		41.72
	Gas	19,905		25,369.41		6,343.61
Subto	otal		\$	43,578.53	\$	10,896.28
VAN BUREN	Bonus/1st Year Rent		\$	7,083.89	\$	1,771.09
	Rent			2,189.74		559.10
	Other Revenues			263.06		65.82
	Oil	79		87.75		21.97
	Gas	10,470		13,343.15	_	3,337.13
Subto	otal		\$	22,967.59	\$	5,755.11
WASHINGTON	Bonus/1st Year Rent		\$	4,824.75	\$	1,206.35
	Rent		•	1,458.97	•	364.84
	Other Revenues			179.06		44.80
	Oil	54		59.72		14.94
	Gas	7,126		9,081.10		2,271.46
Subto	otal		\$	15,603.60	\$	3,902.39

County	Product	Sales Volume		Royalty Value		Disbursed to State
V=1.1	D		•	00 000 40	•	40.000.04
YELL	Bonus/1st Year Rent		\$	32,863.12	\$	10,608.61
	Quartz Crystal	1,580		373.30		93.36
	Rent			18,666.51		5,929.91
	Other Revenues			7,751.54		5,644.52
	Oil	80		88.64		22.17
	Gas	298,450		118,883.71		82,421.72
Subtota	I		\$	178,626.82	\$	104,720.29
Not attributable to a	Rent		\$	135,346.96	\$	43,690.00
Specific County -	Bonus/1st Year Rent			(137,416.36)		(44,358.00)
Onshore	Other Revenues			2,837.67		916.00
Subtota	I		\$	768.28	\$	248.00
	Less: Net Receipts Sha	ring			\$	(46,066.00)
Arkansas State Tot	al:		\$	2,984,945.38	\$	1,232,207.58

# California





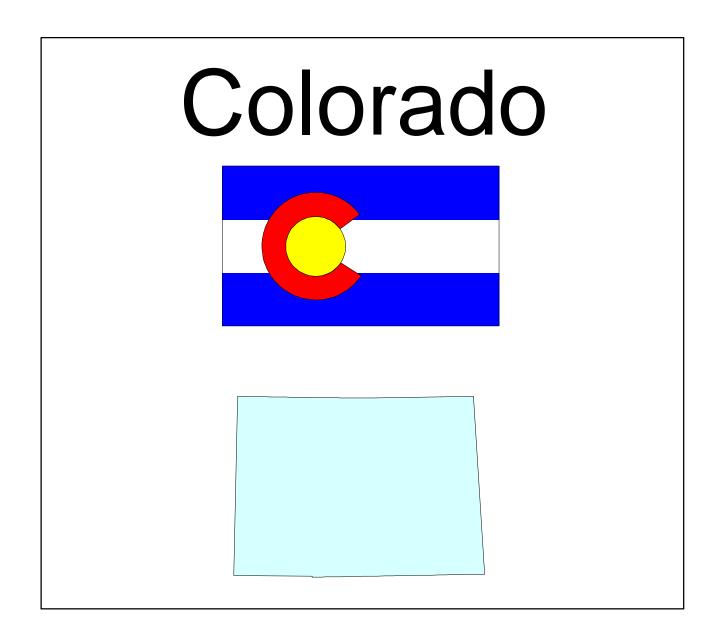
County	Product	Sales Volume		Royalty Value		Disbursed to State
CONTRA COSTA	Oil	13	\$	60.11	\$	30.06
33,111,113,000,7,1	Gas	8,384	*	7,874.72	•	3,937.38
Subtota		3,00	\$	7,934.83	\$	3,967.44
FRESNO	Bonus/1st Year Rent		\$	10,260.50	\$	5,130.25
	Rent		•	6,355.37	•	3,177.69
	Other Revenues			2,418,043.90		1,209,022.51
	Oil	64,091		138,825.58		69,414.12
	Gas	2,996,613		1,303,730.07		651,866.21
	Gas Plant Products	92,605		4,848.71		2,423.66
Subtota	ıl	ŕ	\$	3,882,064.13	\$	1,941,034.44
GLENN	Other Revenues		\$	(0.45)	\$	(0.23)
	Gas	5,827	,	3,382.74	,	1,691.40
Subtota		- , -	\$	3,382.29	\$	1,691.17
IMPERIAL	Rent		\$	14,708.00	\$	7,354.00
	Other Revenues			33,561.55		16,780.93
	Geothermal - Hot Water	353,941,509		910,479.09		455,239.73
	Geothermal - Steam	116,615		776.91		388.51
Subtota	ıl		\$	959,525.55	\$	479,763.17
INYO	Bonus/1st Year Rent		\$	1,412.76	\$	706.39
	Rent			52,978.74		26,489.39
	Sulfur	2,644		1,777.00		888.50
	Other Revenues			95,309.20		47,654.64
	Geothermal - Steam	318,337,460		6,602,558.00		3,301,279.00
Subtota	ıl		\$	6,754,035.70	\$	3,377,017.92
KERN	Bonus/1st Year Rent		\$	671,724.00	\$	335,862.00
	Rent			72,796.50		36,398.25
	Other Revenues			2,884,173.51		1,442,087.80
	Oil	10,313,971		11,347,081.61		5,673,543.49
	Gas	1,249,843		765,685.37		382,843.05
	Gas Plant Products	671,821		14,470.15		7,235.35
	Oil Lost	42,754		40,513.90		20,256.95
	Gas Lost	10,875		3,900.00		1,950.00
Subtota	ıl		\$	15,800,345.04	\$	7,900,176.89

County	Product	Sales Volume		Royalty Value		Disbursed to State
KINGS	Bonus/1st Year Rent		\$	51,924.75	\$	25,962.38
	Rent			2,606.00		1,303.00
	Other Revenues	40 = 40		241,654.82		120,826.86
	Oil	16,543		32,887.49		16,444.83
	Gas	72,840		38,890.43		19,446.14
	Gas Plant Products	122,419	. —	2,569.01		1,283.19
Subto	ital		\$	370,532.50	\$	185,266.40
LAKE	Rent		\$	404.01	\$	202.01
	Other Revenues			271.59		135.89
	Geothermal - Steam	598,209,895		3,961,671.91		1,980,929.85
Subto	tal		\$	3,962,347.51	\$	1,981,267.75
LASSEN	Other Revenues		\$	(13,224.56)	\$	(3,306.17)
LAGOLIN	Geothermal - Hot Water	71,738	Ψ	28,947.29	Ψ	14,473.68
Subto		71,730	<b>\$</b>	15,722.73	<b>\$</b>	11,167.51
Subto	olai		Φ	15,722.73	Ф	11,167.51
LOS ANGELES	Bonus/1st Year Rent		\$	82.50	\$	41.25
	Rent			1,329.00		664.50
	Other Revenues			135,311.17		67,655.81
	Oil	313,246		454,001.92	_	227,001.21
Subto	tal		\$	590,724.59	\$	295,362.77
MODOC	Other Revenues		\$	(116,733.90)	\$	(29,183.57)
Subto			\$	(116,733.90)	\$	(29,183.57)
MONO	Rent		\$	46,178.00	\$	23,089.00
WOIVO	Other Revenues		Ψ	39,121.08	Ψ	19,560.55
	Geothermal - Hot Water	50,932,112		930,482.28		465,241.17
Subto		00,002,112	\$	1,015,781.36	\$	507,890.72
MONTEDEN	D (4.1)			= 400.00		0.700.00
MONTEREY	Bonus/1st Year Rent		\$	5,400.00	\$	2,700.00
	Rent			13,922.13		6,961.07
	Oil	2,499		2,711.26		1,350.60
	Gas	2		1.96		0.49
	Gas Plant Products	18	_	0.98	_	0.25
Subto	otai		\$	22,036.33	\$	11,012.41

County	Product	Sales Volume		Royalty Value		Disbursed to State
RIVERSIDE	Other Revenues		\$	741.00	\$	555.75
Subtot			\$	741.00	\$ 	555.75
SACRAMENTO	Rent		\$	647.57	\$	323.79
	Gas	5,205		911.94		683.96
Subtot	al		\$	1,559.51	\$	1,007.75
SAN BENITO	Bonus/1st Year Rent		\$	300.00	\$	150.00
	Rent		·	2,400.00		1,200.00
	Other Revenues			234.96		117.48
	Oil	236		152.25		76.13
Subtot	al		\$	3,087.21	\$	1,543.61
SAN BERNARDN	Potassium Sulfate	217	\$	2,639.23	\$	1 210 62
SAN DEKNARDIN	Rent	217	Ф	910.00	Ф	1,319.62 455.00
	Sodium	474,654		3,898,799.18		1,949,399.73
	Other Revenues	474,034		29,924.74		14,962.37
Subtot			\$	3,932,273.15	\$	1,966,136.72
	_					
SAN DIEGO	Rent		\$	1.00	\$ <u> </u>	0.50
Subtot	al		\$	1.00	\$	0.50
SAN LUIS OB.	Bonus/1st Year Rent		\$	3,815.50	\$	1,907.75
	Rent			22,795.50		11,397.75
	Other Revenues			1,548.98		774.52
	Oil	11,109		25,705.05		12,849.62
	Gas	1		1.21		0.30
	Gas Plant Products	18,937		1,257.07		628.54
Subtot	al		\$	55,123.31	\$	27,558.48
SANTA BARBARA	Bonus/1st Year Rent		\$	903.60	\$	451.80
	Rent		·	4,112.96		2,056.49
	Other Revenues			(231.37)		(115.92)
	Oil	58,324		146,541.71		73,260.76
	Gas	16,560		10,492.01		5,245.21
	Gas Plant Products	240,960		495.21		246.85
Subtot	al		\$	162,314.12	\$	81,145.19

Coun	nty	Product	Sales Volume		Royalty Value		Disbursed to State
SHASTA		Other Revenues		\$	(10,278.59)	\$	(2,569.62)
	Subtotal	Canel Morenade		\$	(10,278.59)	\$	(2,569.62)
SISKIYOU		Bonus/1st Year Rent		\$	(56,412.90)	\$	(28,206.45)
SISKITOU		Rent		Ф	131,347.00	Ф	65,673.50
		Other Revenues			(230,946.06)		(102,469.80)
	Subtotal	Other Revenues		\$	(156,011.96)	\$	(65,002.75)
001 4410		<b>D</b> .			==		
SOLANO		Rent	000	\$	1,457.93	\$	728.97
		Oil	230		1,351.65		675.84
		Gas	515		323.65	•	161.83
	Subtotal			\$	3,133.23	\$	1,566.64
SONOMA		Rent		\$	12,024.99	\$	6,012.50
		Other Revenues			216.42		108.63
		Geothermal - Steam	975,608,123		3,621,189.10		1,815,157.76
	Subtotal			\$	3,633,430.51	\$	1,821,278.89
SUTTER		Rent		\$	60.00	\$	30.00
	Subtotal			\$	60.00	\$	30.00
TRINITY		Rent		\$	240.00	\$	120.00
		Other Revenues		•	(4,627.98)	•	(1,097.05)
	Subtotal			\$	(4,387.98)	\$	(977.05)
VENTURA		Bonus/1st Year Rent		\$	755.40	\$	377.70
VENTOIO		Rent		Ψ	3,517.04	Ψ	1,758.52
		Other Revenues			27,242.58		13,620.92
		Oil	222,826		611,649.40		305,816.72
		Gas	378,418		190,729.74		95,364.87
		Gas Plant Products	124,145		21,472.91		10,736.70
		Gas Lost	13,923		6,380.48		3,190.43
	Subtotal		•	\$	861,747.55	\$	430,865.86

County	Product	Sales Volume	Royalty Value	Disbursed to State
Not attributable to a	Gas	795,817	\$ 401,092.00	\$ 200,546.00
Specific County -	Oil	86,987	238,778.00	119,389.00
Onshore	Gas Plant Products	(11,236,237)	(1,943,868.96)	(971,934.48)
	Rent		(3,471.86)	(1,735.93)
	Bonus/1st Year Rent		20,432.14	10,216.07
	Other Revenues		 1,383,985.40	691,992.70
Subtota	I		\$ 96,946.72	\$ 48,473.36
Not attributable to a	Sulfur	151	\$ 41.47	\$ 11.30
Specific County -	Other Revenues		28,900,000.00	28,900,000.00
Offshore	Oil	5,042,030	7,255,482.48	1,958,980.24
	Gas	1,469,459	1,083,637.60	292,582.30
	Gas Plant Products	1,614,164	 63,436.67	17,127.90
Subtota	I		\$ 37,302,598.22	\$ 31,168,701.74
	Less: Net Receipts Sha	aring	 	\$ (1,047,546.00)
California State Tota	al:		\$ 79,150,035.66	\$ 51,099,204.09



County	Product	Sales Volume	Royalty Value		Disbursed to State
ADAMS	Rent		\$ 720.00	\$	360.00
Subto	otal		\$ 720.00	\$	360.00
ALAMOSA	Rent		\$ 30,712.50	\$	15,356.25
Subto	otal		\$ 30,712.50	\$	15,356.25
ARAPAHOE	Other Revenues		\$ 102.14	\$	51.09
	Oil	47	 262.94		131.57
Subto	otal		\$ 365.08	\$	182.66
ARCHULETA	Bonus/1st Year Rent		\$ 8,602.50	\$	4,301.25
	Rent		49,917.38		24,958.69
	Other Revenues		10,746.48		5,483.90
	Gas	82,489	 30,208.53	į.	15,104.23
Subto	otal		\$ 99,474.89	\$	49,848.07
BACA	Bonus/1st Year Rent		\$ 4,135.50	\$	2,067.75
	Rent		6,001.50		3,000.75
	Other Revenues		18,032.98		9,016.75
	Gas	23,920	 12,793.05	ı	6,397.08
Subto	otal		\$ 40,963.03	\$	20,482.33
BENT	Rent		\$ 11,087.50	\$	6,084.75
	Oil	14	11.60		5.81
	Gas	54,009	 27,272.91	,	13,636.72
Subto	otal		\$ 38,372.01	\$	19,727.28
CHEYENNE	Bonus/1st Year Rent		\$ 287.00	\$	143.50
	Rent		458.50		229.25
	Other Revenues		3,206.53		1,603.38
	Oil	3,930	14,835.34		7,417.90
	Gas Plant Products	7	25.91		12.98
Subto	otal		\$ 18,813.28	\$	9,407.01
CONEJOS	Other Revenues		\$ (4.61)	\$	(1.15)
Subto	otal		\$ (4.61)	\$	(1.15)

County	Product	Sales Volume		Royalty Value		Disbursed to State
DELTA	Bonus/1st Year Rent		\$	104,999.98	\$	52,499.99
DLLIA	Rent		Ψ	29,107.07	Ψ	14,553.54
	Coal	357,495		742,379.77		371,189.92
	Other Revenues	337,493		7,334.80		3,807.92
	Gas	24		6.92		3.46
Sub	total	27	\$	883,828.54	\$	442,054.83
Sub	totai		Ψ	003,020.34	Ψ	442,034.03
DOLORES	Carbon Dioxide	9,345,394	\$	786,027.09	\$	393,014.06
	Rent			6,960.00		3,480.00
	Other Revenues			113,847.21		57,014.69
	Oil	95,599		386,606.52		193,305.88
	Gas	362,743		195,075.52		97,537.74
	Gas Plant Products	420,564		12,579.86	_	6,289.78
Sub	total		\$	1,501,096.20	\$	750,642.15
DOUGLAS	Bonus/1st Year Rent		\$	19,100.00	\$	9,550.00
	Rent		•	11,580.00	•	5,790.00
Sub	total		\$	30,680.00	\$	15,340.00
EAGLE	Rent		\$	7,587.00	\$	3,793.50
	total		\$ <u> </u>	7,587.00	\$	3,793.50
Sub	totai		Ψ	7,307.00	Ψ	3,793.30
EL PASO	Bonus/1st Year Rent		\$	3,891.00	\$	1,945.50
	Rent			19,191.00	_	9,595.50
Sub	total		\$	23,082.00	\$	11,541.00
FREMONT	Rent		\$	2,480.00	\$	1,240.00
Sub	total		\$	2,480.00	\$	1,240.00
GARFIELD	Bonus/1st Year Rent		\$	490,860.00	\$	245,430.00
O7 II II 1223	Rent		•	337,633.68	•	168,816.89
	Other Revenues			189,150.68		94,619.31
	Oil	18,157		89,728.00		44,865.86
	Gas	9,391,864		4,148,573.36		2,074,293.27
	Gas Plant Products	31,087		897.68		448.74
Sub	total	,,,,	\$	5,256,843.40	\$	2,628,474.07
GRAND	Other Revenues		\$	(163.76)	\$	(40.94)
	total		<b>\$</b> —	(163.76)	\$	(40.94)
Jub	· · · · · · · · · · · · · · · · · · ·		Ψ	(103.70)	Ψ	(40.94)

County	Product	Sales Volume		Royalty Value		Disbursed to State
GUNNISON	Bonus/1st Year Rent		\$	1,337,311.01	\$	668,655.51
GOINNISON	Rent		Ψ	49,678.53	Ψ	24,839.27
	Coal	2,623,333		6,621,874.07		3,310,937.09
	Other Revenues	2,020,000		4,996.45		2,498.37
	Oil	56		198.21		99.11
	Gas	106,686		24,936.05		12,468.44
Subto			\$	8,038,994.32	\$	4,019,497.79
HINSDALE	Other Revenues		\$	(194.96)	\$	(48.74)
Subto			\$	(194.96)	\$	(48.74)
HUERFANO	Bonus/1st Year Rent		\$	33,466.00	\$	16,733.00
	Carbon Dioxide	17,023,153	*	586,895.78	•	293,448.02
	Rent	,-=,		30,834.00		15,417.00
	Other Revenues			(3,473.67)		(1,736.87)
Subto	otal		\$	647,722.11	\$	323,861.15
JACKSON	Bonus/1st Year Rent		\$	4,617.50	\$	2,308.75
	Carbon Dioxide	337,371	•	25,802.06	Ť	12,901.88
	Rent			20,618.82		10,309.42
	Other Revenues			(3,238.59)		(1,285.90)
	Oil	53,300		100,049.22		50,026.11
Subto	otal		\$	147,849.01	\$	74,260.26
KIOWA	Bonus/1st Year Rent		\$	1,120.00	\$	560.00
	Rent			2,353.79		1,176.90
	Other Revenues			1,138.27		569.14
	Oil	1,813		5,834.94		2,917.51
	Gas	5,900		14,693.34		7,346.78
Subto	otal		\$	25,140.34	\$	12,570.33
KIT CARSON	Rent		\$	120.00	\$	60.00
	Other Revenues			(3,600.00)		(1,800.00)
Subto	otal		\$	(3,480.00)	\$	(1,740.00)

County	Product	Sales Volume		Royalty Value		Disbursed to State
LA PLATA	Bonus/1st Year Rent		\$	36,478.57	\$	18,239.29
LAT LATA	Rent		Ψ	10,030.46	Ψ	5,015.24
	Coal	94,730		164,238.77		82,119.46
	Other Revenues	04,700		26,436.17		13,331.05
	Gas	3,512,411		1,589,106.43		794,553.72
	Gas Plant Products	247		13.08		6.51
Subt			\$	1,826,303.48	\$	913,265.27
LARIMER	Rent		\$	5,893.50	\$	2,946.75
	Oil	530		2,071.27		1,035.69
Subt	otal		\$	7,964.77	\$	3,982.44
LAS ANIMAS	Bonus/1st Year Rent		\$	3,447.50	\$	1,723.75
	Rent			17,044.00		8,522.00
	Other Revenues			7,831.30		3,916.13
	Gas	332,834		109,765.46	_	54,882.93
Subt	otal		\$	138,088.26	\$	69,044.81
LINCOLN	Rent		\$	232.21	\$	116.11
Subt	otal		\$	232.21	\$	116.11
LOGAN	Bonus/1st Year Rent		\$	2,240.00	\$	1,120.00
	Rent			2,922.00		1,461.00
	Oil	510		1,955.84	-	977.93
Subt	otal		\$	7,117.84	\$	3,558.93
MESA	Bonus/1st Year Rent		\$	26,833.50	\$	13,416.75
	Rent			198,039.79		99,019.95
	Coal	279,593		416,729.76		208,364.93
	Other Revenues			425,266.79		213,022.70
	Oil	833		3,325.48		1,662.77
	Gas	2,085,310		931,942.74	_	465,975.01
Subt	otal		\$	2,002,138.06	\$	1,001,462.11
MINERAL	Other Revenues		\$	(151.02)	\$	(37.76)
Subt	otal		\$	(151.02)	\$	(37.76)

County	Product	Sales Volume		Royalty Value		Disbursed to State
MOFFAT	Bonus/1st Year Rent		\$	1,270,524.55	\$	635,262.28
WOFFAT	Rent		Ψ	938,164.66	Φ	469,082.34
	Coal	3,099,110		14,413,714.08		7,206,857.13
	Other Revenues	3,099,110		101,075.14		50,577.69
	Oil	174,083		656,933.56		328,468.96
	Gas	7,521,931		3,911,082.22		1,955,545.44
Subto		7,321,931	\$	21,291,494.21	\$	10,645,793.84
MONTEZUMA	Bonus/1st Year Rent		\$	120,759.43	\$	60,379.72
WONT LZOW/	Carbon Dioxide	104,907,219	Ψ	8,730,652.69	Ψ	4,365,328.36
	Rent	104,007,210		60,325.66		30,162.84
	Other Revenues			1,071,950.44		536,767.84
	Oil	173,157		650,351.87		325,186.06
	Gas	940,803		468,731.28		234,366.02
	Gas Plant Products	3,860,520		139,219.57		69,609.43
Subto		5,555,5_5	\$	11,241,990.94	\$	5,621,800.27
MONTROSE	Bonus/1st Year Rent		\$	20,034.00	\$	10,017.00
	Rent			108,814.54		54,407.29
	Other Revenues			(46.15)		(23.07)
Subto	otal		\$	128,802.39	\$	64,401.22
MORGAN	Bonus/1st Year Rent		\$	3,356.50	\$	1,678.25
	Rent			5,975.50		2,987.75
	Other Revenues			(83.20)		(41.60)
	Oil	1,312		1,197.65		598.86
	Gas	247		102.75	_	51.38
Subto	otal		\$	10,549.20	\$	5,274.64
PARK	Bonus/1st Year Rent		\$	165,698.50	\$	82,849.25
	Rent			9,111.00	_	4,555.50
Subto	otal		\$	174,809.50	\$	87,404.75
PITKIN	Rent		\$	375.31	\$	187.66
	Other Revenues			33,166.35	_	16,583.19
Subto	otal		\$	33,541.66	\$	16,770.85
PROWERS	Rent		\$	2,214.00	\$	1,107.00
	Other Revenues			207.47		103.74
	Gas	5,319		2,351.58	_	1,175.85
Subto	otal		\$	4,773.05	\$	2,386.59

R C Se	conus/1st Year Rent Coal Codium Other Revenues	1,029,242 36,246	\$	3,518,687.95 567,471.34 1,156,746.15	\$	1,759,343.98 283,735.70
R C Se	tent Soal Sodium Other Revenues Oil	36,246	Ф	567,471.34	Ф	
C Se	coal codium Other Revenues Oil	36,246				200,700.70
S	odium Other Revenues Dil	36,246				578,373.13
	Other Revenues Oil			501,567.75		250,783.98
O	Dil	0.000.000		1,153,270.71		576,759.52
0				9,511,234.65		4,755,622.35
	-00	2,096,090 12,442,756		5,457,104.71		2,728,569.40
	Sas Sas Plant Products	20,003,455		700,070.51		350,035.21
	Sas Lost	1,761				
Subtotal	045 LUSI	1,761	<u> </u>	1,103.28	<u>•</u> –	551.66
Subtotal			\$	22,567,257.05	\$	11,283,774.93
RIO GRANDE R	ent		\$	1,917.00	\$	958.50
0	Other Revenues			(5.69)	_	(1.42)
Subtotal			\$	1,911.31	\$	957.08
ROUTT B	sonus/1st Year Rent		\$	972,394.00	\$	486,197.00
	lent		•	166,198.50	*	83,099.25
	coal	4,164,663		11,404,607.04		5,702,303.38
	Other Revenues	, - ,		414.26		786.48
0		8,407		35,807.12		17,903.72
Subtotal		-, -	\$	12,579,420.92	\$	6,290,289.83
SAGUACHE R	dent		\$	63,059.00	\$	31,529.50
Subtotal	ioni.		\$	63,059.00	<b>\$</b> _	31,529.50
SAN JUAN O	Other Revenues		\$	(160.33)	\$	(40.08)
Subtotal	Milei Kevenues		\$	(160.33)	* – \$	(40.08)
Subtotal			Φ	(100.33)	Ψ	(40.08)
SAN MIGUEL B	onus/1st Year Rent		\$	73,321.50	\$	36,660.75
R	lent			250,561.36		125,280.70
0	Other Revenues			11,670.39		5,835.10
0	Dil	137		391.16		195.59
G	Sas	390,119		157,313.73		78,657.45
Subtotal			\$	493,258.14	\$	246,629.59
SEDGWICK R	Rent		\$	2,828.50	\$	1,414.25
Subtotal			\$	2,828.50	\$	1,414.25

County	Product	Sales Volume	Royalty Value		Disbursed to State
WASHINGTON	Rent		\$ 2,420.00	\$	1,210.00
	Other Revenues		(268.02)		(134.01)
	Oil	2,361	6,275.29		3,137.69
	Gas	34,646	 12,873.61	_	6,437.03
Subtota	I		\$ 21,300.88	\$	10,650.71
WELD	Bonus/1st Year Rent		\$ 10,283.00	\$	5,141.50
	Rent		2,012.00		1,006.00
	Other Revenues		5,763.50		2,882.82
	Oil	42,562	218,311.26		109,197.91
	Gas	489,052	225,086.94		112,604.85
	Gas Plant Products	188,454	 10,837.31	_	5,438.44
Subtota	I		\$ 472,294.01	\$	236,271.52
YUMA	Rent		\$ 7,761.50	\$	3,880.75
	Other Revenues		42,351.23		21,182.42
	Gas	468,397	244,749.47		122,377.17
Subtota	I		\$ 294,862.20	\$	147,440.34
Not attributable to a	Coal	(171,716)	\$ (470,228.08)	\$	(235,114.04)
Specific County -	Gas	455,056	237,776.06		118,888.03
Onshore	Oil	107,599	551,907.44		275,953.72
	Gas Plant Products	(70,023)	(4,026.34)		(2,013.17)
	Other Revenues		 (110,789.18)	_	(55,394.59)
Subtota	I		\$ 204,639.90	\$	102,319.95
	Less: Net Receipts Sharin	ıg	 	\$	(1,885,898.00)
Colorado State Total:		\$ 90,359,206.51	\$	43,297,371.54	



County	Product	Sales Volume	Royalty Value	Di	sbursed to State
HARDEE	Other Revenues	\$	1,124.00	\$	562.00
Subto	tal	\$	1,124.00	\$	562.00
OKALOOSA	Rent	\$	8,152.00	\$	4,076.00
Subto	tal	\$	8,152.00	\$	4,076.00
POLK	Rent	\$	80.00	\$	40.00
	Other Revenues		768.00		384.00
Subto	tal	\$	848.00	\$	424.00
SANTA ROSA	Rent	\$	270.00	\$	186.75
Subto	tal	\$	270.00	\$	186.75
Not attributable to a Specific County -	а				
Offshore	Rent	\$	6,572.81	\$	1,774.66
Subto	tal	\$	6,572.81	\$	1,774.66
	Less: Net Receipts Sharin	g		\$	(290.00)
Florida State Total	l:	\$	16,966.81	\$	6,733.41

### Idaho





County	Product	Sales Volume	Royalty Value		Disbursed to State
BANNOCK	Other Revenues		\$ 240.00	\$	120.00
Subtot			\$ 240.00	\$	120.00
BEAR LAKE	Rent		\$ 12,354.00	\$_	6,177.00
Subtot	al		\$ 12,354.00	\$	6,177.00
BENEWAH	Rent		\$ 12.11	\$	3.04
	Other Revenues		 14.25	_	3.56
Subtot	al		\$ 26.36	\$	6.60
BINGHAM	Rent		\$ 160.00	\$	80.00
	Other Revenues		 8,171.54	_	4,085.77
Subtot	al		\$ 8,331.54	\$	4,165.77
CARIBOU	Bonus/1st Year Rent		\$ 13,349.00	\$	6,674.50
	Phosphate Pebble	3,506,290	5,102,003.18		2,551,001.59
	Rent		5,071.00		2,535.50
	Other Revenues		 82,625.43	_	41,312.94
Subtot	al		\$ 5,203,048.61	\$	2,601,524.53
CASSIA	Rent		\$ 6,124.00	\$_	3,062.00
Subtot	al		\$ 6,124.00	\$	3,062.00
CLARK	Other Revenues		\$ 4,425.92	\$_	2,212.98
Subtot	al		\$ 4,425.92	\$	2,212.98
CLEARWATER	Bonus/1st Year Rent		\$ 9.53	\$	2.38
	Rent		13.49		3.38
	Other Revenues		 15.32	_	3.83
Subtot	al		\$ 38.34	\$	9.59
IDAHO	Bonus/1st Year Rent		\$ 10.87	\$_	2.72
Subtot	al		\$ 10.87	\$	2.72
LATAH	Bonus/1st Year Rent		\$ 52.00	\$	13.00
	Rent		38.06		9.53
	Other Revenues		 44.65	_	11.16
Subtot	al		\$ 134.71	\$	33.69

County	Product	Sales Volume	Royalty Value	D	isbursed to State
SHOSHONE	Bonus/1st Year Rent	\$	0.60	\$	0.15
	Rent		231.34		57.84
	Other Revenues		270.78		67.70
Subtot	al	\$	502.72	\$	125.69
Not attributable to a					
Specific County -	Other Revenues	\$	(65,635.38)	\$	(32,817.69)
Onshore	Rent		(14,054.58)		(7,027.29)
Subtot	al	\$	(79,689.96)	\$	(39,844.98)
	Less: Net Receipts Sharing	g		\$	(111,518.00)
Idaho State Total:		\$	5,155,547.11	\$	2,466,077.59

### Illinois



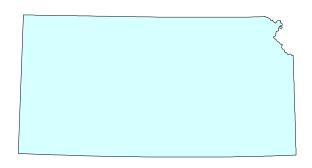


Cou	nty	Product	Sales Volume		Royalty Value		Disbursed to State
ALEXANDE	:R	Rent		\$	54.04	\$	13.51
		Other Revenues		•	66.05	•	16.51
	Subtotal			\$	120.09	\$	30.02
CLINTON		Oil	13,149	\$	32,937.34	\$	24,703.01
	Subtotal			\$	32,937.34	\$	24,703.01
FRANKLIN		Other Revenues		\$	(36.03)	\$	(27.03)
		Oil	16,753		32,924.38		24,693.29
	Subtotal			\$	32,888.35	\$	24,666.26
GALLATIN		Rent		\$	21.91	\$	5.49
		Other Revenues			28.32		7.08
	Subtotal			\$	50.23	\$	12.57
HARDIN		Rent		\$	53.34	\$	13.33
		Other Revenues			68.84		17.21
	Subtotal			\$	122.18	\$	30.54
JACKSON		Rent		\$	94.48	\$	23.62
		Other Revenues			119.28		29.82
	Subtotal			\$	213.76	\$	53.44
JOHNSON		Rent		\$	35.26	\$	8.83
		Other Revenues			45.57		11.39
	Subtotal			\$	80.83	\$	20.22
MASSAC		Rent		\$	5.24	\$	1.32
		Other Revenues			6.77		1.70
	Subtotal			\$	12.01	\$	3.02
POPE		Rent		\$	177.26	\$	44.33
		Other Revenues			228.85		57.22
	Subtotal			\$	406.11	\$	101.55
SALINE		Rent		\$	27.26	\$	6.81
		Other Revenues			35.22		8.81
	Subtotal			\$	62.48	\$	15.62

County	Product	Sales Volume	Royalty Value	Di	sbursed to State
UNION	Rent	\$	68.54	\$	17.14
	Other Revenues		87.25		21.82
Subtotal		\$	155.79	\$	38.96
WILLIAMSON	Rent	\$	0.67	\$	0.18
	Other Revenues		0.85		0.21
Subto	otal	\$	1.52	\$	0.39
	Less: Net Receipts Sharing	g		\$	(5,268.00)
Illinois State Tota	l:	\$	67,050.69	\$	44,407.60

### Kansas





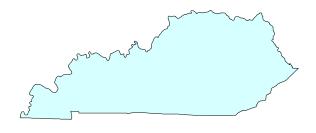
County	Product	Sales Volume		Royalty Value		Disbursed to State
CLARK	Rent	\$	\$	120.00	\$	60.00
	ubtotal		\$	120.00	\$	60.00
COMANCHE	Other Revenues	\$	\$	(575.08)	\$	(287.56)
	Gas	7,311		3,875.98	_	1,937.99
Sı	ubtotal	\$	\$	3,300.90	\$	1,650.43
ELLIS	Rent	\$	\$	80.00	\$	40.00
Sı	ubtotal	\$	\$	80.08	\$	40.00
ELLSWORTH	Other Revenues	\$	\$	173.00	\$	129.75
Sı	ubtotal	\$	\$	173.00	\$	129.75
FINNEY	Rent	\$	\$	7,425.70	\$	3,712.85
	Other Revenues			(6,815.29)		(3,407.62)
	Oil	31,990		84,381.03		42,190.68
	Gas	1,299,184		604,013.03		302,012.71
	Gas Plant Products	70,460		4,433.14	-	2,216.54
Sı	ubtotal	\$	\$	693,437.61	\$	346,725.16
GOVE	Rent	\$	\$	120.00	\$	60.00
	Other Revenues			2.08		1.04
	Oil	1,206		4,588.58	-	2,294.36
Sı	ubtotal	\$	\$	4,710.66	\$	2,355.40
GREELEY	Rent		\$	320.00	\$	160.00
Sı	ubtotal	\$	\$	320.00	\$	160.00
HAMILTON	Rent	\$	\$	440.00	\$	220.00
	Other Revenues			132.44		66.20
	Gas	54,025		17,538.56		8,769.58
	Gas Plant Products	410		24.57	-	12.30
Sı	ubtotal	\$	\$	18,135.57	\$	9,068.08
HASKELL	Rent	\$	\$	1,156.50	\$	578.25
	Other Revenues			(3,805.52)		(1,902.66)
	Oil	8,457		23,622.69		11,811.43
	Gas	364,729		168,424.40		84,213.45
-	Gas Plant Products	33,464	_	2,322.48		1,161.22
Sı	ubtotal	\$	\$	191,720.55	\$	95,861.69

Cou	ınty	Product	Sales Volume		Royalty Value		Disbursed to State
KEARNY		Rent		\$	9,926.30	\$	4,963.15
IXE/XIXIVI		Other Revenues		Ψ	17,430.20	Ψ	8,717.27
		Oil	5,047		16,154.86		8,077.53
		Gas	2,545,778		1,242,890.21		621,453.05
		Gas Plant Products	979,344		53,998.93		26,998.98
	Subtotal		,	\$	1,340,400.50	\$	670,209.98
LANE		Bonus/1st Year Rent		\$	1,740.00	\$	870.00
		Rent		•	300.00	,	150.00
		Other Revenues			900.00		450.00
		Oil	3,973		8,677.72		4,338.91
	Subtotal			\$	11,617.72	\$	5,808.91
MEADE		Rent		\$	240.00	\$	120.00
		Other Revenues			(12.92)		(6.49)
		Oil	37		163.26		81.63
		Gas	5,770		3,156.29		1,578.26
		Gas Plant Products	16		0.16	,	0.08
	Subtotal			\$	3,546.79	\$	1,773.48
MORTON		Rent		\$	321.00	\$	160.50
		Other Revenues			6,221.80		3,110.85
		Oil	7,662		26,965.76		13,483.12
		Gas	238,618		132,826.93		66,414.30
		Gas Plant Products	20,849		1,210.58		605.25
	Subtotal			\$	167,546.07	\$	83,774.02
NESS		Rent		\$	120.00	\$	60.00
	Subtotal			\$	120.00	\$	60.00
SALINE		Oil	614	\$	2,190.15	\$	1,095.10
	Subtotal			\$	2,190.15	\$	1,095.10
SEWARD		Rent		\$	80.00	\$	40.00
		Other Revenues			874.00		437.33
		Oil	10		47.87		23.94
		Gas	21,757		10,802.38		5,401.52
		Gas Plant Products	2,822		187.56	,	93.74
	Subtotal			\$	11,991.81	\$	5,996.53

County	Product	Sales Volume	Royalty Value	D	Disbursed to State
STANTON	Rent		\$ 1,034.00	\$	517.00
Subtota	ıl		\$ 1,034.00	\$	517.00
STEVENS	Rent		\$ 442.00	\$	221.00
	Other Revenues		1,528.28		764.02
	Oil	3	9.99		5.00
	Gas	316,122	162,706.37		81,353.73
	Gas Plant Products	319	33.72		16.87
Subtota	ıl		\$ 164,720.36	\$	82,360.62
TREGO	Oil	1,487	\$ 4,207.65	\$	2,103.88
Subtota	ıl		\$ 4,207.65	\$	2,103.88
Not attributable to a	Bonus		\$ (540.00)	\$	(270.00)
Specific County -	Other Revenues		17,878.00		8,939.00
Onshore	Rent		(16,227.50)		(8,113.75)
Subtota	ıl		\$ 1,110.50	\$	555.25
	Less: Net Receipts Sha	ring	 	\$	(66,725.00)
Kansas State Total	:		\$ 2,620,483.84	\$	1,243,520.28

## Kentucky





County	Product	Sales Volume		Royalty Value		Disbursed to State
BATH	Bonus/1st Year Rent		\$	138.99	\$	34.76
	Rent		•	409.34	•	102.37
	Other Revenues			565.92		141.62
	Oil	12		57.49		14.40
	Gas	1,802		1,996.49		499.47
Sub	total		\$	3,168.23	\$	792.62
BRECKINRIDGE	Bonus/1st Year Rent		\$	698.05	\$	523.54
Sub	total		\$	698.05	\$	523.54
CLAY	Bonus/1st Year Rent		\$	571.35	\$	142.84
	Rent			1,671.22		417.83
	Coal	11,763		55,468.84		13,867.24
	Other Revenues			618.35		154.66
	Oil	49		234.07		58.55
	Gas	7,302		8,071.01		2,016.31
Sub	total		\$	66,634.84	\$	16,657.43
ESTILL	Bonus/1st Year Rent		\$	41.52	\$	10.40
	Rent			121.30		30.35
	Other Revenues			44.68		11.24
	Oil	4		16.99		4.27
	Gas	530		586.87		146.93
Sub	total		\$	811.36	\$	203.19
FLOYD	Gas	14,697	\$	6,995.19	\$	5,246.41
Sub	total		\$	6,995.19	\$	5,246.41
GRAYSON	Bonus/1st Year Rent		\$	347.45	\$	260.59
Sub	total		\$	347.45	\$	260.59
HARLAN	Bonus/1st Year Rent		\$	5.96	\$	1.49
	Rent			17.40		4.36
	Other Revenues			6.38		1.61
	Oil	1		2.41		0.62
	Gas	76		84.13		21.31
Sub	total		\$	116.28	\$	29.39

Count	y Product	Sales Volume		Royalty Value		Disbursed to State
JACKSON	Bonus/1st Year Rent		\$	432.23	\$	108.07
JACKSON	Rent		Ψ	1,263.64	Ψ	315.94
	Other Revenues			466.27		116.69
	Oil	37		176.95		44.26
	Gas	5,518		6,114.98		1,529.10
S	Subtotal	3,3.3	\$	8,454.07	\$	2,114.06
KNOX	Bonus/1st Year Rent		\$	0.56	\$	0.15
KIVOX	Rent		Ψ	1.60	Ψ	0.42
	Other Revenues			0.52		0.17
	Gas	7		7.66		2.02
S	Subtotal	•	\$	10.34	\$	2.76
LAUREL	Bonus/1st Year Rent		\$	457.94	\$	111 10
LAUREL	Rent		Þ	1,341.95	Þ	114.49 335.50
	Coal	9,432		44,415.65		11,103.88
	Other Revenues	9,432		501.10		125.40
	Oil	39		188.09		47.04
	Gas	5,875		6,510.53		1,627.95
S	Subtotal	0,070	\$	53,415.26	\$	13,354.26
LAWRENCE	Gas	4,855	¢	1 424 00	¢	1 075 59
	Gas Subtotal	4,000	\$	1,434.08	\$	1,075.58
3	bubtotai		\$	1,434.08	\$	1,075.58
LEE	Bonus/1st Year Rent		\$	63.69	\$	15.94
	Rent		•	186.08		46.53
	Other Revenues			68.55		17.23
	Oil	5		26.05		6.53
	Gas	813	<u></u>	900.24		225.42
S	Subtotal		\$	1,244.61	\$	311.65
LESLIE	Bonus/1st Year Rent		\$	386.98	\$	96.75
	Rent			1,130.91	·	282.75
	Coal	7,965		37,588.29		9,397.08
	Other Revenues			416.51		104.21
	Oil	33		158.35		39.61
	Gas	4,937		5,470.17		1,367.93
S	Subtotal		\$	45,151.21	\$	11,288.33

County	Product	Sales Volume		Royalty Value		Disbursed to State
LETCHER	Limestone	9	\$	15.62	\$	3.92
LETOTIEN	Rent	· ·	Ψ	0.42	Ψ	0.11
	Other Revenues			(28.72)		(7.18)
	Gas	1,960		2,604.93		651.56
Subto		,,,,,,	\$	2,592.25	\$	648.41
MCCREARY	Bonus/1st Year Rent		\$	1,045.28	\$	261.33
	Rent			3,055.19		763.81
	Coal	21,516		101,521.71		25,380.40
	Other Revenues			1,126.28		281.67
	Oil	89		427.83		106.97
	Gas	13,339		14,781.29		3,695.67
Subto	otal		\$	121,957.58	\$	30,489.85
MEADE	Other Revenues		\$	14,212.05	\$	10,658.69
Subto	otal		\$	14,212.05	\$	10,658.69
MENIFEE	Bonus/1st Year Rent		\$	340.68	\$	85.17
	Rent		Ψ	996.88	•	249.24
	Other Revenues			369.54		92.52
	Oil	29		139.65		34.92
	Gas	4,358		4,828.83		1,207.54
Subto	otal	,	\$	6,675.58	\$	1,669.39
MORGAN	Bonus/1st Year Rent		\$	96.03	\$	24.01
	Rent		·	280.60	•	70.16
	Other Revenues			103.36		25.95
	Oil	8		39.29		9.84
	Gas	1,225		1,357.32		339.72
Subto			\$	1,876.60	\$	469.68
OWSLEY	Bonus/1st Year Rent		\$	119.87	\$	29.97
	Rent		•	350.49	•	87.65
	Other Revenues			129.34		32.37
	Oil	10		49.08		12.27
	Gas	1,531		1,695.97		424.27
Subto	otal		\$	2,344.75	\$	586.53

County	Product	Sales Volume		Royalty Value		Disbursed to State
PERRY	Bonus/1st Year Rent		\$	16.25	\$	4.06
	Rent		•	47.50	•	11.90
	Coal	334		1,578.36		394.59
	Other Revenues			17.45		4.38
	Oil	1		6.64		1.68
	Gas	208		229.73		57.79
Subto	otal		\$	1,895.93	\$	474.40
PIKE	Limestone	1	\$	2.15	\$	0.55
	Rent			0.06		0.02
	Other Revenues			96.05		74.00
	Gas	19,161		7,564.77		5,495.08
Subto	otal		\$	7,663.03	\$	5,569.65
POWELL	Bonus/1st Year Rent		\$	106.83	\$	26.71
	Rent			314.02		78.51
	Other Revenues			119.08		29.83
	Oil	9		44.05		11.03
	Gas	1,380		1,528.54		382.54
Subto	otal		\$	2,112.52	\$	528.62
PULASKI	Bonus/1st Year Rent		\$	270.38	\$	67.60
	Rent			792.10		198.03
	Coal	5,569		26,228.43		6,557.10
	Other Revenues			295.38		73.97
	Oil	23		111.01		27.77
	Gas	3,467		3,841.72		960.76
Subto	otal		\$	31,539.02	\$	7,885.23
ROCKCASTLE	Bonus/1st Year Rent		\$	104.61	\$	26.16
	Rent			307.33		76.85
	Coal	2,156		10,133.48		2,533.39
	Other Revenues			116.20		29.16
	Oil	9		43.10		10.78
	Gas	1,349		1,495.24		374.07
Subto	otal		\$	12,199.96	\$	3,050.41

County	Product	Sales Volume		Royalty Value		Disbursed to State
ROWAN	Bonus/1st Year Rent		\$	462.51	\$	115.64
110177111	Rent		Ψ	1,352.39	Ψ	338.11
	Coal	9,521		44,911.58		11,227.88
	Other Revenues	0,02 :		499.48		125.01
	Oil	39		189.41		47.37
	Gas	5,907		6,545.72		1,636.76
Su	btotal	,	\$	53,961.09	\$	13,490.77
WAYNE	Bonus/1st Year Rent		\$	4.76	\$	1.20
	Rent		•	13.92	•	3.49
	Coal	98		462.61		115.70
	Other Revenues			5.05		1.28
	Oil			1.96		0.51
	Gas	61		67.25		17.07
Su	btotal		\$	555.55	\$	139.25
WHITLEY	Bonus/1st Year Rent		\$	323.69	\$	80.92
	Rent			946.21		236.58
	Coal	6,663		31,435.01		7,858.73
	Other Revenues			349.07		87.38
	Oil	28		132.52		33.15
	Gas	4,132		4,578.66		1,145.08
Su	btotal		\$	37,765.16	\$	9,441.84
WOLFE	Bonus/1st Year Rent		\$	119.89	\$	29.98
	Rent			350.43		87.64
	Other Revenues			129.19		32.45
	Oil	10		49.12		12.30
	Gas	1,530		1,694.96		424.16
Su	btotal		\$	2,343.59	\$	586.53
Not attributable	to a					
Specific County	<i>r</i> -					
Onshore	Coal	30,192	\$	142,000.84	\$	35,472.92
Su	btotal		\$	142,000.84	\$	35,472.92
	Less: Net Receipts Sharir	ng			\$	(4,171.00)
Kentucky State	e Total:		\$	630,176.47	\$	168,850.98

### Louisiana





County	Product	Sales Volume	Royalty Value	Disbursed to State
BEAUREGARD	Bonus/1st Year Rent	9	\$ 14,460.00	\$ 7,230.00
Subto			\$ 14,460.00	\$ 7,230.00
BIENVILLE	Bonus/1st Year Rent	•	\$ 1,060.00	\$ 530.00
	Rent		60.00	30.00
	Other Revenues		2,020.42	1,010.25
	Oil	131	528.07	264.04
	Gas	48,373	 31,341.14	15,670.61
Subto	tal	\$	\$ 35,009.63	\$ 17,504.90
BOSSIER	Rent	4	\$ 2,332.00	\$ 1,749.00
	Other Revenues		9,102.64	4,551.47
	Oil	4,800	24,151.47	12,075.81
	Gas	315,527	212,794.17	106,397.15
	Gas Plant Products	482,588	 53,157.76	26,578.92
Subto	tal	\$	\$ 301,538.04	\$ 151,352.35
CADDO	Rent	4	\$ 129.00	\$ 64.50
	Other Revenues		935.97	468.16
	Oil	10,523	21,642.56	10,821.85
	Gas	439	 193.36	96.72
Subto	tal	\$	\$ 22,900.89	\$ 11,451.23
CALCASIEU	Bonus/1st Year Rent	\$	\$ 16,060.00	\$ 8,030.00
	Rent		 60.00	30.00
Subto	tal	\$	\$ 16,120.00	\$ 8,060.00
CALDWELL	Rent	\$	\$ 1,360.00	\$ 680.00
Subto	tal	\$	\$ 1,360.00	\$ 680.00
CAMERON	Rent	\$	\$ 97.50	\$ 48.75
Subto	tal	\$	\$ 97.50	\$ 48.75
CLAIBORNE	Bonus/1st Year Rent	4	\$ 11,456.08	\$ 2,864.28
	Rent		14,794.24	3,714.19
	Other Revenues		1,295.96	511.80
	Oil	2,014	21,675.94	6,567.36
	Gas	33,916	23,806.93	9,999.51
	Gas Plant Products	102,588	 6,529.18	2,849.32
Subto	tal	4	\$ 79,558.33	\$ 26,506.46

County	Product	Sales Volume		Royalty Value		Disbursed to State
DE SOTO	Oil	289	\$	635.91	\$	317.97
	Gas	1,804	•	2,015.17	•	1,007.67
Subto	otal	·	\$	2,651.08	\$	1,325.64
E BTN ROUGE	Other Revenues		\$	(352.51)	\$	(176.22)
	Oil	2,945		11,709.94		5,855.06
	Gas	121,027		139,586.24		69,793.30
Subto	otal		\$	150,943.67	\$	75,472.14
GRANT	Bonus/1st Year Rent		\$	82,450.37	\$	20,612.81
	Rent			106,070.49		26,518.34
	Other Revenues			3,930.98		983.12
	Oil	15,598		123,000.28		30,750.58
	Gas	49,614		54,838.07		13,709.73
	Gas Plant Products	92,269		11,965.42		2,991.57
Subto	otal		\$	382,255.61	\$	95,566.15
IBERVILLE	Rent		\$	241.50	\$	120.75
Subto	otal		\$	241.50	\$	120.75
JACKSON	Gas	672	\$	67.60	\$	33.83
Subto	otal		\$	67.60	\$	33.83
JEFFERSON	Rent		\$	60.00	\$	45.00
	Other Revenues			400.00		300.00
Subto	otal		\$	460.00	\$	345.00
LAFOURCHE	Other Revenues		\$	2.19	\$	1.64
	Oil	10,946		21,740.36		16,305.30
	Gas	47		24.54		18.40
Subto	otal		\$	21,767.09	\$	16,325.34
LA SALLE	Other Revenues		\$	132.00	\$	66.00
	Oil	308		1,172.37		586.21
Subto	otal		\$	1,304.37	\$	652.21
LINCOLN	Oil	77	\$	23.36	\$	11.68
	Gas	10,733		6,432.50		3,216.36
Subto	otal		\$	6,455.86	\$	3,228.04

County	Product	Sales Volume		Royalty Value		Disbursed to State
LIVINGSTON	Bonus/1st Year Rent		\$	637.00	\$	318.50
Subto			\$	637.00	\$	318.50
MOREHOUSE	Gas	1,186	\$	543.64	\$	271.84
Subto	tal		\$	543.64	\$	271.84
NATCHITOCHES	Bonus/1st Year Rent		\$	74,840.64	\$	18,710.40
	Rent			96,345.48		24,087.12
	Other Revenues			(4,612.48)		(3,198.92)
	Oil	15,160		115,477.99		29,803.84
	Gas	68,149		63,946.35		19,521.62
	Gas Plant Products	171,553		17,358.23		5,961.61
Subto	tal		\$	363,356.21	\$	94,885.67
ORLEANS	Rent		\$	57.00	\$	28.50
Subto	tal		\$	57.00	\$	28.50
OUACHITA	Gas	706	\$	304.52	\$	152.30
Subto			\$	304.52	\$	152.30
PLAQUEMINES	Rent		\$	6,583.00	\$	4,430.88
	Other Revenues		*	7,636.58	•	4,251.01
	Oil	43,451		168,887.05		84,576.00
	Gas	75,917		48,746.04		24,373.92
	Gas Plant Products	2,255		169.79		85.04
Subto	tal	·	\$	232,022.46	\$	117,716.85
PT. COUPEE	Bonus/1st Year Rent		\$	12,316.50	\$	6,158.25
Subto			\$	12,316.50	\$	6,158.25
RAPIDES	Bonus/1st Year Rent		\$	58,652.56	\$	14,663.42
10 11 10 20	Rent		Ψ	75,607.35	Ψ	18,942.85
	Other Revenues			(3,379.37)		(2,388.21)
	Oil	22,139		131,023.96		43,641.44
	Gas	35,290		39,005.33		9,751.61
	Gas Plant Products	65,625		8,510.31		2,127.87
Subto	tal		\$	309,420.14	\$	86,738.98

County	Product	Sales Volume		Royalty Value		Disbursed to State
ST MARTIN	Other Revenues		\$	10 712 62	\$	5,357.81
STWANTIN	Oil	8,280	Ψ	10,713.62 34,797.93	φ	17,399.07
	Gas	64,756		31,826.69		15,913.37
	Gas Plant Products	17,958		840.46		420.37
Subto		17,950	\$	78,178.70	\$	39,090.62
ST MARY	Other Revenues		\$	361.00	\$	180.50
Subto	tal		\$	361.00	\$	180.50
TERREBONNE	Oil	18		47.89		35.93
	Gas	5,491	\$	2,354.51	\$	1,765.90
Subto	tal		\$	2,402.40	\$	1,801.83
UNION	Gas	4,668	\$	2,258.20	\$	1,129.21
Subto		1,000	\$	2,258.20	\$	1,129.21
VERMILION	Bonus/1st Year Rent		\$	12,402.50	\$	6,201.25
VERIVILION	Rent		Ψ	8,620.00	φ	2,327.40
	Other Revenues			107,892.00		53,946.00
	Oil	7,820		30,817.50		15,408.77
	Gas	670		449.95		225.04
Subto		070	\$	160,181.95	\$	78,108.46
VERNON	Bonus/1st Year Rent		\$	49,193.18	\$	12,298.58
	Rent			63,430.95		15,898.33
	Other Revenues	0.004		2,344.38		586.51
	Oil	9,304		73,364.84		18,341.73
	Gas	29,595		32,711.39		8,178.23
Subto	Gas Plant Products	55,032	\$	7,136.77 <b>228,181.51</b>	\$	1,784.48 <b>57,087.86</b>
Custo			*	,	•	01,001.00
WEBSTER	Bonus/1st Year Rent		\$	12,155.70	\$	5,532.93
	Rent			21,758.63		11,639.77
	Other Revenues			10,712.55		5,271.18
	Oil	4,012		19,022.67		6,839.33
	Gas	41,480		28,527.94		13,072.60
	Gas Plant Products	86,068		6,419.38		2,950.01
Subto	tal		\$	98,596.87	\$	45,305.82

County	Product	Sales Volume		Royalty Value		Disbursed to State
WINN	Bonus/1st Year Rent		\$	68,767.97	\$	17,192.26
	Rent		•	81,977.86	•	20,495.20
	Other Revenues			3,037.72		759.91
	Oil	12,055		95,060.31		23,765.63
	Gas	38,345		42,382.22		10,595.80
	Gas Plant Products	71,309		9,247.42		2,312.10
Subtota	I		\$	300,473.50	\$	75,120.90
WEST CAMERON	Bonus/1st Year Rent		\$	83,429.81	\$	22,526.05
	Rent			214,362.22		57,877.80
Subtota	ıl		\$	297,792.03	\$	80,403.85
EAST CAMERON	Rent		\$	69,104.40	\$	18,658.19
	Other Revenues			16.10		4.35
Subtota	ıl		\$	69,120.50	\$	18,662.54
VERMILLION	Rent		\$	89,182.25	\$	24,079.21
Subtota	I		\$	89,182.25	\$	24,079.21
EUGENE I	Rent		\$	82,917.15	\$	22,387.63
Subtota	I		\$	82,917.15	\$	22,387.63
SHIP SHOAL	Bonus/1st Year Rent		\$	1,673,147.19	\$	451,749.74
	Rent			50,173.05		13,546.72
Subtota	l		\$	1,723,320.24	\$	465,296.46
SOUTH PELTO	Rent		\$	25,286.05	\$	6,827.23
Subtota	I		\$	25,286.05	\$	6,827.23
S TIMBALIER	Rent		\$	76,956.06	\$	20,778.14
Subtota	I		\$	76,956.06	\$	20,778.14
GRAND ISLE	Rent		\$	29,982.65	\$	8,095.31
Subtota	I		\$	29,982.65	\$	8,095.31
WEST DELTA	Rent		\$	98,659.07	\$	26,637.95
	Oil	84		699.24		188.80
Subtota	I		\$	99,358.31	\$	26,826.75

County	Product	Sales Volume	Royalty Value		Disbursed to State
SOUTH PASS	Rent		\$ 23,317.88	\$	6,295.83
Subtota			\$ 23,317.88	\$	6,295.83
S PASS S	Rent		\$ 2,157.77	\$_	582.60
Subtota	I		\$ 2,157.77	\$	582.60
MAIN PASS	Bonus/1st Year Rent		\$ 145,782.71	\$	39,361.33
	Rent		 52,277.75	_	14,115.00
Subtota	ıl		\$ 198,060.46	\$	53,476.33
BRETON SOUND	Rent		\$ 16,000.00	\$_	4,320.00
Subtota	ıl		\$ 16,000.00	\$	4,320.00
CHANDELEUR	Rent		\$ 15,400.00	\$_	4,158.00
Subtota	ıl		\$ 15,400.00	\$	4,158.00
SABINE P	Bonus/1st Year Rent		\$ 196,938.59	\$	53,173.41
	Rent		 33,621.60	_	9,077.83
Subtota	ıl		\$ 230,560.19	\$	62,251.24
Not attributable to a Specific County -					
Onshore	Other Revenues		\$ 19,486.50	\$	9,743.25
Subtota	ıl		\$ 19,486.50	\$	9,743.25
Not attributable to a	Bonus/1st Year Rent		\$ 4,363,398.04	\$	1,178,117.47
Specific County -	Rent		647,375.78		174,791.46
Offshore	Other Revenues		8,400,000.00		8,400,000.00
	Oil	1,350,110	13,331,656.30		3,599,547.20
	Gas	14,091,882	21,374,565.93		5,771,132.80
	Gas Plant Products	5,610,111	 929,595.37	_	250,990.75
Subtota	ıl		\$ 49,046,591.41	\$	19,374,579.68
	Less: Net Receipts Sha	aring	 	\$_	(33,739.00)
Louisiana State Tot	al:		\$ 54,871,972.22	\$	21,175,023.93

# Michigan





County	Product	Sales Volume	Royalty Value		Disbursed to State
ALCONA	Rent	\$	13,054.14	\$	3,462.60
	Other Revenues	•	87.53	•	22.46
	Oil	345	2,694.56		673.73
	Gas	44,098	46,891.72		11,723.14
	Gas Plant Products	11,385	1,261.60		315.37
Subtot		\$	63,989.55	\$	16,197.30
DADACA	Dont	<b>~</b>	407.40	¢	40.70
BARAGA	Rent	\$	187.13	_ \$	46.79
Subtot	aı	\$	187.13	\$	46.79
BARRY	Rent	\$	78.25	\$	39.01
	Other Revenues		0.16	_	0.04
Subtot	al	\$	78.41	\$	39.05
CLARE	Rent	\$	80.00	\$	40.00
	Other Revenues		139.24		69.62
	Oil	38	180.67		90.34
	Gas	1,396	968.00		484.01
Subtot		\$	1,367.91	\$	683.97
CRAWFORD	Rent	\$	4,429.86	\$	1,197.51
	Other Revenues	•	29.10	•	7.93
	Oil	115	894.67		223.78
	Gas	14,641	15,568.55		3,892.37
	Gas Plant Products	3,780	418.80		104.84
Subtot		\$	21,340.98	\$	5,426.43
GENESEE	Rent	\$	0.18	\$	0.04
CENTEGEE	Other Revenues	•	0.11	•	0.03
Subtot		\$	0.29	\$	0.07
GEOOGEBIC	Rent	\$	1,295.59	\$	323.90
Subtot		\$	1,295.59	- \$	323.90
	_				
GRAND TRVSE	Rent	\$	15.00	\$	7.50
	Other Revenues		0.03	-	0.01
Subtot	al	\$	15.03	\$	7.51
HOUGHTON	Rent	\$	651.68	_ \$	162.92
Subtot	al	\$	651.68	\$	162.92

County	Product	Sales Volume	Royalty Value		Disbursed to State
IOSCO	Rent	\$	12,258.45	\$	3,064.63
10000	Other Revenues	•	87.50	•	22.46
	Oil	345	2,694.70		673.74
	Gas	44,100	46,893.77		11,723.74
	Gas Plant Products	11,385	1,261.65		315.39
Subtota		\$		\$	15,799.96
IRON	Rent	\$	745.45	\$	186.37
Subtota		\$		\$	186.37
KALKASKA	Rent	\$	80.00	\$	40.00
Subtota		\$		\$	40.00
LAKE	Rent	\$	2,650.60	\$	662.66
	Other Revenues	·	1,571.72	-	392.93
Subtota	al	\$		\$	1,055.59
MANISTEE	Rent	\$	2,064.18	\$	516.12
	Other Revenues		1,223.33		305.84
Subtota	al	\$	3,287.51	\$	821.96
MARQUETTE	Rent	\$	50.88	<u></u> \$	12.72
Subtota	al	\$	50.88	\$	12.72
MASON	Rent	\$	1,429.18	\$	357.31
	Other Revenues		846.48	_	211.63
Subtota	al	\$	2,275.66	\$	568.94
MECOSTA	Rent	\$	58.83	\$	14.76
	Other Revenues		34.87	_	8.72
Subtota	al	\$	93.70	\$	23.48
MONTCALM	Rent	\$	41.49	\$	10.43
	Other Revenues		24.61	_	6.15
Subtota	al	\$	66.10	\$	16.58
MONTMORENCY	Rent	\$		\$	67.75
	Other Revenues		12.44		6.25
	Gas	10,015	6,526.30	_	3,263.18
Subtota	al	\$	6,674.24	\$	3,337.18

County	Product	Sales Volume		Royalty Value		Disbursed to State
MUSKEGON	Rent		\$	294.96	\$	73.80
	Other Revenues		Ψ	174.46	•	43.62
Subtotal			\$	469.42	\$	117.42
NEWAYGO	Rent		\$	2,562.77	\$	640.74
	Other Revenues		·	1,519.67	·	379.92
Subtotal			\$	4,082.44	\$	1,020.66
OCEANA	Rent		\$	1,253.39	\$	313.41
	Other Revenues		·	739.88	·	184.98
Subtotal			\$	1,993.27	\$	498.39
OGEMAW	Rent		\$	2,166.93	\$	541.85
	Other Revenues		·	15.51		3.92
	Oil	61		476.25		119.21
	Gas	7,795		8,289.20		2,072.57
	Gas Plant Products	2,013		222.94		55.76
Sub	ototal		\$	11,170.83	\$	2,793.31
ONTONAGON	Rent		\$	1,189.27	\$	297.31
Sub	ototal		\$	1,189.27	\$	297.31
OSCODA	Rent		\$	49,963.62	\$	20,919.27
	Other Revenues			(6,504.16)		(3,274.99)
	Oil	18,301		70,291.69		34,252.13
	Gas	1,568,125		943,657.56		456,287.36
	Gas Plant Products	578,396		32,456.31		15,810.06
Sub	ototal		\$	1,089,865.02	\$	523,993.83
OTSEGO	Other Revenues		\$	0.05	\$	0.02
Sub	ototal		\$	0.05	\$	0.02
WEXFORD Rent			\$	2,271.15	\$	567.82
	Other Revenues			1,345.91		336.48
Sub	ototal		\$	3,617.06	\$	904.30
	Less: Net Receipts Sh	aring			\$	(34,125.00)
Michigan State Total:		\$	1,282,005.86	\$	540,250.96	







County	Product	Sales Volume	Royalty Value	D	isbursed to State
COOK	Rent	\$	1,856.03	\$	464.02
	Other Revenues		12,798.66		3,199.65
Subtotal		\$	14,654.69	\$	3,663.67
KOOCHICHING	Rent	\$	1.03	\$	0.26
	Other Revenues		7.84		1.96
Subtotal		\$	8.87	\$	2.22
LAKE	Rent	\$	2,011.10	\$	502.77
	Other Revenues		13,580.74		3,395.69
Subtotal		\$	15,591.84	\$	3,898.46
REDWOOD	Bonus/1st Year Rent	\$	133.00	\$	33.25
Subtotal		\$	133.00	\$	33.25
ST LOUIS	Rent	\$	2,437.84	\$	609.46
	Other Revenues		17,406.76		4,351.69
Subtotal		\$	19,844.60	\$	4,961.15
	Less: Net Receipts Sharin	g		\$	(292.00)
Minnesota State Total:		\$	50,233.00	\$	12,266.75



County	Product	Sales Volume		Royalty Value		Disbursed to State
ADAMS	Bonus/1st Year Rent		\$	24,748.92	\$	6,187.57
ADAMO	Rent		Ψ	4,107.94	Ψ	1,027.19
	Other Revenues			391.81		98.07
	Oil	3,605		26,013.18		6,503.78
	Gas	14,552		18,402.08		4,600.60
Subtotal		·	\$	73,663.93	\$	18,417.21
AMITE	Bonus/1st Year Rent		\$	61,645.24	\$	15,411.72
AWITE	Rent		Ψ	10,232.00	Ψ	2,558.10
	Other Revenues			975.97		244.14
	Oil	8,980		64,793.00		16,198.76
	Gas	36,245		45,835.90		11,459.02
Subtotal		,	\$	183,482.11	\$	45,871.74
BENTON	Rent		\$	257.32	\$	64.33
	Other Revenues		*	0.40	•	0.10
	Oil	1,106		8,395.01		2,098.76
Subto	otal	·	\$	8,652.73	\$	2,163.19
CHICKASAW Bonus/1st Year Rent			\$	6,013.80	\$	1,503.47
	Rent			1,406.63		351.66
	Other Revenues			75.37		18.85
Subtotal			\$	7,495.80	\$	1,873.98
CHOCTAW	Bonus/1st Year Rent		\$	2,662.19	\$	665.57
	Rent			625.07		156.26
	Other Revenues			33.55		8.39
Subtotal			\$	3,320.81	\$	830.22
CLARKE	Oil	30	\$	77.65	\$	38.85
Subtotal			\$	77.65	\$	38.85
COPIAH	Bonus/1st Year Rent		\$	12,633.86	\$	3,158.78
	Rent		-	2,097.09	•	524.48
	Other Revenues			199.98		50.13
	Oil	1,841		13,279.28		3,320.38
	Gas	7,428		9,393.98		2,348.47
Subtotal			\$	37,604.19	\$	9,402.24

County	Product	Sales Volume		Royalty Value		Disbursed to State
COVINGTON	Bonus/1st Year Rent	¢	¢	14 272 50	¢	7 106 75
	ototal		\$ \$	14,373.50 14,373.50	\$ \$	7,186.75
Sur	ototai	1	Ф	14,373.50	Ф	7,186.75
FORREST	Bonus/1st Year Rent	\$	\$	208,824.89	\$	52,206.55
	Rent			35,516.66		8,920.08
	Other Revenues			751.80		187.93
	Oil	12,514		55,303.39		13,826.12
	Gas	2,396		2,681.96		670.60
Sub	ototal	\$	\$	303,078.70	\$	75,811.28
FRANKLIN	Bonus/1st Year Rent	\$	\$	165,807.93	\$	41,631.16
	Rent	•	•	27,316.46	•	6,829.28
	Other Revenues			2,589.48		647.55
	Oil	23,950		172,634.80		43,159.20
	Gas	96,764		122,400.55		30,600.16
Sub	ototal	•	\$	490,749.22	\$	122,867.35
GEORGE	Bonus/1st Year Rent	•	\$	36,236.39	\$	9,059.38
OLONOL	Rent	•	Ψ	6,131.34	Ψ	1,533.24
	Other Revenues			130.48		32.57
	Oil	2,171		9,593.61		2,398.53
	Gas	416		465.15		116.41
Sub	ototal		\$	52,556.97	\$	13,140.13
GREENE	Bonus/1st Year Rent	¢	\$	137,691.86	\$	34,423.43
GILLINE	Rent	Ψ	Ψ	23,297.39	Ψ	5,824.77
	Other Revenues			495.82		123.99
	Oil	8,248		36,453.62		9,113.61
	Gas	1,579		1,767.55		441.96
Sub	ototal		\$	199,706.24	\$	49,927.76
HANCOCK	Other Revenues	œ	\$	(86.72)	\$	(65.05)
HANCOCK	Oil	4	Ψ	97.13	Φ	(65.05) 72.85
	Gas	4,104		1,230.28		922.73
Quil	ototal	·	<b>\$</b>	1,240.69	\$	930.53
Sui	Jiolai	4	φ	1,240.09	Ф	930.53

County	Product	Sales Volume		Royalty Value		Disbursed to State
HARRISON	Bonus/1st Year Rent		\$	258,405.07	\$	64,601.62
	Rent			43,713.58		10,928.91
	Other Revenues			930.66		232.70
	Oil	15,477		68,405.23		17,101.43
	Gas	2,963		3,316.60		829.23
Subto	otal		\$	374,771.14	\$	93,693.89
JACKSON	Bonus/1st Year Rent		\$	77,888.12	\$	19,472.41
	Rent			13,178.51		3,295.04
	Other Revenues			280.53		70.15
	Oil	4,666		20,620.67		5,155.44
	Gas	893		999.87		250.07
Subto	otal		\$	112,967.70	\$	28,243.11
JASPER	Bonus/1st Year Rent		\$	10,505.03	\$	2,626.28
0/10/ E11	Rent		Ψ	6,265.39	Ψ	1,566.44
	Other Revenues			(11.54)		(2.89)
	Oil	911		5,997.18		1,499.34
Subto			\$	22,756.06	\$	5,689.17
JEFFERSON	Bonus/1st Year Rent		\$	13,840.89	\$	3,460.55
OLI I EROON	Rent		Ψ	2,297.40	Ψ	574.53
	Other Revenues			219.14		54.90
	Oil	2,017		14,548.02		3,637.45
	Gas	8,138		10,291.42		2,572.90
Subto			\$	41,196.87	\$	10,300.33
JONES	Bonus/1st Year Rent		\$	137,767.76	\$	34,888.18
JOINES	Rent		Ψ	23,008.40	Ψ	5,752.63
	Other Revenues			489.69		122.49
	Oil	8,146		36,001.46		9,000.55
	Gas	1,560		1,745.57		436.52
Subto		·	\$	199,012.88	\$	50,200.37
	<b>5</b>		•		_	
LAFAYETTE	Rent		\$	185.83	\$	46.46
	Other Revenues			0.29		0.07
<u> </u>	Oil	799		6,060.25	_	1,515.07
Subto	otal		\$	6,246.37	\$	1,561.60

County	Product	Sales Volume		Royalty Value		Disbursed to State
LINCOLN	Bonus/1st Year Rent		\$	13,725.24	\$	3,431.69
LINCOLIN	Rent		Ψ	2,338.13	Ψ	599.71
	Other Revenues			217.25		54.50
	Oil	2,000		14,426.36		3,607.12
	Gas	8,070		10,205.41		2,551.36
Subte		-,-	\$	40,912.39	\$	10,244.38
LOWNDES	Oil	83	\$	396.51	\$	198.26
201111020	Gas	127,746	Ψ	89,695.22	Ψ	44,847.76
Subt		.2.,0	\$	90,091.73	\$	45,046.02
MARSHALL	Rent		\$	98.87	\$	24.72
W W W COLD VEE	Other Revenues		Ψ	0.15	Ψ	0.04
	Oil	425		3,224.38		806.10
Subt			\$	3,323.40	\$	830.86
MONROE	Bonus/1st Year Rent		\$	4,380.00	\$	2,190.00
	Other Revenues		·	(276.32)	•	(138.19)
	Gas	4,490		5,608.74		2,804.45
Subte	otal		\$	9,712.42	\$	4,856.26
NEWTON	Bonus/1st Year Rent		\$	2,045.80	\$	511.47
	Rent			1,220.15		305.13
	Other Revenues			(2.25)		(0.56)
	Oil	177		1,167.92		292.07
Subte	otal		\$	4,431.62	\$	1,108.11
OKTIBBEHA	Bonus/1st Year Rent		\$	26.98	\$	6.77
	Rent			6.30		1.58
	Other Revenues			0.34		0.09
Subte	otal		\$	33.62	\$	8.44
PEARL RIVER	Bonus/1st Year Rent		\$	25,658.87	\$	8,649.29
	Rent			2,829.20		707.65
	Other Revenues			60.23		15.07
	Oil	1,074		4,696.96		1,241.99
	Gas	8,072		4,057.15	-	1,975.06
Subtotal			\$	37,302.41	\$	12,589.06

Coun	ty	Product	Sales Volume		Royalty Value		Disbursed to State
DEDD\/	5 /				0=0.444.40	_	407.000.40
PERRY		1st Year Rent		\$	670,411.10	\$	167,603.13
	Rent				113,631.82		28,408.49
		Revenues			2,412.40		603.08
	Oil		40,204		177,651.37		44,413.07
	Gas		7,699		8,618.17		2,154.67
;	Subtotal			\$	972,724.86	\$	243,182.44
PONTOTOC	Bonus/	1st Year Rent		\$	122.16	\$	30.57
	Rent				28.57		7.15
	Other R	Revenues			1.53		0.39
;	Subtotal			\$	152.26	\$	38.11
SCOTT	Bonus/	1st Year Rent		\$	52,106.33	\$	13,026.60
	Rent			*	31,076.86	•	7,769.30
		Revenues			(57.22)		(14.31)
	Oil		4,518		29,746.86		7,436.75
;	Subtotal		,	\$	112,872.83	\$	28,218.34
SMITH		1st Year Rent		\$	44,601.34	\$	11,150.32
	Rent				26,567.10		6,641.97
		Revenues			(48.99)		(12.25)
	Oil		3,863		25,435.93		6,359.03
;	Subtotal			\$	96,555.38	\$	24,139.07
STONE	Bonus/	1st Year Rent		\$	173,306.80	\$	43,327.05
	Rent				29,341.36		7,335.86
	Other R	Revenues			623.96		156.01
	Oil		10,385		45,897.16		11,474.57
	Gas		1,989		2,225.82		556.60
;	Subtotal			\$	251,395.10	\$	62,850.09
TIPPAH	Rent			\$	44.53	\$	11.13
		Revenues		•	0.07	*	0.02
	Oil		191		1,445.11		361.30
;	Subtotal			\$	1,489.71	\$	372.45
LINION	Dont			¢	27.04	¢	0.00
UNION	Rent Other F	) overves		\$	37.04	\$	9.26
		Revenues	450		0.06		0.01
	Oil		159	_	1,207.96	•	302.00
;	Subtotal			\$	1,245.06	\$	311.27

County	Product	Sales Volume		Royalty Value		Disbursed to State
WAYNE	Bonus/1st Year Rent		\$	382,467.14	\$	00 222 17
VVATNE	Rent		Ψ	63,243.74	Φ	98,232.17 15,886.53
	Other Revenues			2,959.61		1,144.91
	Oil	22,465		98,970.38		24,863.47
	Gas	4,266		4,775.57		1,194.05
Subtota		,	\$	552,416.44	\$	141,321.13
WILKINSON	Bonus/1st Year Rent		\$	39,437.42	\$	9,859.66
	Rent		•	6,545.98	•	1,636.66
	Other Revenues			624.66		156.24
	Oil	5,745		41,452.14		10,363.42
	Gas	23,188		29,323.69		7,330.94
Subtota	al		\$	117,383.89	\$	29,346.92
WINSTON	Bonus/1st Year Rent		\$	6,588.87	\$	1,647.24
	Rent		•	1,531.43	•	382.86
	Other Revenues			81.80		20.46
Subtota	al		\$	8,202.10	\$	2,050.56
YALOBUSHA	Rent		\$	96.41	\$	24.10
	Other Revenues		•	0.16	•	0.05
	Oil	414		3,144.45		786.14
Subtota	al		\$	3,241.02	\$	810.29
Not attributable to a	Oil		\$	12,103.08	\$	3,025.77
Specific County -	Gas		·	1,017.76	•	254.44
Onshore	Other Revenues			(7,547.96)		(1,886.99)
Subtota			\$	5,572.88	\$	1,393.22
Not attributable to a	Bonus/1st Year Rent		\$	2,766,132.59	\$	746,855.80
Specific County -	Other Revenues		•	200,000.00	•	200,000.00
Offshore	Rent			60,907.41		16,445.00
	Gas	1,597,111		2,453,162.96		662,354.00
Subtota	al		\$	5,480,202.96	\$	1,625,654.80
	Less: Net Receipts Sharin	g			\$_	(24,606.00)
Mississippi State Total:			\$	9,992,215.64	\$	2,747,915.52



Lead   61	County	Product	Sales Volume		Royalty Value		Disbursed to State
Lead   2,112   83,984.37   20,995.91     Rent	DADDV	Copper	156	¢	6 761 00	¢	1 600 31
Rent   100.96   25.26   270.00   270.	DANNI			Ψ		Φ	
Subtotal   Subtotal			2,112				
Number   Subtotal			<b>511</b>				
Subtotal   Subtotal			311				
BOLLINGER	Ch.			<u> </u>		<b>.</b>	
Lead   61	Subt	otai		Þ	130,475.34	Þ	32,618.42
Rent	BOLLINGER	Copper	5	\$	193.51	\$	48.33
Tine Other Revenues		Lead	61		2,403.08		600.70
Other Revenues         23.60         5.90           Subtotal         \$ 3,734.71         \$ 933.47           BOONE         Copper         10         \$ 439.86         \$ 109.86           Lead         140         5,560.11         1,389.94           Rent         6.72         1.68           Zinc         34         2,549.03         637.14           Other Revenues         32.99         3.29           Subtotal         \$ 8,588.71         \$ 1,495.96           BUTLER         Copper         138         \$ 5,984.71         \$ 1,495.96           Lead         1,866         74,198.94         18,549.63           Rent         89.16         22.31           Zinc         452         34,332.08         8,582.89           Subtotal         \$ 115,339.71         \$ 28,834.48           CALLAWAY         Copper         35         \$ 1,492.42         \$ 372.82           Lead         467         18,563.89         4,640.87           Rent         22.31         5.58           Zinc         113         8,575.97         2,143.81           Other Revenues         171.22         42.79           Subtotal         \$ 2,811.30         3,507		Rent			2.90		0.73
Subtotal   Subtotal		Zinc	15		1,111.62		277.81
BOONE   Copper		Other Revenues			23.60	_	5.90
Lead Rent Rent Zinc         140         5,560.11 (6.72)         1,389.94 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         32.99 (6.72)         8.29 (6.72) </td <td>Subt</td> <td>otal</td> <td></td> <td>\$</td> <td>3,734.71</td> <td>\$</td> <td>933.47</td>	Subt	otal		\$	3,734.71	\$	933.47
Lead Rent Rent Zinc         140         5,560.11 (6.72)         1,389.94 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         1.68 (6.72)         32.99 (6.72)         8.29 (6.72) </td <td>BOONE</td> <td>Copper</td> <td>10</td> <td>\$</td> <td>439.86</td> <td>\$</td> <td>109.86</td>	BOONE	Copper	10	\$	439.86	\$	109.86
Rent	200112			•		Ψ	
Zinc Other Revenues Subtotal			140				
Subtotal         Other Revenues         32.99         8.29           Subtotal         \$ 8,588.71         \$ 2,146.91           BUTLER         Copper         138         \$ 5,984.71         \$ 1,495.96           Lead         1,866         74,198.94         18,549.63           Rent         89.16         22.31           Zinc         452         34,332.08         8,582.89           Subtotal         \$ 115,339.71         \$ 28,834.48           CALLAWAY         Copper         35         \$ 1,492.42         \$ 372.82           Lead         467         18,563.89         4,640.87           Rent         22.31         5.58           Zinc         113         8,575.97         2,143.81           Other Revenues         171.22         42.79           Subtotal         \$ 28,825.81         \$ 7,205.87           CARTER         Copper         260         \$ 11,246.00         \$ 2,811.30           Lead         3,507         139,455.36         34,863.60           Rent         167.59         41.90           Zinc         849         64,520.16         16,129.94           Other Revenues         1,375.41         343.84			34				
Subtotal         \$         8,588.71         \$         2,146.91           BUTLER         Copper         138         \$         5,984.71         \$         1,495.96           Lead         1,866         74,198.94         18,549.63         Rent         89.16         22.31           Zinc         452         34,332.08         8,582.89         183.69         183.69           Subtotal         \$         115,339.71         \$         28,834.48           CALLAWAY         Copper         35         \$         1,492.42         \$         372.82           Lead         467         18,563.89         4,640.87         8,675.97         2,143.81           Zinc         113         8,575.97         2,143.81         5,58           Zinc         113         8,575.97         2,143.81           Other Revenues         171.22         42.79           Subtotal         \$         28,825.81         \$         7,205.87           CARTER         Copper         260         \$         11,246.00         \$         2,811.30           Lead         3,507         139,455.36         34,863.60         34,863.60           Rent         167.59         41.90			01				
Lead       1,866       74,198.94       18,549.63         Rent       89.16       22.31         Zinc       452       34,332.08       8,582.89         Other Revenues       734.82       183.69         Subtotal       \$ 115,339.71       \$ 28,834.48         CALLAWAY       Copper       35       \$ 1,492.42       \$ 372.82         Lead       467       18,563.89       4,640.87         Rent       22.31       5.58         Zinc       113       8,575.97       2,143.81         Other Revenues       171.22       42.79         Subtotal       \$ 28,825.81       \$ 7,205.87         CARTER       Copper       260       \$ 11,246.00       \$ 2,811.30         Lead       3,507       139,455.36       34,863.60         Rent       167.59       41.90         Zinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84	Subt			\$		\$	2,146.91
Lead       1,866       74,198.94       18,549.63         Rent       89.16       22.31         Zinc       452       34,332.08       8,582.89         Other Revenues       734.82       183.69         Subtotal       \$ 115,339.71       \$ 28,834.48         CALLAWAY       Copper       35       \$ 1,492.42       \$ 372.82         Lead       467       18,563.89       4,640.87         Rent       22.31       5.58         Zinc       113       8,575.97       2,143.81         Other Revenues       171.22       42.79         Subtotal       \$ 28,825.81       \$ 7,205.87         CARTER       Copper       260       \$ 11,246.00       \$ 2,811.30         Lead       3,507       139,455.36       34,863.60         Rent       167.59       41.90         Zinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84	D. IT. ED		400	•			4 40 - 00
Rent Zinc       452       34,332.08       8,582.89         Other Revenues       734.82       183.69         Subtotal       \$ 115,339.71       \$ 28,834.48         CALLAWAY       Copper Lead       35       \$ 1,492.42       \$ 372.82         Lead       467       18,563.89       4,640.87         Rent Zinc       113       8,575.97       2,143.81         Other Revenues       171.22       42.79         Subtotal       \$ 28,825.81       \$ 7,205.87         CARTER       Copper Lead       260       \$ 11,246.00       \$ 2,811.30         Lead       3,507       139,455.36       34,863.60         Rent Lead       167.59       41.90         Zinc Zinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84	BUILER			\$		\$	
Zinc Other Revenues       452 Other Revenues       34,332.08 734.82 734.82 183.69       8,582.89         Subtotal       \$ 115,339.71       \$ 28,834.48         CALLAWAY       Copper Lead       35 \$ 1,492.42 \$ 372.82       \$ 372.82         Lead       467 18,563.89 4,640.87       4,640.87         Rent 22.31 5.58       22.31 5.58       5.58         Zinc Other Revenues       113 8,575.97 2,143.81       2,143.81         Other Revenues       \$ 28,825.81 \$ 7,205.87         CARTER       Copper 260 \$ 11,246.00 \$ 2,811.30         Lead       3,507 139,455.36 34,863.60         Rent 167.59 41.90       41.90         Zinc 270       849 64,520.16 16,129.94         Other Revenues       1,375.41 343.84			1,866				
Other Revenues         734.82         183.69           Subtotal         \$ 115,339.71         \$ 28,834.48           CALLAWAY         Copper         35         \$ 1,492.42         \$ 372.82           Lead         467         18,563.89         4,640.87           Rent         22.31         5.58           Zinc         113         8,575.97         2,143.81           Other Revenues         171.22         42.79           Subtotal         \$ 28,825.81         \$ 7,205.87           CARTER         Copper         260         \$ 11,246.00         \$ 2,811.30           Lead         3,507         139,455.36         34,863.60           Rent         167.59         41.90           Zinc         849         64,520.16         16,129.94           Other Revenues         1,375.41         343.84							
Subtotal       \$ 115,339.71       \$ 28,834.48         CALLAWAY       Copper Lead       35       \$ 1,492.42       \$ 372.82         Lead       467       18,563.89       4,640.87         Rent Zinc       113       8,575.97       2,143.81         Other Revenues       171.22       42.79         Subtotal       \$ 28,825.81       \$ 7,205.87         CARTER       Copper Lead       3,507       139,455.36       34,863.60         Rent Lead       3,507       139,455.36       34,863.60         Rent Tinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84			452				
CALLAWAY       Copper Lead       35       \$ 1,492.42       \$ 372.82         Lead       467       18,563.89       4,640.87         Rent       22.31       5.58         Zinc       113       8,575.97       2,143.81         Other Revenues       171.22       42.79         Subtotal       \$ 28,825.81       \$ 7,205.87         CARTER       Copper Lead       3,507       11,246.00       \$ 2,811.30         Lead       3,507       139,455.36       34,863.60         Rent       167.59       41.90         Zinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84							
Lead       467       18,563.89       4,640.87         Rent       22.31       5.58         Zinc       113       8,575.97       2,143.81         Other Revenues       171.22       42.79         Subtotal       \$ 28,825.81       \$ 7,205.87         CARTER       Copper       260       \$ 11,246.00       \$ 2,811.30         Lead       3,507       139,455.36       34,863.60         Rent       167.59       41.90         Zinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84	Subt	otal		\$	115,339.71	\$	28,834.48
Rent Zinc       113       8,575.97 (2,143.81)       2,143.81 (2.79)         Other Revenues       171.22 (42.79)       42.79         Subtotal       \$ 28,825.81 (\$ 7,205.87)         CARTER       Copper Lead (3,507) (139,455.36) (167.59) (	CALLAWAY	Copper	35	\$	1,492.42	\$	372.82
Zinc Other Revenues       113       8,575.97       2,143.81         Subtotal       \$ 171.22       42.79         CARTER       Copper Lead       260       \$ 11,246.00       \$ 2,811.30         Lead       3,507       139,455.36       34,863.60         Rent       167.59       41.90         Zinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84		Lead	467		18,563.89		4,640.87
Other Revenues         171.22         42.79           Subtotal         \$ 28,825.81         \$ 7,205.87           CARTER         Copper         260         \$ 11,246.00         \$ 2,811.30           Lead         3,507         139,455.36         34,863.60           Rent         167.59         41.90           Zinc         849         64,520.16         16,129.94           Other Revenues         1,375.41         343.84		Rent			22.31		5.58
Subtotal         \$         28,825.81         \$         7,205.87           CARTER         Copper Lead         260         \$         11,246.00         \$         2,811.30           Lead         3,507         139,455.36         34,863.60           Rent         167.59         41.90           Zinc         849         64,520.16         16,129.94           Other Revenues         1,375.41         343.84		Zinc	113		8,575.97		2,143.81
CARTER       Copper       260       \$ 11,246.00       \$ 2,811.30         Lead       3,507       139,455.36       34,863.60         Rent       167.59       41.90         Zinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84		Other Revenues			171.22	_	42.79
Lead     3,507     139,455.36     34,863.60       Rent     167.59     41.90       Zinc     849     64,520.16     16,129.94       Other Revenues     1,375.41     343.84	Subt	otal		\$	28,825.81	\$	7,205.87
Lead     3,507     139,455.36     34,863.60       Rent     167.59     41.90       Zinc     849     64,520.16     16,129.94       Other Revenues     1,375.41     343.84	CARTER	Copper	260	\$	11 246 00	\$	2 811 30
Rent       167.59       41.90         Zinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84	J. 11 (1 E1)			•	·	Ψ	
Zinc       849       64,520.16       16,129.94         Other Revenues       1,375.41       343.84			5,507				
Other Revenues			8/10				
			0+3				
	Subt			\$	216,764.52	\$	54,190.58

Count	y Product	Sales Volume		Royalty Value		Disbursed to State
CHDICTIAN	Connor	140	¢	6 204 50	¢	1 500 51
CHRISTIAN	Copper	148	\$	6,394.50	\$	1,598.51
	Lead Rent	1,995		79,318.47 95.32		19,829.41 23.86
	Zinc	483		36,692.07		9,172.92
	Other Revenues	403		777.32		194.34
c	Subtotal		\$	123,277.68	œ.	30,819.04
3	bublolai		Φ	123,277.00	\$	30,619.04
CRAWFORD	Copper	142	\$	6,163.12	\$	1,540.54
	Lead	1,923		76,451.34		19,112.61
	Rent			91.87		22.99
	Zinc	465		35,364.81		8,841.11
	Other Revenues			748.43		187.10
S	Subtotal		\$	118,819.57	\$	29,704.35
DENT	Copper	207	\$	8,942.23	\$	2,235.42
	Lead	2,790		110,923.90		27,730.88
	Rent	,		133.28		33.34
	Zinc	675		51,312.02		12,827.93
	Other Revenues			1,086.78		271.68
S	Subtotal		\$	172,398.21	\$	43,099.25
DOUGLAS	Copper	117	\$	5,064.85	\$	1,266.14
	Lead	1,580	•	62,827.34	•	15,706.73
	Rent	.,000		75.49		18.89
	Zinc	383		29,063.20		7,265.62
	Other Revenues			615.56		153.89
S	Subtotal		\$	97,646.44	\$	24,411.27
HOWELL	Copper	141	\$	6,077.43	\$	1,519.05
HOWLLL	Lead	1,898	Ψ	75,459.38	Ψ	18,864.69
	Rent	1,090		90.68		22.68
	Zinc	459		34,890.45		8,722.44
	Other Revenues	439		724.19		181.08
S	Subtotal		<b>\$</b>	117,242.13	\$	29,309.94
_			*	, = . =	•	
IRON	Copper	271	\$	11,724.18	\$	2,930.77
	Lead	3,657		145,408.37		36,351.95
	Rent			174.74		43.70
	Zinc	885		67,269.66		16,817.30
	Other Revenues			1,429.67	-	357.43
S	Subtotal		\$	226,006.62	\$	56,501.15

Cour	nty Product	Sales Volume		Royalty Value		Disbursed to State
JACKSON	Other Revenues		\$	3,480.00	\$	2,610.00
	Subtotal		\$	3,480.00	\$	2,610.00
LACLEDE	Copper	83	\$	3,599.48	\$	899.75
2,102222	Lead	1,126	•	44,798.90	•	11,199.57
	Rent	.,0		53.84		13.47
	Zinc	273		20,691.00		5,172.57
	Other Revenues			408.54		102.13
	Subtotal		\$	69,551.76	\$	17,387.49
MADISON	Copper	144	\$	6,240.88	\$	1,559.96
	Lead	1,948	*	77,451.17	•	19,362.69
	Rent	.,0.0		93.08		23.28
	Zinc	472		35,819.43		8,954.73
	Other Revenues			750.79		187.71
	Subtotal		\$	120,355.35	\$	30,088.37
OREGON	Copper	302	\$	13,051.20	\$	3,262.67
	Lead	4,073	•	161,941.00	•	40,485.20
	Rent	,,,,,		194.61		48.68
	Zinc	986		74,901.00		18,724.96
	Other Revenues			1,576.36		394.09
	Subtotal		\$	251,664.17	\$	62,915.60
OZARK	Copper	110	\$	4,782.05	\$	1,195.41
	Lead	1,490	·	59,244.66	•	14,811.05
	Rent			71.17		17.79
	Zinc	361		27,422.32		6,855.47
	Other Revenues			595.77		148.92
	Subtotal		\$	92,115.97	\$	23,028.64
PHELPS	Copper	185	\$	8,016.08	\$	2,003.80
	Lead	2,501		99,443.29		24,860.69
	Rent	•		119.49		29.88
	Zinc	605		45,999.35		11,499.63
	Other Revenues			972.32		243.07
	Subtotal		\$	154,550.53	\$	38,637.07

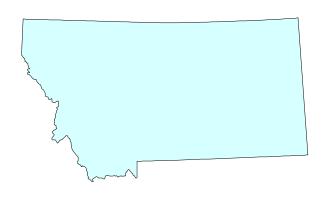
County	Product	Sales Volume		Royalty Value		Disbursed to State
PULASKI	Copper	137	\$	5,913.05	\$	1,478.16
1 02/10/11	Lead	1,845	Ψ	73,338.56	Ψ	18,334.42
	Rent	.,0.0		88.12		22.04
	Zinc	447		33,927.64		8,481.68
	Other Revenues			720.53		180.13
Subto	otal		\$	113,987.90	\$	28,496.43
REYNOLDS	Copper	257	\$	11,107.03	\$	2,776.58
	Lead	3,465		137,782.20		34,445.38
	Rent			165.58		41.42
	Zinc	839		63,734.37		15,933.44
	Other Revenues			1,347.97	_	337.02
Subto	otal		\$	214,137.15	\$	53,533.84
RIPLEY	Copper	276	\$	11,958.04	\$	2,989.29
	Lead	3,732		148,384.81		37,096.04
	Rent			178.33		44.60
	Zinc	903		68,629.55		17,157.23
	Other Revenues			1,442.93	_	360.76
Subto	otal		\$	230,593.66	\$	57,647.92
ST FRANCOIS	Copper	2	\$	100.71	\$	25.10
	Lead	32		1,247.38		311.73
	Rent			1.50		0.38
	Zinc	8		577.01		144.11
	Other Revenues			12.23	_	3.05
Subto	otal		\$	1,938.83	\$	484.37
STE GENEVIEV	Copper	29	\$	1,268.39	\$	316.94
	Lead	396		15,732.82		3,933.11
	Rent			18.90		4.75
	Zinc	96		7,277.97		1,819.40
	Other Revenues			154.16	_	38.55
Subto	otal		\$	24,452.24	\$	6,112.75
SHANNON	Copper	238	\$	10,314.48	\$	2,578.44
	Lead	3,218		127,945.35		31,986.23
	Rent			153.75		38.46
	Zinc	779		59,186.13		14,796.43
	Other Revenues		_	1,253.56	=	313.41
Subtotal			\$	198,853.27	\$	49,712.97

County	Product	Sales Volume		Royalty Value		Disbursed to State
STONE	Copper	45	\$	1,950.22	\$	487.32
0.0112	Lead	607	*	24,104.89	•	6,026.14
	Rent	001		28.95		7.25
	Zinc	147		11,169.69		2,792.26
	Other Revenues			253.91		63.49
Subto			\$	37,507.66	\$	9,376.46
TANEY	Copper	184	\$	7,949.49	\$	1,987.08
	Lead	2,480		98,609.52		24,652.29
	Rent			118.48		29.63
	Zinc	600		45,615.68		11,403.75
	Other Revenues			966.08		241.50
Subto	otal		\$	153,259.25	\$	38,314.25
TEXAS	Copper	140	\$	6,037.25	\$	1,509.10
	Lead	1,884		74,889.59		18,722.31
	Rent			90.00		22.51
	Zinc	456		34,643.13		8,660.51
	Other Revenues			733.76	_	183.44
Subto	otal		\$	116,393.73	\$	29,097.87
WASHINGTON	Copper	235	\$	10,160.54	\$	2,539.99
	Lead	3,171		126,117.08		31,529.20
	Rent			151.56		37.90
	Zinc	768		58,321.83		14,580.25
	Other Revenues			1,218.45	_	304.60
Subto	otal		\$	195,969.46	\$	48,991.94
WAYNE	Copper	252	\$	10,888.70	\$	2,721.95
	Lead	3,398		135,119.33		33,779.79
	Rent			162.37		40.60
	Zinc	823		62,493.04		15,623.12
	Other Revenues			1,312.97	_	328.27
Subto	otal		\$	209,976.41	\$	52,493.73
WRIGHT	Copper	21	\$	885.61	\$	221.26
	Lead	276		10,984.90		2,746.07
	Rent			13.25		3.31
	Zinc	67		5,080.87		1,270.01
	Other Revenues			107.58	_	26.89
Subto	otal		\$	17,072.21	\$	4,267.54

County	Product	Sales Volume	Royalty Value	l	Disbursed to State
Not attributable to a	Zinc	\$	54.00	\$	13.50
Specific County -	Rent		(5,752.00)		(1,438.00)
Onshore	Other Revenues		5,532.00		1,383.00
Subtotal		\$	(166.00)	\$	(41.50)
	Less: Net Receipts Sharin	g		\$_	(31,435.00)
Missouri State Tota	ıl:	\$	3,564,813.00	\$	861,495.47

# Montana





County	Product	Sales Volume		Royalty Value		Disbursed to State
BEAVERHEAD	Bonus/1st Year Rent		\$	810.00	\$	405.00
BEAVERITEAD	Rent		Ψ	60,066.50	Ψ	30,033.25
	Other Revenues			2,818.00		1,409.00
Subto			\$	63,694.50	\$	31,847.25
BIG HORN	Bonus/1st Year Rent		\$	1,447,961.00	\$	723,980.52
DIG FIORIN	Rent		Ψ	158,181.25	Ψ	79,090.63
	Coal	9,339,575		22,503,039.67		11,251,520.05
	Other Revenues	0,000,070		(23,323.00)		(11,661.50)
Subto			\$	24,085,858.92	\$	12,042,929.70
BLAINE	Bonus/1st Year Rent		\$	65,479.50	\$	32,739.75
DEMINE	Rent		Ψ	85,056.46	Ψ	42,528.24
	Other Revenues			122,353.74		61,177.14
	Oil	16,761		37,152.59		18,576.40
	Gas	674,680		210,025.37		105,014.99
Subto		,,,,,,,	\$	520,067.66	\$	260,036.52
BROADWATER	Bonus/1st Year Rent		\$	1,317.00	\$	658.50
5110/1511/11211	Rent		•	39,592.50	•	19,796.25
Subto	otal		\$	40,909.50	\$	20,454.75
CARBON	Bonus/1st Year Rent		\$	39,872.47	\$	19,936.24
C	Rent		•	64,347.00	•	32,173.50
	Sulfur	(291)		(395.86)		(197.83)
	Other Revenues	,		129,714.62		64,857.89
	Oil	227,355		685,588.95		342,795.59
	Gas	104,723		36,224.13		18,112.82
	Gas Plant Products	616,605		32,678.48	_	16,339.40
Subto	otal		\$	988,029.79	\$	494,017.61
CARTER	Bonus/1st Year Rent		\$	7,797.00	\$	3,898.50
	Rent			16,705.50		8,352.75
	Other Revenues			22,660.81		11,330.45
	Oil	483		1,282.39	_	641.23
Subto	otal		\$	48,445.70	\$	24,222.93
CASCADE	Rent		\$	3,240.00	\$_	1,620.00
Subto	otal		\$	3,240.00	\$	1,620.00

County	Product	Sales Volume		Royalty Value		Disbursed to State
CHOUTEAU	Rent		\$	666.91	\$	333.46
CHOCKERO	Other Revenues		Ψ	26,411.32	Ψ	13,205.76
	Gas	17,842		4,844.43		2,422.73
Subto		17,012	\$	31,922.66	\$	15,961.95
CUSTER	Bonus/1st Year Rent		\$	980.00	\$	490.00
COSTER	Other Revenues		Ф	979.49	Ψ	489.75
	Gas	23,413		7,852.11		3,926.18
Subto		25,415	\$	9,811.60	\$	4,905.93
DANIELS	Dont		¢	4 000 06	¢	2 400 49
DANIELS	Rent Oil	2,454	\$	4,998.96 9,007.15	\$	2,499.48
Subto		2,454	<b>\$</b>	14,006.11	\$	4,503.63 <b>7,003.11</b>
			·	·		ŕ
DAWSON	Bonus/1st Year Rent		\$	14,039.00	\$	7,019.50
	Rent			58,264.98		29,132.49
	Other Revenues			1,589.43		794.74
	Oil	59,110		225,593.64	_	112,797.30
Subto	otal		\$	299,487.05	\$	149,744.03
FALLON	Bonus/1st Year Rent		\$	70,416.50	\$	35,208.25
	Rent			29,961.00		14,980.50
	Other Revenues			3,713,944.67		1,856,973.78
	Oil	695,935		2,238,299.22		1,119,153.47
	Gas	620,407		154,094.93		77,052.37
	Gas Plant Products	802,284		33,458.10	_	16,729.24
Subto	otal		\$	6,240,174.42	\$	3,120,097.61
FERGUS	Bonus/1st Year Rent		\$	25.50	\$	12.75
	Rent			15,158.50		7,579.25
	Other Revenues			10,432.30		5,216.17
	Gas	15,084		3,770.64		1,885.40
Subto	otal		\$	29,386.94	\$	14,693.57
GALLATIN	Bonus/1st Year Rent		\$	5,127.00	\$	2,563.50
Subto	otal		\$	5,127.00	\$	2,563.50
GARFIELD	Bonus/1st Year Rent		\$	18,284.75	\$	9,142.38
	Rent		•	31,808.67	•	15,904.34
	Other Revenues			2,119.87		1,059.94
	Oil	2,724		2,381.68		1,190.90
Subto		•	\$	54,594.97	\$	27,297.56

County	Product	Sales Volume		Royalty Value		Disbursed to State
GLACIER	Bonus/1st Year Rent		\$	10,587.75	\$	5,293.88
CENTILIN	Rent		Ψ	816.00	Ψ	408.00
	Other Revenues			536.08		268.05
	Oil	5,153		7,488.58		3,744.47
	Gas	18,222		5,222.26		2,611.74
Subtota		-,	\$	24,650.67	\$	12,326.14
GOLDEN VALLY	Rent		\$	6,666.09	\$	3,333.05
Subtota	al		\$	6,666.09	\$	3,333.05
HILL	Bonus/1st Year Rent		\$	10,065.50	\$	5,032.75
	Rent			7,952.13		3,976.07
	Other Revenues			3,555.63		1,777.84
	Gas	127,876		44,900.64		22,450.89
Subtota	al		\$	66,473.90	\$	33,237.55
JEFFERSON	Rent		\$	21,630.00	\$	10,815.00
Subtota	al		\$	21,630.00	\$	10,815.00
LEWIS AND CLARK	C Rent		\$	6,281.79	\$	3,140.90
Subtota	al		\$	6,281.79	\$	3,140.90
LIBERTY	Bonus/1st Year Rent		\$	521.50	\$	260.75
	Rent			3,061.50		1,530.75
	Other Revenues			5,071.03		2,535.73
	Oil	6,421		7,755.30		3,878.12
	Gas	56,135		14,817.82	-	7,410.84
Subtota	al		\$	31,227.15	\$	15,616.19
MCCONE	Bonus/1st Year Rent		\$	5,575.50	\$	2,787.75
	Rent			155,532.00	-	77,766.00
Subtota	al		\$	161,107.50	\$	80,553.75
MEAGHER	Rent		\$	5,889.20	\$	2,944.60
Subtota	al		\$	5,889.20	\$	2,944.60
MUSSELSHELL	Bonus/1st Year Rent		\$	2,130.00	\$	1,065.00
	Rent			21,762.91		10,881.46
	Other Revenues			397.64		198.84
	Oil	4,016		11,743.71	-	5,871.97
Subtota	al		\$	36,034.26	\$	18,017.27

County	Product	Sales Volume		Royalty Value		Disbursed to State
DETROI ELIM	Danua/dat Vaar Dant		¢	0.744.40	¢	4 272 24
PETROLEUM	Bonus/1st Year Rent Rent		\$	8,744.42 10,245.00	\$	4,372.21 5,122.50
	Oil	7 224		•		
Subto		7,334	<u> </u>	5,333.99	<u> </u>	2,667.34
Subto	tai		\$	24,323.41	\$	12,162.05
PHILLIPS	Bonus/1st Year Rent		\$	45,419.00	\$	22,709.50
	Rent			102,490.17		51,245.17
	Other Revenues			50,110.31		25,079.66
	Gas	2,937,771		2,295,915.77	_	1,147,973.51
Subto	tal		\$	2,493,935.25	\$	1,247,007.84
PONDERA	Bonus/1st Year Rent		\$	4,776.00	\$	2,388.00
	Rent		•	1,800.00	•	900.00
	Other Revenues			14,823.84		7,412.07
	Gas	8,756		1,943.05		972.31
Subto		2,. 22	\$	23,342.89	\$	11,672.38
	Bonus/1st Year Rent		¢	202 577 00	¢	454 200 <b>5</b> 4
POWDER RIVER			\$	302,577.00	\$	151,288.51
	Rent Other Revenues			211,917.00		105,958.50
	Oil Oil	44 446		16,356.74		8,178.44
		41,416		118,946.00		59,474.11
Cubto	Gas	10,748	<u> </u>	4,990.45	_	2,495.25
Subto	tai		\$	654,787.19	\$	327,394.81
PRAIRIE	Rent		\$	1,323.56	\$	661.78
	Other Revenues			(20.24)		(10.16)
	Oil	31,670		112,852.54		56,426.46
	Gas	16		6.00		3.00
	Gas Plant Products	46,700		1,555.11	_	777.62
Subto	tal		\$	115,716.97	\$	57,858.70
RICHLAND	Bonus/1st Year Rent		\$	169,568.00	\$	84,784.00
	Rent		·	61,138.67	•	30,569.36
	Coal	122,055		51,166.73		25,583.41
	Other Revenues	, -		1,134.35		567.77
	Oil	57,030		193,809.63		96,905.51
	Gas	39,132		24,426.70		12,213.84
	Gas Plant Products	(8,365)		(650.00)		(325.04)
Subto	tal	, ,	\$	500,594.08	\$	250,298.85

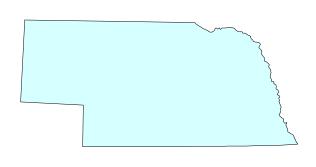
County	Product	Sales Volume		Royalty Value		Disbursed to State
ROOSEVELT	Bonus/1st Year Rent		\$	78,726.00	\$	39,363.00
ROOSEVELI	Rent		Φ	8,457.83	Ψ	4,228.94
	Other Revenues			294.51		147.19
	Oil	2,899		11,326.87		5,663.59
	Gas	1,231		449.19		224.74
Subto		.,_0.	\$	99,254.40	\$	49,627.46
DOGERUD	Daniel Mark Value Danie		•	47,000,50	•	0.000.70
ROSEBUD	Bonus/1st Year Rent		\$	17,339.58	\$	8,669.79
	Rent	0.000.440		190,194.50		95,097.26
	Coal	2,936,442		6,763,347.39		3,381,673.86
	Other Revenues Oil	12.017		481,636.58		240,819.59
Code		13,917	_	37,486.38	•	18,743.38
Subto	otai		\$	7,490,004.43	\$	3,745,003.88
SHERIDAN	Bonus/1st Year Rent		\$	7,622.50	\$	3,811.25
	Rent			7,074.04		3,537.02
	Other Revenues			(36.06)		(18.04)
	Oil	13,180		46,660.15		23,330.54
	Gas	143		34.70		17.43
Subto	otal		\$	61,355.33	\$	30,678.20
SILVER BOW	Other Revenues		\$	2,013.00	\$	1,006.50
Subto			\$	2,013.00	\$	1,006.50
STILLWATER	Bonus/1st Year Rent		\$	19,047.53	\$	9,523.77
OTILLWATTER	Rent		Ψ	12,561.50	Ψ	6,280.75
	Other Revenues			(10.09)		(5.04)
	Oil	352		225.06		112.54
Subto			\$	31,824.00	\$	15,912.02
SWEET GRASS	Rent		\$	1,561.50	\$	780.75
Subto			\$ 	1,561.50	Ψ. \$	780.75
Subic	nai		Ψ	1,301.30	Ψ	760.73
TETON	Bonus/1st Year Rent		\$	(30,539.68)	\$	(15,269.84)
	Rent			7,343.00		3,671.50
	Other Revenues			1,679.99		840.05
Subto	otal		\$	(21,516.69)	\$	(10,758.29)

County	Product	Sales Volume		Royalty Value		Disbursed to State
TOOLE	Bonus/1st Year Rent		\$	49,792.50	\$	24,896.25
TOOLE	Rent		Ф	6,589.00	Ф	3,294.50
	Other Revenues			42,879.06		21,440.40
	Oil	26,738		30,754.32		15,377.84
	Gas	159,880		43,146.27		21,577.48
Subto		100,000	\$	173,161.15	\$	86,586.47
TREASURE	Rent		\$	2,760.33	\$	1,380.17
THEHOORE	Coal	399,280	Ψ	966,793.37	Ψ	483,396.73
	Other Revenues	000,200		0.87		0.44
Subto			\$	969,554.57	\$	484,777.34
VALLEY	Bonus/1st Year Rent		\$	123.00	\$	61.50
	Rent			32,829.16		16,414.58
	Other Revenues			5,559.75		2,779.67
	Gas	228,895	. —	90,475.23		45,239.84
Subto	tal		\$	128,987.14	\$	64,495.59
WHEATLAND	Other Revenues		\$	240.00	\$	120.00
Subto	tal		\$	240.00	\$	120.00
WIBAUX	Bonus/1st Year Rent		\$	1,400.00	\$	700.00
	Rent			22,353.06		11,176.53
	Other Revenues			(146.19)		(73.25)
	Oil	107,460		367,722.46		183,861.80
	Gas	84		37.35		18.69
	Gas Plant Products	307,980		9,954.07		4,977.49
Subto	tal		\$	401,320.75	\$	200,661.26
YELLOWSTONE	Bonus/1st Year Rent		\$	304.50	\$	152.25
	Rent		-	2,919.00	•	1,459.50
	Oil	206		364.88		182.50
Subto	tal		\$	3,588.38	\$	1,794.25

County	Product	Sales Volume	Royalty Value		Disbursed to State
Not attributable to a	Bonus/1st Year Rent	\$	(499,224.42)	\$	(249,612.21)
Specific County -	Rent		686,376.44		343,188.22
Onshore	Other Revenues		(725,319.24)		(362,659.62)
	Coal	85,370	205,689.90		102,844.95
	Gas	1,183,906	526,127.90		263,063.95
	Oil	(43,427)	(153,740.62)		(76,870.31)
	Gas Plant Products	(35,884)	 (1,159.76)	_	(579.88)
Subtota	I	\$	38,750.20	\$	19,375.10
	Less: Net Receipts Shar	ing		\$_	(1,033,880.00)
Montana State Tota	l:	\$	45,987,515.33	\$	21,959,955.63







County	Product	Sales Volume	Royalty Value	Disbursed to State
BANNER	Rent		\$ 680.32	\$ 340.16
Subtota	al		\$ 680.32	\$ 340.16
CHEYENNE	Other Revenues		\$ 3,108.95	\$ 1,554.49
Subtota	al		\$ 3,108.95	\$ 1,554.49
DUNDY	Oil	448	\$ 1,635.27	\$ 817.66
Subtota	al		\$ 1,635.27	\$ 817.66
HARLAN	Rent		\$ 51.00	\$ 38.25
Subtota	al		\$ 51.00	\$ 38.25
HITCHCOCK	Oil	4,111	\$ 14,246.79	\$ 7,123.47
Subtota	al		\$ 14,246.79	\$ 7,123.47
KIMBALL	Rent		\$ 98.00	\$ 49.00
	Other Revenues		(47.55)	(23.78)
2.14.4	Oil	330	 1,205.01	602.64
Subtota	al		\$ 1,255.46	\$ 627.86
MORRILL	Rent		\$ 240.00	\$ 120.00
Subtota	al		\$ 240.00	\$ 120.00
SCOTTS BLUFF	Rent		\$ 61.68	\$ 30.84
Subtota	al		\$ 61.68	\$ 30.84
SIOUX	Rent		\$ 174.00	\$ 87.00
Subtota	al		\$ 174.00	\$ 87.00
	Less: Net Receipts Shari	ing		\$ (802.00)
Nebraska State To	tal:		\$ 21,453.47	\$ 9,937.73

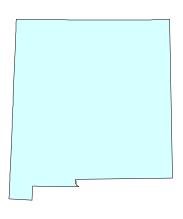


County	Product	Sales Volume		Royalty Value		Disbursed to State
OLIVIDOLINI.	D (4.1)		•	4 004 50	•	200.75
CHURCHILL	Bonus/1st Year Rent		\$	1,921.50	\$	960.75
	Rent			68,343.50		34,171.76
	Other Revenues	20 025 007		118,346.05		59,173.04
	Geothermal - Hot Water Geothermal - Steam	28,935,997		3,004.50		1,502.41
Cubtoto		258,447,206	<u> </u>	5,366,109.55	<b>.</b>	2,683,055.29
Subtota	ı		\$	5,557,725.10	\$	2,778,863.25
CLARK	Rent		\$	800.00	\$	400.00
	Sand and Gravel	1,034,102		471,814.48		235,907.28
	Other Revenues			28.29		14.15
Subtota	I		\$	472,642.77	\$	236,321.43
ELKO	Bonus/1st Year Rent		\$	45,690.66	\$	22,845.33
	Rent		*	177,649.32	•	88,824.67
Subtota			\$	223,339.98	\$	111,670.00
					_	
ESMERALDA	Bonus/1st Year Rent		\$	56,652.31	\$	28,326.16
	Rent			48,441.00		24,220.50
	Other Revenues		. —	2,244.00	٠.	1,122.00
Subtota	I		\$	107,337.31	\$	53,668.66
EUREKA	Bonus/1st Year Rent		\$	179,476.84	\$	89,738.42
	Rent			199,823.18		99,911.60
	Other Revenues			(1,282.46)		(641.16)
	Oil	52,317		152,552.06		76,276.10
	Geothermal - Steam	1,491,011		2,381.41		1,190.72
Subtota	I		\$	532,951.03	\$	266,475.68
HUMBOLDT	Rent		\$	664.00	\$	332.00
Subtota			\$	664.00	\$	332.00
LANDED	Panua/1 at Vaar Pant		¢	1 549 00	¢	774.00
LANDER	Bonus/1st Year Rent Rent		\$	1,548.00 9,252.00	\$	774.00 4,626.00
	Geothermal - Steam	24,602,374				
Subtota		24,002,374	<u> </u>	39,254.41 <b>50,054.41</b>	œ.	19,627.22 <b>25,027.22</b>
Subtota	I		\$	50,054.41	\$	25,021.22
LINCOLN	Bonus/1st Year Rent		\$	31,084.50	\$	15,542.25
	Rent		•	600,364.10	•	300,182.05
Subtota	I		\$	631,448.60	\$	315,724.30

County	Product	Sales Volume		Royalty Value		Disbursed to State
MINERAL	Rent		\$	6,752.12	\$	3,376.06
Subtota	I		\$	6,752.12	\$	3,376.06
NYE	Bonus/1st Year Rent		\$	402,143.44	\$	201,071.73
	Rent		•	942,298.08	Ť	471,149.04
	Other Revenues			19,700.06		9,850.02
	Oil	359,222		986,683.65		493,344.10
Subtota	I		\$	2,350,825.23	\$	1,175,414.89
PERSHING	Rent		\$	75,822.50	\$	37,911.25
	Other Revenues			6,850.50		3,425.25
Subtota	I		\$	82,673.00	\$	41,336.50
WASHOE	Rent		\$	10,167.00	\$	5,083.50
	Other Revenues		·	(328,880.50)	•	(164,440.24)
	Geothermal - Hot Water	12,416,250		1,437.91		718.96
	Geothermal - Steam	11,423,695		12,448.23		6,224.18
Subtota	I		\$	(304,827.36)	\$	(152,413.60)
WHITE PINE	Bonus/1st Year Rent		\$	142,338.00	\$	71,169.00
	Rent		·	441,610.20	•	220,805.10
	Other Revenues			(11,392.00)		(5,696.00)
Subtota	I		\$	572,556.20	\$	286,278.10
Not attributable to a	Oil	(8,976)	\$	(24,654.00)	\$	(12,327.00)
Specific County -	Rent	,		473,206.94		236,603.47
Onshore	Bonus/1st Year Rent			(488,477.28)		(244,238.64)
	Other Revenues			152,559.88		76,279.94
Subtota	I		\$	112,635.54	\$	56,317.77
	Less: Net Receipts Sharin	g			\$	(290,081.00)
Nevada State Total:			\$	10,396,777.93	\$	4,908,311.26

# New Mexico





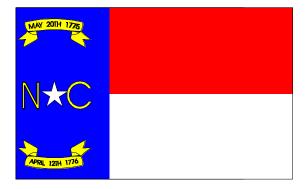
County	Product	Sales Volume		Royalty Value		Disbursed to State
BERNALILLO	Rent		\$	228.00	\$	114.00
Subto			\$	228.00	\$	114.00
CATRON	Bonus/1st Year Rent		\$	103,575.00	\$	51,787.50
	Rent		•	139,771.50	*	69,885.75
Subto			\$	243,346.50	\$	121,673.25
CHAVES	Bonus/1st Year Rent		\$	177,227.50	\$	88,613.75
3 <u>-</u> 5	Rent		•	525,952.93	*	262,965.50
	Other Revenues			58,221.92		29,109.32
	Oil	113,174		297,081.78		148,544.51
	Gas	7,034,865		3,542,692.64		1,771,357.26
	Gas Plant Products	1,281		41.41		20.69
Subto	otal		\$	4,601,218.18	\$	2,300,611.03
CIBOLA	Rent		\$	8,468.00	\$	4,234.00
Subto			\$	8,468.00	\$	4,234.00
DE BACA	Rent		\$	8,341.50	\$	4,170.75
Subte			\$	8,341.50	\$	4,170.75
DONA ANA	Rent		\$	1,926.00	\$	963.00
	Other Revenues		Ψ	1,120.00	Ψ	560.00
	Geothermal - Hot Water	5,607,550		696.12		348.07
Subto		0,001,000	\$	3,742.12	\$	1,871.07
EDDY	Bonus/1st Year Rent		\$	7,480,659.50	\$	3,740,329.75
	Langbenite	455,138	•	1,618,242.63	*	809,122.54
	Potassium Sulfate	678,335		2,465,594.18		1,232,799.28
	Rent	,		525,315.79		262,621.20
	Sulfur	2,739		1,173.76		587.45
	Sodium	177,619		34,071.29		17,035.79
	Other Revenues			(245,915.05)		(122,908.97)
	Oil	7,770,223		23,813,612.62		11,906,866.69
	Gas	85,363,600		46,990,984.30		23,495,550.03
	Gas Plant Products	85,446,844		1,950,762.41		975,340.48
	Oil Lost	28		125.00		62.52
	Gas Lost	3,375		1,658.85		829.43
Subto	otal		\$	84,636,285.28	\$	42,318,236.19

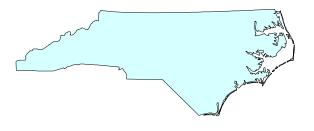
County	Product	Sales Volume		Royalty Value		Disbursed to State
GUADALUPE	Rent		\$	66,158.00	\$	33,079.00
Subt			\$	66,158.00	\$	33,079.00
HARDING	Carbon Dioxide	3,567,491	\$	339,729.27	\$	169,869.18
10.00	Rent	3,337,131	•	676.60	•	338.29
	Other Revenues			22,815.98		11,409.87
Subt			\$	363,221.85	\$	181,617.34
LEA	Bonus/1st Year Rent		\$	3,125,580.00	\$	1,562,790.00
LLA	Carbon Dioxide	286,052	Ψ	8,056.53	Ψ	4,028.40
	Rent	200,032		333,984.51		167,775.26
	Sodium	7,859		933.84		467.01
	Other Revenues	7,000		962,686.63		481,377.29
	Oil	5,650,706		17,411,690.49		8,705,883.55
	Gas	38,529,996		20,382,558.04		10,191,343.38
	Gas Plant Products	25,706,306		1,190,975.08		595,489.38
Subt		, ,	\$	43,416,465.12	\$	21,709,154.27
LINCOLN	Rent		\$	203,172.62	\$	101,487.22
Subt			\$	203,172.62	\$	101,487.22
LOS ALAMOS	Rent		\$	9.84	\$	2.46
Subt			\$	9.84	\$	2.46
MCKINLEY	Bonus/1st Year Rent		\$	929,675.00	\$	464,837.50
	Rent		•	151,021.50	•	75,510.75
	Coal	1,171,694		7,677,557.47		3,838,778.70
	Other Revenues			(19,572.53)		(9,786.32)
	Oil	31,196		62,639.28		31,319.81
	Gas	5,271		2,508.42	_	1,254.26
Subt	otal		\$	8,803,829.14	\$	4,401,914.70
MORA	Rent		\$	27.30	\$	6.83
Subt	otal		\$	27.30	\$	6.83
OTERO	Bonus/1st Year Rent		\$	77,437.50	\$	38,718.75
	Rent		-	192,793.66	•	96,243.60
	Other Revenues			1,948.78		974.39
Subt	otal		\$	272,179.94	\$	135,936.74

County	Product	Sales Volume		Royalty Value		Disbursed to State
QUAY	Carbon Dioxide	473,800	\$	45,162.03	\$	22,581.52
ασ/	Rent		•	114.00	*	57.00
	Other Revenues			250.69		125.38
Subto			\$	45,526.72	\$	22,763.90
RIO ARRIBA	Bonus/1st Year Rent		\$	129,600.00	\$	64,800.00
	Rent			41,872.75		20,892.86
	Other Revenues			2,399,072.95		1,199,879.89
	Oil	468,841		1,450,598.44		725,331.50
	Gas	154,964,728		66,061,252.23		33,030,703.16
	Gas Plant Products	74,521,417		3,897,287.39		1,948,635.91
Subte	otal		\$	73,979,683.76	\$	36,990,243.32
ROOSEVELT	Bonus/1st Year Rent		\$	151,501.50	\$	75,750.75
	Rent			33,262.50		16,631.25
	Other Revenues			78,974.24		39,489.55
	Oil	104,189		313,787.36		156,895.27
	Gas	902,693		443,096.28		221,550.81
	Gas Plant Products	3,131		442.05		221.02
Subto	otal		\$	1,021,063.93	\$	510,538.65
SANDOVAL	Bonus/1st Year Rent		\$	1,364,618.50	\$	682,309.25
	Rent			223,366.66		111,655.54
	Other Revenues			49,565.41		24,783.07
	Oil	53,644		127,024.19		63,513.01
	Gas	268,463		149,172.19		74,586.62
	Gas Plant Products	92,081		8,203.06	_	4,101.21
Subto	otal		\$	1,921,950.01	\$	960,948.70
SAN JUAN	Bonus/1st Year Rent		\$	670,343.50	\$	335,171.75
	Rent			125,135.11		62,567.58
	Coal	1,017,562		7,272,543.25		3,636,271.62
	Other Revenues			2,834,560.78		1,417,628.22
	Oil	506,912		1,615,051.00		807,554.56
	Gas	243,309,861		105,580,432.80		52,790,351.77
	Gas Plant Products	161,317,889		8,398,877.63	_	4,199,402.13
Subto	otal		\$	126,496,944.07	\$	63,248,947.63
SAN MIGUEL	Rent		\$	111.60	\$_	27.90
Subto	otal		\$	111.60	\$	27.90

County	Product	Sales Volume		Royalty Value	[	Disbursed to State
SANTA FE	Rent		\$	978.52	\$	469.13
Subtota	I		\$	978.52	\$	469.13
SOCORRO	Rent		\$	199,918.29	\$	99,959.16
Subtota	I		\$	199,918.29	\$	99,959.16
UNION	Carbon Dioxide	2,403,137	\$	226,648.41	\$	113,326.87
	Rent			120.00		60.00
	Other Revenues			551.33		275.79
Subtota	I		\$	227,319.74	\$	113,662.66
VALENCIA	Rent		\$	43,576.50	\$	21,788.25
Subtota	I		\$	43,576.50	\$	21,788.25
Not attributable to a	Oil	(297,062)	\$	(910,405.80)	\$	(455,202.90)
Specific County -	Rent			461,695.44		230,847.72
Onshore	Bonus/1st Year Rent			(513,837.50)		(256,918.75)
	Coal	(114,909)		(752,940.64)		(376,470.32)
	Gas	1,054,960		580,755.42		290,377.71
	Gas Plant Products	(9,717,182)		(221,551.76)		(110,775.88)
	Other Revenues			2,156,945.04		1,078,472.52
Subtotal			\$	800,660.20	\$	400,330.10
	Less: Net Receipts Sha	aring	_		\$_	(5,756,273.00)
New Mexico State Total:		\$	347,364,426.73	\$	167,927,515.25	

# North Carolina

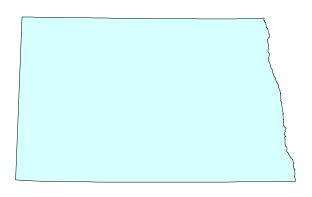




County	Product	Sales Volume	Royalty Value	D	isbursed to State
BURKE	Bonus/1st Year Rent	\$	711.00	\$	355.50
BOTTILE	Other Revenues	•	(711.00)	Ψ	(355.50)
Subto		\$	0.00	\$	0.00
CHEROKEE	Other Revenues	\$	83.58	\$	20.90
Subto	tal	\$	83.58	\$	20.90
CLAY	Other Revenues	\$	58.95	\$	14.74
Subto	tal	\$	58.95	\$	14.74
GRAHAM	Other Revenues	\$	101.58	\$	25.40
Subto	tal	\$	101.58	\$	25.40
JACKSON	Other Revenues	\$	69.00	\$	17.25
Subto	tal	\$	69.00	\$	17.25
MACON	Other Revenues	\$	136.89	\$	34.22
Subto	tal	\$	136.89	\$	34.22
SWAIN	Other Revenues	\$	19.93	\$	4.98
Subto	tal	\$	19.93	\$	4.98
TRANSYLVANIA	Other Revenues	\$	4.07	\$	1.02
Subto	tal	\$	4.07	\$	1.02
	Less: Net Receipts Sharing	g		\$	(3.00)
North Carolina State Total:		\$	474.00	\$	115.51

# North Dakota

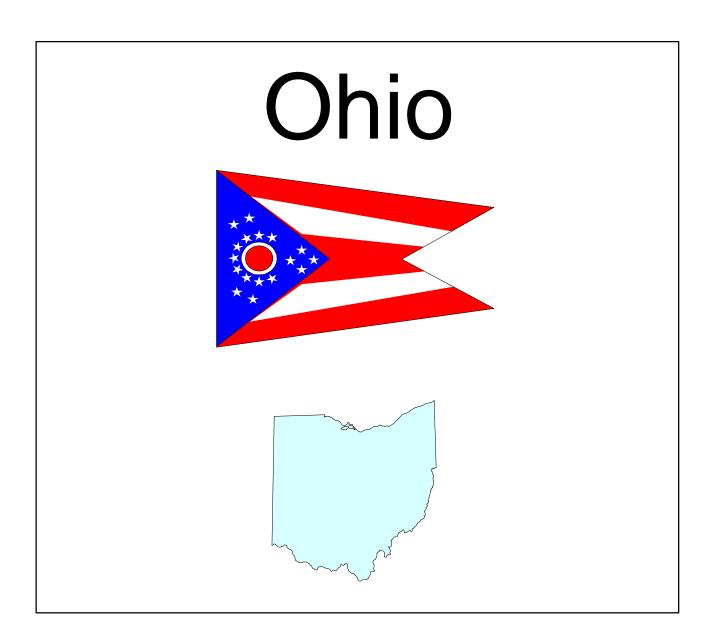




County	Product	Sales Volume		Royalty Value		Disbursed to State
BILLINGS	Bonus/1st Year Rent		\$	14,875.50	\$	7,437.75
DILLINGS	Rent	,	Ψ	22,559.00	Ψ	11,279.50
	Other Revenues			3,426.43		1,713.99
	Oil	287,795		1,019,564.27		509,785.01
	Gas	265,314		110,401.75		55,202.82
	Gas Plant Products	100,507		4,484.74		2,242.36
Subt			\$	1,175,311.69	\$	587,661.43
BOWMAN	Bonus/1st Year Rent		¢	29 560 00	¢	14 280 00
DOWNAN	Rent		\$	28,560.00 22,534.50	\$	14,280.00 11,267.25
	Other Revenues			342,761.13		171,381.57
	Oil	567,914		2,188,280.62		1,094,144.00
	Gas	202,619		55,350.69		27,679.28
	Gas Plant Products	107,023		4,638.36		2,319.23
Subt		•	\$	2,642,125.30	\$	1,321,071.33
BURLEIGH	Bonus/1st Year Rent		\$	731.05	\$	365.53
Subt	otal		\$	731.05	\$	365.53
DIVIDE	Bonus/1st Year Rent	:	\$	1,897.00	\$	948.50
	Rent			421.50		210.75
	Oil			2.86		1.44
Subt	otal	:	\$	2,321.36	\$	1,160.69
DUNN	Bonus/1st Year Rent	:	\$	30,318.12	\$	15,159.07
	Rent			11,918.00		6,038.00
	Sulfur	83		4.20		2.10
	Other Revenues			1,171.76		586.43
	Oil	32,643		131,379.61		65,690.10
	Gas	(9,234)		(3,219.06)		(1,609.32)
	Gas Plant Products	883		41.66	,	20.85
Subt	otal	:	\$	171,614.29	\$	85,887.23
EDDY	Other Revenues	:	\$	4,409.32	\$	2,205.47
	Oil	713		2,811.21		1,405.64
	Gas	1,987		692.58		346.33
Subt	otal	:	\$	7,913.11	\$	3,957.44

County	Product	Sales Volume		Royalty Value		Disbursed to State
GOLDEN VALLEY	Bonus/1st Year Rent		\$	8,754.50	\$	4,377.25
GOLDLIN VALLET	Rent		Ψ	13,258.00	Ψ	6,629.00
	Other Revenues			835.89		417.98
	Oil	22,990		83,780.78		41,890.57
	Gas	729		284.24		142.18
	Gas Plant Products	4,341		46.77		23.42
Subtota	al	·	\$	106,960.18	\$	53,480.40
MCKENZIE	Bonus/1st Year Rent		\$	99,694.33	\$	49,847.18
	Rent		•	58,977.69	•	29,711.39
	Sulfur	(2,693)		(135.99)		(67.97)
	Other Revenues	,		2,052,745.02		1,026,376.48
	Oil	278,907		1,077,474.78		539,777.19
	Gas	555,243		212,895.45		106,661.91
	Gas Plant Products	(937,376)		(6,819.20)		(3,353.26)
Subtota	al		\$	3,494,832.08	\$	1,748,952.92
MCLEAN	Bonus/1st Year Rent		\$	6,360.00	\$	3,180.00
	Rent			747.00		441.00
Subtota	al		\$	7,107.00	\$	3,621.00
MERCER	Bonus/1st Year Rent		\$	35,020.00	\$	17,510.00
	Rent		•	15,327.00	·	7,663.50
	Coal	854,471		346,123.29		173,061.69
	Other Revenues			107.94		53.97
Subtota	al		\$	396,578.23	\$	198,289.16
MOUNTRIAL	Bonus/1st Year Rent		\$	140.00	\$	70.00
	Rent			300.00		150.00
Subtota			\$	440.00	\$	220.00
OLIVER	Rent		\$	8,403.00	\$	4,201.50
	Coal	425,681		753,886.48		376,943.33
	Other Revenues			59.37		29.69
Subtota	al		\$	762,348.85	\$	381,174.52
RENVILLE	Rent		\$	60.00	\$	30.00
Subtota	al		\$	60.00	\$	30.00

County	Product	Sales Volume		Royalty Value		Disbursed to State
ROLETTE	Rent		\$	240.00	\$	120.00
Subtota			\$	240.00	\$	120.00
SLOPE	Bonus/1st Year Rent		\$	1,147.50	\$	573.75
	Rent			28,459.50		14,229.75
	Other Revenues			6,645.04		3,322.50
	Oil	27,028		99,963.42		49,981.77
Subtota	l		\$	136,215.46	\$	68,107.77
STARK	Rent		\$	876.00	\$	438.00
	Other Revenues			14,763.33		7,381.92
	Oil	65,112		705,121.03		352,560.96
	Gas	23,015		20,756.51		10,378.35
	Gas Plant Products	21,599		10,509.78		5,254.98
Subtota	l		\$	752,026.65	\$	376,014.21
WILLIAMS	Bonus/1st Year Rent		\$	1,241.00	\$	620.50
	Rent		•	454.81	•	255.73
	Other Revenues			219.64		109.97
	Oil	6,927		14,031.60		7,016.13
	Gas	4,314		1,287.53		643.98
	Gas Plant Products	1,925		48.13		24.09
Subtotal			\$	17,282.71	\$	8,670.40
Not attributable to a	Oil	(2,319)	\$	(7,105.62)	\$	(3,552.81)
Specific County -	Rent	( , ,	,	22,201.26	•	11,100.63
Onshore	Bonus/1st Year Rent			(22,211.06)		(11,105.53)
	Gas	(35)		(19.06)		(9.53)
	Gas Plant Products	118		2.70		1.35
	Other Revenues			8,508.06		4,254.03
Subtotal			\$	1,376.28	\$	688.14
	Less: Net Receipts Sharin	g			\$	(193,189.00)
North Dakota State	Total:		\$	9,675,484.24	\$	4,646,283.17



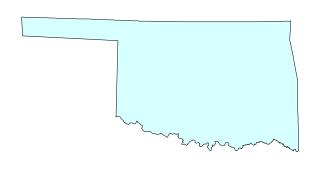
County	Product	Sales Volume		Royalty Value		Disbursed to State
ATHENS	Bonus/1st Year Rent		\$	56.11	\$	14.03
	Rent		•	661.05	•	165.30
	Other Revenues			181.77		45.63
	Oil	120		603.71		151.06
	Gas	3,412		4,511.08		1,128.57
Subto	otal		\$	6,013.72	\$	1,504.59
GALLIA	Bonus/1st Year Rent		\$	53.53	\$	13.38
	Rent			631.23		157.83
	Other Revenues			174.00		43.65
	Oil	115		577.84		144.60
	Gas	3,264		4,315.34		1,079.89
Subto	otal		\$	5,751.94	\$	1,439.35
HOCKING	Bonus/1st Year Rent		\$	69.93	\$	17.48
	Rent			825.81		206.51
	Other Revenues			228.41		57.20
	Oil	150		758.26		189.72
	Gas	4,281		5,658.11		1,415.56
Subto	otal		\$	7,540.52	\$	1,886.47
JACKSON	Bonus/1st Year Rent		\$	5.37	\$	1.34
	Rent			63.31		15.87
	Other Revenues			17.50		4.40
	Oil	12		57.96		14.59
	Gas	328		432.89		109.32
Subto	otal		\$	577.03	\$	145.52
LAWRENCE	Bonus/1st Year Rent		\$	648.74	\$	162.19
	Rent			2,504.15		645.19
	Other Revenues			692.74		173.33
	Oil	457		2,296.89		574.29
	Gas	12,904		17,016.02		4,254.81
Subto	otal		\$	23,158.54	\$	5,809.81
LICKING	Oil	166	\$	383.22	\$	287.41
Subto	otal		\$	383.22	\$	287.41

County	/ Product	Sales Volume		Royalty Value		Disbursed to State
MAHONING	Other Revenues		\$	(141.15)	\$	(105.90)
MAIIONING	Oil	6,074	Ψ	4,616.48	Ψ	3,462.69
	Gas	97,001		43,636.09		32,728.01
s	ubtotal	07,001	\$	48,111.42	\$	36,084.80
J	ubiotai		Ψ	40,111.42	Ψ	00,004.00
MONROE	Bonus/1st Year Rent		\$	75.96	\$	18.99
	Rent			896.05		224.06
	Other Revenues			247.18		61.87
	Oil	163		820.82		205.33
	Gas	4,637		6,128.60		1,533.07
S	ubtotal		\$	8,168.61	\$	2,043.32
MORGAN	Bonus/1st Year Rent		\$	10.51	\$	2.63
	Rent		*	123.88	*	31.00
	Other Revenues			34.13		8.46
	Oil	23		113.42		28.47
	Gas	642		846.96		212.66
s	ubtotal		\$	1,128.90	\$	283.22
NOBLE	Bonus/1st Year Rent		¢	1 22	¢	0.24
NODLE			\$	1.23	\$	0.31
	Rent			14.47		3.66
	Other Revenues Oil	2		3.94		1.03
		3		13.25		3.39
s	Gas ubtotal	76	<b>s</b> —	98.66 <b>131.55</b>	\$	25.61 <b>34.00</b>
_			*		•	
PERRY	Bonus/1st Year Rent		\$	62.28	\$	15.57
	Rent			735.72		183.96
	Other Revenues			203.62		51.04
	Oil	134		676.05		169.13
	Gas	3,817		5,043.91		1,261.78
S	ubtotal		\$	6,721.58	\$	1,681.48
PORTAGE	Other Revenues		\$	172.00	\$	77.67
	Oil	13,231	•	10,555.22	•	7,681.20
	Gas	244,527		108,840.08		81,382.57
s	ubtotal	•	\$	119,567.30	\$	89,141.44

County	Product	Sales Volume		Royalty Value		Disbursed to State
SCIOTO	Bonus/1st Year Rent		\$	35.07	\$	8.77
	Rent		•	415.27	•	103.84
	Other Revenues			115.61		29.07
	Oil	76		383.70		96.04
	Gas	2,165		2,858.64		715.53
Sub	total		\$	3,808.29	\$	953.25
STARK	Rent		\$	894.00	\$	670.50
	Other Revenues			(48.44)		(36.35)
	Oil	738		522.59		391.96
	Gas	78,940		26,885.89		20,164.62
Sub	total		\$	28,254.04	\$	21,190.73
TRUMBULL	Other Revenues		\$	(10.52)	\$	(7.89)
	Gas	2,495		1,470.57		1,102.94
Sub	total		\$	1,460.05	\$	1,095.05
VINTON	Bonus/1st Year Rent		\$	5.90	\$	1.48
	Rent			69.58	-	17.42
	Other Revenues			19.20		4.77
	Oil	13		63.69		16.05
	Gas	361		475.63		119.88
Sub	total		\$	634.00	\$	159.60
WASHINGTON	Bonus/1st Year Rent		\$	121.37	\$	30.34
	Rent			1,432.48		358.17
	Other Revenues			395.60		98.99
	Oil	260		1,313.60		328.47
	Gas	7,418		9,806.39		2,452.63
Sub	total		\$	13,069.44	\$	3,268.60
Not attributable to	o a					
Specific County -	-					
Onshore	Other Revenues		\$	1,632.00	\$	408.00
Sub	total		\$	1,632.00	\$	408.00
	Less: Net Receipts Sharin	g			\$	(10,834.00)
Ohio State Tota	l:		\$	276,112.15	\$	156,582.64

## Oklahoma





County	Product	Sales Volume		Royalty Value		Disbursed to State
ALFALFA	Rent		\$	165.00	\$	82.50
, ,	Other Revenues		Ψ	(42.04)	•	(27.90)
	Oil	1,995		8,510.96		4,373.35
	Gas	100,744		28,472.44		19,330.20
Sı	ubtotal	,	\$	37,106.36	\$	23,758.15
BEAVER	Bonus/1st Year Rent		\$	2,340.00	\$	1,170.00
	Rent		·	588.00	·	294.00
	Other Revenues			12,077.71		6,039.56
	Oil	884		3,535.19		1,767.93
	Gas	77,672		42,182.10		21,093.09
	Gas Plant Products	11,664		520.54		260.27
Su	ıbtotal		\$	61,243.54	\$	30,624.85
BECKHAM	Rent		\$	235.50	\$	117.75
	Other Revenues			1,416.42		708.89
	Oil	1,448		4,488.47		2,244.42
	Gas	196,888		107,318.29		53,660.63
	Gas Plant Products	18,317		1,299.69		649.88
Sı	ubtotal		\$	114,758.37	\$	57,381.57
BLAINE	Bonus/1st Year Rent		\$	109,712.00	\$	82,284.01
	Rent			1,743.00		1,291.50
	Other Revenues			110,894.43		56,488.85
	Oil	14,931		46,191.49		32,631.08
	Gas	250,168		168,900.88		93,616.89
	Gas Plant Products	575		14.88		7.50
Sı	ıbtotal		\$	437,456.68	\$	266,319.83
CADDO	Rent		\$	328.50	\$	164.25
Sı	ubtotal		\$	328.50	\$	164.25
CANADIAN	Bonus/1st Year Rent		\$	3,542.00	\$	1,771.00
	Rent			133.50		66.75
	Other Revenues			(18,605.71)		(9,319.35)
	Oil	86		1,112.24		556.33
	Gas	73,566		41,248.43		20,624.96
	Gas Plant Products	7,608		381.47	,	190.73
Sı	ıbtotal		\$	27,811.93	\$	13,890.42

County	Product	Sales Volume		Royalty Value		Disbursed to State
CARTER	Rent		\$	54.00	\$	27.00
	ototal		\$	54.00	\$	27.00
CIMARRON	Rent		\$	1,060.00	\$	530.00
	Other Revenues		*	(0.77)	*	(0.39)
	Gas	750		332.05		166.06
	Gas Plant Products	61		49.05		24.53
Sub	ototal		\$	1,440.33	\$	720.20
CLEVELAND	Rent		\$	504.00	\$	252.00
	ototal		\$	504.00	\$	252.00
COAL	Rent		\$	412.50	\$	206.25
COAL	Other Revenues		Ψ	860.00	φ	430.00
	Gas	7,574		4,027.24		2,013.78
Sub	ototal	7,074	\$	5,299.74	\$	2,650.03
COMANCHE	Dont		¢.	4.500.00	•	2.250.00
COMANCHE	Rent Oil	817	\$	4,500.00	\$	2,250.00
Sub	ototal	017	<b>\$</b>	2,819.51 <b>7,319.51</b>	\$	1,409.82 <b>3,659.82</b>
00410	Oil D		•	07.44	•	40.50
CRAIG	Other Revenues	22	\$	27.11	\$	13.58
	Oil	89		356.91		178.48
Code	Gas	9,955	_	5,931.18	•	2,965.61
Sub	ototal		\$	6,315.20	\$	3,157.67
CUSTER	Rent		\$	120.00	\$	60.00
	Other Revenues			328.43		164.91
	Oil	576		4,248.53		2,124.48
	Gas	75,353		41,103.38		20,552.83
Sub	ototal		\$	45,800.34	\$	22,902.22
DEWEY	Bonus/1st Year Rent		\$	16,089.50	\$	10,574.75
	Rent			(439.50)		(228.51)
	Other Revenues			19,572.86		10,695.49
	Oil	5,453		15,664.46		10,039.53
	Gas	356,611		201,060.50		102,125.06
	Gas Plant Products	17,449		777.89		389.00
Sub	ototal		\$	252,725.71	\$	133,595.32

Cour	nty	Product	Sales Volume		Royalty Value		Disbursed to State
ELLIS		Rent		\$	2,586.55	\$	1,293.28
LLLIS		Other Revenues		Ψ	12,757.54	Ψ	6,379.34
		Oil	17,181		71,165.54		35,583.33
		Gas	161,181		112,560.18		56,282.13
	Subtotal	Cus	101,101	\$	199,069.81	\$	99,538.08
GARFIELD		Oil	8	\$	34.29	\$	17.16
		Gas	455	·	245.21	•	122.64
	Subtotal			\$	279.50	\$	139.80
GARVIN		Other Revenues		\$	(5.05)	\$	(2.54)
		Oil	312		850.21		425.13
	Subtotal			\$	845.16	\$	422.59
GRADY		Other Revenues		\$	182.12	\$	91.06
		Oil	61		249.05		124.58
		Gas	4,892		2,771.69		1,386.00
	Subtotal			\$	3,202.86	\$	1,601.64
GRANT		Other Revenues		\$	19.69	\$	9.85
	Subtotal			\$	19.69	\$	9.85
GREER		Rent		\$	352.50	\$	176.25
		Other Revenues			(57.48)		(28.74)
		Gas	764		1,334.79		667.59
	Subtotal			\$	1,629.81	\$	815.10
HARPER		Rent		\$	1,185.50	\$	592.75
		Other Revenues			328.34		164.34
		Oil	191		873.48		436.76
		Gas	83,283		36,000.26		18,000.80
		Gas Plant Products	154		6.85		3.44
	Subtotal			\$	38,394.43	\$	19,198.09
HASKELL		Other Revenues			16,994.68		8,557.35
		Gas	279,604	. —	237,137.81	_	121,182.49
	Subtotal			\$	254,132.49	\$	129,739.84
JACKSON		Rent		\$	336.00	\$	168.00
	Subtotal			\$	336.00	\$	168.00

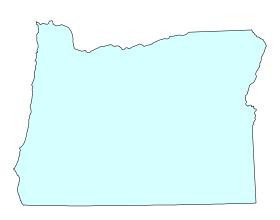
County	Product	Sales Volume		Royalty Value	C	Disbursed to State
KINGFISHER	Other Revenues		\$	2.45	\$	1.23
1	Oil	677	•	1,922.86	*	961.50
	Gas	24,119		12,708.48		6,354.63
	Gas Plant Products	352		25.78		12.91
Subto		002	\$	14,659.57	\$	7,330.27
LATIMER	Rent		\$	240.00	\$	120.00
	Coal	1	•	27.32	•	13.66
	Other Revenues	·		(2,206,246.86)		(1,103,102.21)
	Gas	411,642		133,311.14		66,752.36
Subto		,	\$	(2,072,668.40)	\$	(1,036,216.19)
LE FLORE	Bonus/1st Year Rent		\$	10,803.05	\$	3,266.09
	Quartz Crystal	1,663	•	383.85	•	95.97
	Rent	,,,,,,		37,791.99		20,789.95
	Other Revenues			(1,075,097.46)		(537,421.67)
	Gas	17,874		7,496.70		5,102.22
Subto		,	\$	(1,018,621.87)	\$	(508,167.44)
LOGAN	Other Revenues		\$	9.00	\$	4.50
	Oil	5		24.96	•	12.48
	Gas	82		49.06		24.54
Subto			\$	83.02	\$	41.52
MCCURTAIN	Bonus/1st Year Rent		\$	5,577.27	\$	1,394.39
	Quartz Crystal	687		161.08		40.28
	Rent			6,068.81		1,517.36
	Other Revenues			19.91		4.99
Subto	otal		\$	11,827.07	\$	2,957.02
MCINTOSH	Rent		\$	1,699.50	\$	1,274.63
	Gas	302		125.52		94.16
Subto	otal		\$	1,825.02	\$	1,368.79
MAJOR	Rent		\$	732.18	\$	366.09
	Other Revenues			1,679.55		839.51
	Oil	22,108		80,055.44		40,030.39
	Gas	439,934		233,501.24		116,757.80
	Gas Plant Products	74,067		5,157.88		2,579.37
Subto		·	\$	321,126.29	\$	160,573.16

County	Product	Sales Volume		Royalty Value		Disbursed to State
MUSKOGEE	Bonus/1st Year Rent		\$	900.00	\$	450.00
WOOKOOLL	Other Revenues		Ψ	(900.00)	Ψ	(450.00)
Subtotal			\$	0.00	\$	0.00
OKLAHOMA	Oil	2	\$	5.64	\$	4.23
	Gas	490	,	317.67	,	238.28
Subto	otal		\$	323.31	\$	242.51
PITTSBURG	Bonus/1st Year Rent		\$	8,889.50	\$	4,444.75
	Rent			39,563.00		19,808.25
	Other Revenues			4,088.57		2,046.79
	Gas	1,031,468		558,713.30		279,358.41
Subto	otal		\$	611,254.37	\$	305,658.20
POTTAWATOMIE	Rent		\$	120.00	\$	60.00
Subto	otal		\$	120.00	\$	60.00
ROGER MILLS	Bonus/1st Year Rent		\$	10,516.50	\$	5,258.25
	Rent			2,012.95		1,006.48
	Other Revenues			11,355.07		5,680.98
	Oil	1,776		6,938.17		3,469.58
	Gas	431,502		258,378.39		129,193.28
Subto	otal		\$	289,201.08	\$	144,608.57
SEQUOYAH	Other Revenues		\$	5.98	\$	4.47
	Gas	4,535		1,391.41		1,043.57
Subto	otal		\$	1,397.39	\$	1,048.04
TEXAS	Bonus/1st Year Rent		\$	15,580.00	\$	7,790.00
	Rent			337.00		168.50
	Other Revenues			(229.73)		(113.10)
	Oil	75		151.25		75.70
	Gas	97,114		45,638.07		22,819.91
	Gas Plant Products	126,067		7,282.76		3,641.70
Subto	otal		\$	68,759.35	\$	34,382.71
TILLMAN	Rent		\$	810.00	\$	405.00
Subto	otal		\$	810.00	\$	405.00

County	Product	Sales Volume		Royalty Value		Disbursed to State
WASHITA	Rent		\$	112.50	\$	56.25
Subtota			\$	112.50	\$	56.25
WOODS	Bonus/1st Year Rent		\$	1,400.00	\$	700.00
	Rent			5,743.32		2,871.66
	Other Revenues			11,803.70		5,902.23
	Oil	5,880		21,245.90		10,624.17
	Gas	346,884		207,432.80		103,721.31
	Gas Plant Products	30,250		1,448.75	_	724.56
Subtota	I		\$	249,074.47	\$	124,543.93
WOODWARD	Bonus/1st Year Rent		\$	12,560.00	\$	6,280.00
	Rent		*	1,989.50	•	1,094.75
	Other Revenues			10,041.00		5,925.14
	Oil	2,386		4,091.89		2,127.58
	Gas	253,582		131,707.43		71,949.94
Subtota	ıl	,	\$	160,389.82	\$	87,377.41
Not attributable to a	Coal	19,240	\$	532,188.00	\$	266,094.00
Specific County -	Gas	2,970,265	*	1,542,755.66	•	771,377.83
Onshore	Oil	3,753		6,433.96		3,216.98
	Gas Plant Products	32,068		1,535.72		767.86
	Rent	,		221,632.62		110,816.31
	Bonus/1st Year Rent			758,801.52		379,400.76
	Other Revenues			(1,488,957.52)		(744,478.76)
Subtotal			\$	1,574,389.96	\$	787,194.98
	Less: Net Receipts Sha	ring	_		\$	(110,515.00)
Oklahoma State Total:		\$	1,710,136.91	\$	813,686.05	



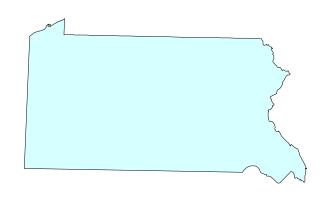




County	Product	Sales Volume	Royalty Value	Di	sbursed to State
COLUMBIA	Rent	\$	120.00	\$	60.00
Subto		\$	120.00	\$	60.00
DESCHUTES	Rent	\$	68,320.81	\$	34,160.46
	Other Revenues		77,350.35		38,675.21
Subto	otal	\$	145,671.16	\$	72,835.67
HARNEY	Rent	\$	320.00	\$	160.00
Subto	otal	\$	320.00	\$	160.00
JACKSON	Other Revenues	\$	(456.01)	\$	(114.01)
Subto	otal	\$	(456.01)	\$	(114.01)
JEFFERSON	Rent	\$	22,385.50	\$	11,192.75
Subto	otal	\$	22,385.50	\$	11,192.75
LAKE	Rent	\$	23,009.00	\$	11,504.50
Subto	otal	\$	23,009.00	\$	11,504.50
Not attributable to a Specific County -	a				
Onshore	Rent	\$	8,000.00	\$	4,000.00
Subto	otal	\$	8,000.00	\$	4,000.00
	Less: Net Receipts Sharing	g		\$	(1,986.00)
Oregon State Total	al:	\$	199,049.65	\$	97,652.91

## Pennsylvania

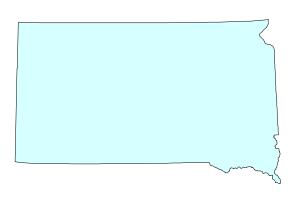




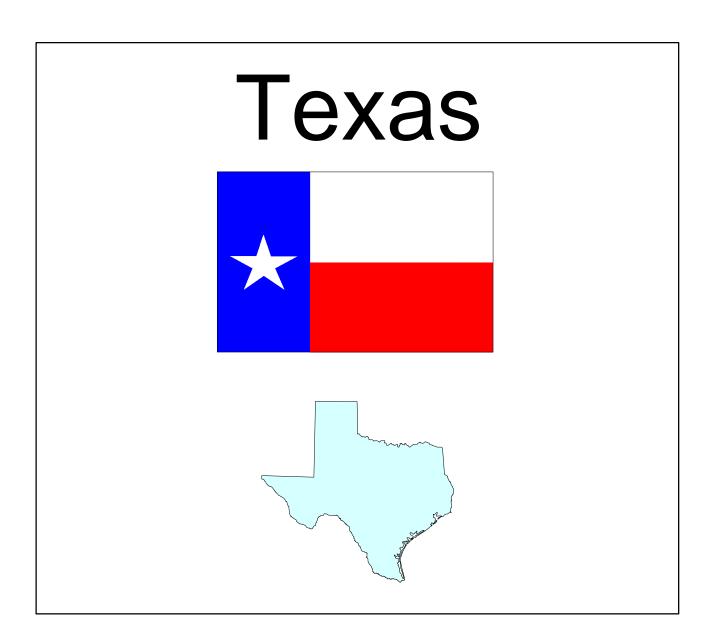
County	Product	Sales Volume	Royalty Value		Disbursed to State
ADMOTDONIC	Dont	•	2.70	ø	2.00
ARMSTRONG	Rent Other Revenues	\$	2.78 280.64	\$	2.09 210.48
	Gas	1,540	236.90		177.68
Subtota		1,540	520.32	\$	390.25
- Canada	•	•	0_0.0_	•	333.23
ELK	Rent	\$	244.95	\$	61.24
Subtota	ıl	\$	244.95	\$	61.24
FOREST	Rent	\$	260.63	\$	65.16
Subtota	ıl	\$	260.63	\$	65.16
INDIANA	Other Revenues	\$	1,641.91	\$	1,231.47
	Gas	15,543	6,038.07		4,528.86
Subtota	ıl	\$	7,679.98	\$	5,760.33
JEFFERSON	Other Revenues	\$	15.00	\$	11.24
Subtota	ıl	\$	15.00	\$	11.24
MCKEAN	Rent	\$	296.47	\$	74.12
Subtota	ıl	\$	296.47	\$	74.12
WARREN	Rent	\$	321.95	\$	80.49
Subtota	ıl	\$	321.95	\$	80.49
WESTMORELAND	Other Revenues	\$	324.55	\$	243.44
	Oil	7	56.57		42.43
	Gas	29,733	17,061.05		12,795.87
Subtota	al	\$	17,442.17	\$	13,081.74
	Less: Net Receipts Sharin	g		\$	(1,643.00)
Pennsylvania State	Total:	\$	26,781.47	\$	17,881.57

### South Dakota





County	Product	Sales Volume		Royalty Value		Disbursed to State
BUTTE	Rent		\$	64,507.77	\$	32,253.89
	Other Revenues		•	(5,056.66)	•	(2,528.33)
	Gas	877		343.63		171.82
Subtot			\$	59,794.74	\$	29,897.38
CUSTER	Bonus/1st Year Rent		\$	3,503.50	\$	1,751.75
Subtot	al		\$	3,503.50	\$	1,751.75
DOUGLAS	Oil	212	\$	821.19	\$	410.62
Subtot	al		\$	821.19	\$	410.62
FALL RIVER	Bonus/1st Year Rent		\$	1,360.00	\$	680.00
	Rent			83,355.00		41,677.50
	Other Revenues			3,039.98		1,520.00
	Oil	20,168		64,063.65		32,032.03
Subtot	al		\$	151,818.63	\$	75,909.53
HARDING	Rent		\$	121,950.23	\$	60,975.12
	Other Revenues			10,374.58		5,187.41
	Oil	86,446		335,659.83		167,831.45
	Gas	158,774		64,421.31		32,211.54
Subtot	al		\$	532,405.95	\$	266,205.52
TODD	Bonus/1st Year Rent		\$	15,512.50	\$	7,756.25
Subtot	al		\$	15,512.50	\$	7,756.25
Not attributable to a						
Specific County -	Oil	2,182	\$	8,471.80	\$	4,235.90
Onshore	Other Revenues			(8,452.00)	_	(4,226.00)
Subtot	al		\$	19.80	\$	9.90
	Less: Net Receipts Sharin	g			\$	(28,935.00)
South Dakota State	e Total:		\$	763,876.31	\$	353,005.95



County	Product	Sales Volume	Royalty Value		Disbursed to State
ANGELINA	Rent		\$ 2,932.16	\$	733.06
Subto			\$ 2,932.16	\$	733.06
BASTROP	Rent		\$ 8,440.00	\$	4,220.00
Subte	otal		\$ 8,440.00	\$	4,220.00
BOWIE	Rent		\$ 41,706.00	\$	20,853.00
Subto	otal		\$ 41,706.00	\$	20,853.00
BRAZOS	Oil	31	\$ 110.27	\$	55.17
	Gas	14	4.81		2.44
	Gas Plant Products	6	 12.02		6.03
Subto	otal		\$ 127.10	\$	63.64
BURLESON	Rent		\$ 2,466.00	\$	1,849.51
	Other Revenues		98.80		74.10
	Gas	3,247	1,233.07		924.91
	Gas Plant Products	2,225	 30.92		23.21
Subto	otal		\$ 3,828.79	\$	2,871.73
CHAMBERS	Other Revenues		\$ 147.95	\$	110.97
	Oil	3,145	 3,542.92		2,657.19
Subto	otal		\$ 3,690.87	\$	2,768.16
GALVESTON	Other Revenues		\$ 20,158.46	\$	10,079.36
	Oil	8,233	84,644.05		42,322.06
	Gas	7,585	 19,806.25	_	9,903.14
Subto	otal		\$ 124,608.76	\$	62,304.56
GRAYSON	Other Revenues		\$ 61.56	\$	46.18
	Oil	141	217.98		163.53
	Gas	220	 1,094.19		820.67
Subte	otal		\$ 1,373.73	\$	1,030.38
GUADALUPE	Rent		\$ 150.00	\$	75.00
Subte	otal		\$ 150.00	\$	75.00
HARRISON	Rent		\$ 24,624.00	\$	12,312.00
	Other Revenues		2,738.67		1,369.43
	Oil	816	 3,116.99		1,558.52
Subte	otal		\$ 30,479.66	\$	15,239.95

County	Product	Sales Volume		Royalty Value		Disbursed to State
HOUSTON	Bonus/1st Year Rent	\$	<b>t</b>	756.54	\$	189.13
110031011	Rent	Ψ	P	33,152.07	Ψ	8,288.08
	Other Revenues			28,125.82		7,031.42
	Oil	34,973		157,103.69		39,276.04
Subt		\$	<u> </u>	219,138.12	\$	54,784.67
		Ť		,	•	2 1,1 2 1121
JASPER	Rent	\$	5	1,214.65	\$	369.79
	Other Revenues			3,522.53		2,631.83
	Oil	20,537		12,176.99		9,078.16
	Gas	4,993		1,554.75		1,129.63
	Gas Plant Products	219		20.89		5.48
Subte	otal	\$	5	18,489.81	\$	13,214.89
KLEBERG	Rent	\$	5	1,096.00	\$	548.00
Subte	otal	\$		1,096.00	\$	548.00
LEE	Rent	\$	<b>5</b>	181.50	\$	136.13
	Other Revenues			(1.04)		(0.78)
	Oil	1,054		3,077.46		2,308.10
	Gas	6,752		2,587.11		1,940.34
	Gas Plant Products	9,235		295.30		221.49
Subte	otal	\$	5	6,140.33	\$	4,605.28
MONTGOMERY	Bonus/1st Year Rent	\$	5	33,311.27	\$	8,327.88
	Rent			21,340.89		5,335.30
	Oil	463		3,328.94		832.24
Subte	otal	\$	5	57,981.10	\$	14,495.42
NACOGDOCHES	Rent	\$	<b>5</b>	462.78	\$	115.70
Subte	otal	\$	•	462.78	\$	115.70
NEWTON	Rent	\$	<b>5</b>	843.70	\$	211.05
	Other Revenues			577.57		145.32
	Oil	366		3,052.39		763.46
	Gas	2,001		2,052.92		514.04
	Gas Plant Products	6,102	_	581.41		145.57
Subt	otal	\$	<u> </u>	7,107.99	\$	1,779.44

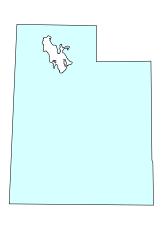
County	Product	Sales Volume		Royalty Value		Disbursed to State
NUECES	Rent		\$	4,198.50	\$	2,099.25
Subto			\$	4,198.50	\$	2,099.25
PARKER	Rent		\$	471.00	\$	235.50
Subto			\$ *	471.00	\$	235.50
SABINE	Rent		\$	45,259.79	\$	11,325.10
SADINE	Other Revenues		Ψ	31,051.59	Ψ	7,804.58
	Oil	36,787		164,894.15		41,831.63
	Gas	151,653		110,405.76		27,767.34
	Gas Plant Products	327,195		31,169.49		7,792.57
Subto		027,100	\$	382,780.78	\$	96,521.22
SAN AUGUSTIN	Bonus/1st Year Rent		¢	2.840.00	\$	2 107 50
SAN AUGUSTIN	Rent		\$	2,810.00 5,272.44	Ф	2,107.50 1,318.23
	Other Revenues			1,400.70		351.02
	Oil	887		7,402.75		1,850.93
	Gas	4,851		4,978.58		1,245.42
	Gas Plant Products	14,799		1,409.83		352.69
Subto		. 1,7 00	\$	23,274.30	\$	7,225.79
SAN JACINTO	Bonus/1st Year Rent		\$	42,268.33	\$	10,567.13
SAN SACINTO	Rent		Ψ	27,075.61	Ψ	6,768.96
	Oil	587		4,215.72		1,053.93
Subto		307	\$	73,559.66	\$	18,390.02
SHELBY	Rent		\$	27,982.98	\$	6,995.90
SHEEDT	Other Revenues		Ψ	19,157.76	Ψ	4,790.42
	Oil	12,130		101,235.43		25,309.23
	Gas	66,329		68,085.62		17,022.10
	Gas Plant Products	202,375		19,279.26		4,820.00
Subto		202,010	\$	235,741.05	\$	58,937.65
TRINITY	Bonus/1st Year Rent		\$	757.96	\$	189.49
	Rent		Ψ	23,778.43	Ψ	5,944.65
	Other Revenues			20,304.33		5,076.06
	Oil	25,168		112,669.99		28,167.61
Subto		==,:30	\$	157,510.71	\$	39,377.81

County	Product	Sales Volume		Royalty Value		Disbursed to State
WALKER	Bonus/1st Year Rent		\$	37,408.40	\$	9,352.14
VVALICEIC	Rent	•	Ψ	24,269.00	Ψ	6,067.33
	Oil	525		3,771.60		942.91
Subtota			\$	65,449.00	\$	16,362.38
WASHINGTON	Bonus/1st Year Rent		\$	1,653.00	\$	1,239.75
	Rent		*	772.50	•	579.39
	Other Revenues			240.02		180.01
	Oil	4,836		13,414.19		10,060.68
	Gas	43,233		18,059.13		13,544.43
	Gas Plant Products	137,749		4,629.99		3,472.58
Subtota	al	:	\$	38,768.83	\$	29,076.84
S PADRE I	Bonus/1st Year Rent	:	\$	436,263.08	\$	117,791.04
Subtota	al	!	\$	436,263.08	\$	117,791.04
N PADRE I	Rent	:	\$	46,989.30	\$	12,687.11
Subtota	al	!	\$	46,989.30	\$	12,687.11
MUSTANG I	Bonus/1st Year Rent		\$	51,323.56	\$	13,857.35
	Rent			48,153.26		13,001.38
Subtota	al	:	\$	99,476.82	\$	26,858.73
MATAGORDA I	Bonus/1st Year Rent	:	\$	2,476,011.74	\$	668,523.17
	Rent			34,896.94		9,422.16
Subtota	al	;	\$	2,510,908.68	\$	677,945.33
BRAZOS AREA	Bonus/1st Year Rent	:	\$	233,266.83	\$	62,982.05
	Rent			42,140.00		11,377.80
Subtota	al	:	\$	275,406.83	\$	74,359.85
GALVESTON	Bonus/1st Year Rent	:	\$	3,587,332.87	\$	968,579.88
	Rent			49,789.43		13,443.15
Subtota	al	:	\$	3,637,122.30	\$	982,023.03
HIGH ISLD	Bonus/1st Year Rent	:	\$	470,671.19	\$	127,081.24
	Rent			37,013.24		9,993.58
Subtota	al	:	\$	507,684.43	\$	137,074.82

County	Product	Sales Volume		Royalty Value	D	Disbursed to State
Not attributable to a						
Specific County -						
Onshore	Other Revenues		\$	4,653.00	\$	1,163.25
Subtotal		\$	4,653.00	\$	1,163.25	
Not attributable to a	Rent		\$	643,683.92	\$	173,794.64
Specific County -	Other Revenues			13,400,000.00		13,400,000.00
Offshore	Oil	521,746		4,818,273.70		1,300,933.90
	Gas	23,222,063		33,620,903.22		9,077,643.87
	Gas Plant Products	2,510,136		346,147.70		93,459.88
Subtota	I		\$	52,829,008.55	\$	24,045,832.29
	Less: Net Receipts Sh	aring	_		<b>\$</b>	(25,805.00)
Texas State Total:			\$	61,857,020.02	\$	26,516,805.86

## Utah





County	Product	Sales Volume		Royalty Value		Disbursed to State
BEAVER	Rent		\$	50,412.00	\$	25,206.00
DLAVLIX	Other Revenues		Ψ	(8,350.76)	Ψ	(4,175.37)
	Geothermal - Steam	1,194,806,139		187,480.68		93,740.56
Subto		1,134,000,100	\$	229,541.92	\$	114,771.19
BOX ELDER	Bonus/1st Year Rent		\$	39,923.00	\$	19,961.50
Subto			\$	39,923.00	\$	19,961.50
CACHE	Bonus/1st Year Rent		\$	6,984.00	\$	3,492.00
Subto			\$	6,984.00	\$	3,492.00
CARBON	Bonus/1st Year Rent		\$	2,797,293.33	\$	1,398,646.68
	Rent		·	456,497.37	·	228,248.74
	Coal	2,890,078		8,958,849.11		4,479,424.59
	Other Revenues			80,821.10		40,411.47
	Gas	1,319,427		621,877.77		310,940.38
Subto	otal		\$	12,915,338.68	\$	6,457,671.86
DAGGETT	Bonus/1st Year Rent		\$	937.50	\$	468.75
	Rent			9,196.50		4,598.25
	Other Revenues			423,748.55		211,874.14
	Oil	1,436		4,903.59		2,451.87
	Gas	570,634		301,335.40		150,667.87
Subto	otal		\$	740,121.54	\$	370,060.88
DAVIS	Rent		\$	1,482.05	\$	726.26
Subto	otal		\$	1,482.05	\$	726.26
DUCHESNE	Bonus/1st Year Rent		\$	196,264.25	\$	98,132.13
	Rent			193,291.90		96,634.29
	Other Revenues			(34,556.54)		(17,277.17)
	Oil	844,363		2,040,988.31		1,020,496.80
	Gas	2,082,941		890,672.63		445,338.49
	Gas Plant Products	95,535		2,173.91		1,086.98
Subto	otal		\$	3,288,834.46	\$	1,644,411.52

Cour	nty	Product	Sales Volume		Royalty Value		Disbursed to State
EMERY		Bonus/1st Year Rent		\$	833,722.17	\$	416,861.10
LIVILIXI		Rent		Ψ	461,878.24	Ψ	230,939.17
		Coal	6,225,733		17,603,597.24		8,801,798.83
		Other Revenues	3,==3,: 33		224,917.09		112,459.63
		Oil	1,909		2,303.14		1,151.59
		Gas	382,734		156,538.92		78,270.08
	Subtotal			\$	19,282,956.80	\$	9,641,480.40
GARFIELD		Bonus/1st Year Rent		\$	33,549.50	\$	16,774.75
		Rent			159,730.47		79,865.24
		Other Revenues			4,358.24		2,179.13
		Oil	114,281		401,244.68		200,622.71
	Subtotal			\$	598,882.89	\$	299,441.83
GRAND		Bonus/1st Year Rent		\$	57,884.00	\$	28,942.00
		Rent		·	617,567.80	•	308,783.93
		Other Revenues			42,838.18		21,419.06
		Oil	73,428		286,536.12		143,268.75
		Gas	2,898,922		1,201,301.41		600,656.27
	Subtotal			\$	2,206,127.51	\$	1,103,070.01
IRON		Rent		\$	1,278.00	\$	639.00
	Subtotal			\$	1,278.00	\$	639.00
JUAB		Bonus/1st Year Rent		\$	276,723.71	\$	138,361.86
		Rent			87,467.07		43,706.92
		Gas	11,665		4,899.74		2,449.91
	Subtotal			\$	369,090.52	\$	184,518.69
KANE		Bonus/1st Year Rent		\$	114,144.00	\$	57,072.00
		Rent			74,545.75		37,272.88
		Other Revenues			(133.75)		(66.88)
	Subtotal			\$	188,556.00	\$	94,278.00
MILLARD		Bonus/1st Year Rent		\$	4,205.00	\$	2,102.50
		Rent			85,888.50		42,944.25
	Subtotal			\$	90,093.50	\$	45,046.75
MORGAN		Bonus/1st Year Rent		\$	21,331.00	\$	10,665.50
		Rent			18.71		4.68
	Subtotal			\$	21,349.71	\$	10,670.18

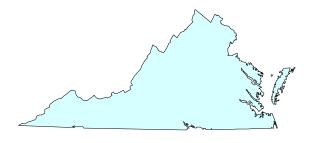
Coun	ty Product	Sales Volume	Royalty Value		Disbursed to State
PIUTE	Bonus/1st Year Rent		\$ 2,380.00	\$	1,190.00
	Subtotal		\$ 2,380.00	\$	1,190.00
RICH	Rent		\$ 1,810.50	\$	905.25
;	Subtotal		\$ 1,810.50	\$	905.25
SALT LAKE	Bonus/1st Year Rent		\$ 272,607.76	\$	136,303.88
	Rent		 150.16	_	37.54
:	Subtotal		\$ 272,757.92	\$	136,341.42
SAN JUAN	Bonus/1st Year Rent		\$ 846,871.50	\$	423,435.75
	Rent		610,307.56		305,153.79
	Sulfur	96,578	2,737.99		1,369.03
	Other Revenues		82,956.27		41,487.83
	Oil	346,691	1,256,284.33		628,144.90
	Gas	1,900,358	980,768.27		490,387.07
	Gas Plant Products	6,894,511	 402,200.04	_	201,100.09
;	Subtotal		\$ 4,182,125.96	\$	2,091,078.46
SAN PETE	Bonus/1st Year Rent		\$ 12,740.03	\$	6,370.02
	Rent		78,926.61	_	39,457.49
;	Subtotal		\$ 91,666.64	\$	45,827.51
SEVIER	Bonus/1st Year Rent		\$ 207,385.00	\$	103,692.50
	Rent		161,431.11		80,715.56
	Coal	2,566,422	7,356,401.96		3,678,200.98
	Other Revenues		 72.98	_	36.49
	Subtotal		\$ 7,725,291.05	\$	3,862,645.53
SUMMIT	Bonus/1st Year Rent		\$ 111,264.00	\$	55,452.00
	Rent		82,133.05		40,869.39
	Other Revenues		2,369.82		1,184.97
	Oil	45,391	205,433.79		102,717.18
	Gas	120,190	58,013.57		29,006.96
	Gas Plant Products	144	 10.07	_	5.04
;	Subtotal		\$ 459,224.30	\$	229,235.54

Cou	nty	Product	Sales Volume		Royalty Value		Disbursed to State
TOOELE		Bonus/1st Year Rent		\$	64,938.00	\$	32,469.00
		MGCL Brine	18,146		13,022.39		7,254.20
		Potassium Sulfate	12,419		61,084.26		34,024.25
		Rent			52,601.55		27,649.76
		Sodium	5,176		1,565.98		872.57
		Other Revenues			(26,774.40)	,	(14,737.57)
	Subtotal			\$	166,437.78	\$	87,532.21
UINTAH		Bonus/1st Year Rent		\$	741,035.25	\$	370,517.63
		Gilsonite	5,590		179,696.71		89,848.35
		Rent			722,936.93		361,468.48
		Other Revenues			561,542.36		280,831.10
		Oil	1,546,787		2,451,527.92		1,225,888.58
		Gas	24,305,443		10,904,135.48		5,468,056.03
		Gas Plant Products	(570,487)		(13,007.10)		(6,503.81)
	Subtotal			\$	15,547,867.55	\$	7,790,106.36
UTAH		Bonus/1st Year Rent		\$	98,586.00	\$	49,293.00
		Rent		·	32,752.58	·	16,268.90
		Other Revenues			840.00		420.00
	Subtotal			\$	132,178.58	\$	65,981.90
WASATCH		Rent		\$	433.96	\$	108.49
	Subtotal			\$	433.96	\$	108.49
WAYNE		Rent		\$	40,889.50	\$	20,444.75
		Other Revenues			1,231.00		615.50
	Subtotal			\$	42,120.50	\$	21,060.25
WEBER		Rent		\$	0.15	\$	0.04_
	Subtotal			\$	0.15	\$	0.04

County	Product	Sales Volume	Royalty Value		Disbursed to State
Not attributable to a	Coal	(21,603)	\$ (656,474.80)	\$	(328,237.40)
Specific County -	Gas	(123,016)	(181,640.12)		(90,820.06)
Onshore	Oil	(648)	(222,683.24)		(111,341.62)
	Gas Plant Products	(1,174,316)	(14,372.52)		(7,186.26)
	Rent		792,435.90		396,217.95
	Other Revenues		(2,388,181.06)		(1,194,090.53)
	Bonus/1st Year Rent		 2,749,267.34	_	1,374,633.67
Subtota	I		\$ 78,351.50	\$	39,175.75
	Less: Net Receipts Shari	ng	 	\$	(1,740,620.00)
Utah State Total:			\$ 68,683,206.97	\$	32,620,808.78

# Virginia





County	Product	Sales Volume		Royalty Value		Disbursed to State
ALLEGHANY	Other Revenues		\$	73.52	\$	18.39
, . <u></u>	Gas	220	•	295.36	*	73.85
Subto			\$	368.88	\$	92.24
AMHERST	Other Revenues		\$	29.95	\$	7.48
	Gas	90		120.20	_	30.06
Subto	otal		\$	150.15	\$	37.54
AUGUSTA	Other Revenues		\$	101.39	\$	25.35
	Gas	304		407.08		101.78
Subto	otal		\$	508.47	\$	127.13
BATH	Other Revenues		\$	89.98	\$	22.50
	Gas	270		361.31		90.33
Subto	otal		\$	451.29	\$	112.83
BEDFORD	Limestone	206	\$	347.76	\$	86.95
	Rent			9.35		2.34
	Other Revenues			(0.34)		(0.06)
	Gas	635		587.47		147.07
Subto	otal		\$	944.24	\$	236.30
BLAND	Limestone	795	\$	1,340.87	\$	335.23
	Rent			35.95		8.99
	Other Revenues			(1.29)		(0.29)
	Gas	2,446		2,264.75	-	566.43
Subto	otal		\$	3,640.28	\$	910.36
BOTETOURT	Limestone	744	\$	1,254.91	\$	313.74
	Rent			33.65		8.41
	Other Revenues			5.54		1.38
	Gas	2,310		2,146.72	٠.	536.94
Subto	otal		\$	3,440.82	\$	860.47
CARROLL	Limestone	80	\$	134.65	\$	33.68
	Rent			3.62		0.91
	Other Revenues	_		(0.14)		(0.02)
	Gas	246	_	227.51	٠.	57.15
Subto	otal		\$	365.64	\$	91.72

County	Product	Sales Volume		Royalty Value		Disbursed to State
CRAIG	Limestone	1,271	\$	2,144.01	\$	536.01
010.00	Rent	1,211	•	57.50	Ψ	14.38
	Other Revenues			(2.05)		(0.50)
	Gas	3,911		3,621.31		905.63
Subt		,	\$	5,820.77	\$	1,455.52
DICKENSON	Limestone	90	\$	152.24	\$	38.07
	Rent			1,828.09		1,369.02
	Other Revenues			36.14		27.22
	Gas	236,586		89,651.84		67,105.91
Subt	otal		\$	91,668.31	\$	68,540.22
FREDERICK	Other Revenues		\$	2.58	\$	0.67
	Gas	8		10.32		2.59
Subt	otal		\$	12.90	\$	3.26
GILES	Limestone	694	\$	1,171.44	\$	292.87
	Rent			31.48		7.87
	Other Revenues			(1.14)		(0.25)
	Gas	2,137		1,978.88		495.02
Subt	otal		\$	3,180.66	\$	795.51
GRAYSON	Limestone	363	\$	611.55	\$	152.91
	Rent			16.44		4.11
	Other Revenues			(0.60)		(0.10)
	Gas	1,116		1,033.10		258.57
Subt	otal		\$	1,660.49	\$	415.49
HIGHLAND	Other Revenues		\$	30.19	\$	7.54
	Gas	90		121.19		30.30
Subt	otal		\$	151.38	\$	37.84
LEE	Limestone	124	\$	209.58	\$	52.41
	Rent		•	5.63	•	1.41
	Other Revenues			(0.18)		(0.03)
	Gas	383		354.04		88.80
Subt	otal		\$	569.07	\$	142.59

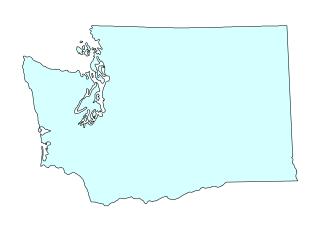
County	Product	Sales Volume		Royalty Value		Disbursed to State
MONTGOMERY	Limestone	213	\$	359.67	\$	89.93
	Rent		*	9.67	*	2.42
	Other Revenues			(0.33)		(0.06)
	Gas	656		607.69		152.21
Subtotal			\$	976.70	\$	244.50
NELSON	Other Revenues		\$	10.16	\$	2.54
	Gas	30		40.73		10.17
Subtotal			\$	50.89	\$	12.71
PAGE	Other Revenues		\$	14.02	\$	3.52
	Gas	42		56.32		14.09
Subtotal			\$	70.34	\$	17.61
PULASKI	Limestone	211	\$	356.58	\$	89.16
	Rent			9.58		2.40
	Other Revenues			(0.32)		(0.05)
	Gas	651		602.37		150.77
Subtotal			\$	968.21	\$	242.28
ROANOKE	Limestone	34	\$	56.92	\$	14.24
	Rent			1.53		0.38
	Other Revenues			(0.08)		(0.02)
	Gas	104		96.18		24.29
Subtotal			\$	154.55	\$	38.89
ROCKBRIDGE	Limestone	233	\$	393.36	\$	98.36
	Rent			10.57		2.64
	Other Revenues			23.18		5.84
	Gas	789		759.16		190.02
Subto	tal		\$	1,186.27	\$	296.86
ROCKINGHAM	Other Revenues		\$	72.46	\$	18.11
	Gas	217		290.96		72.77
Subto	tal		\$	363.42	\$	90.88
SCOTT	Limestone	379	\$	638.82	\$	159.71
	Rent			17.14		4.29
	Other Revenues			(0.58)		(0.13)
Gas		1,166	_	1,079.07	•	269.98
Subtotal			\$	1,734.45	\$	433.85

County	Product	Sales Volume		Royalty Value		Disbursed to State
SHENANDOAH	Other Revenues		\$	39.26	\$	9.82
· · · · · · · · · · · · · · · · · · ·	Gas	118	•	157.56	*	39.40
Subtotal			\$	196.82	\$	49.22
SMYTH	Limestone	814	\$	1,373.88	\$	343.50
	Rent		·	36.90	·	9.23
	Other Revenues			(1.34)		(0.30)
	Gas	2,507		2,320.74		580.45
Subtotal		·	\$	3,730.18	\$	932.88
TAZEWELL	Limestone	107	\$	181.26	\$	45.31
	Rent			4.87		1.22
	Other Revenues			(0.14)		(0.02)
	Gas	331		306.29		76.85
Subtotal			\$	492.28	\$	123.36
WARREN	Other Revenues		\$	3.27	\$	0.82
	Gas	10		13.03		3.26
Subto	otal		\$	16.30	\$	4.08
WASHINGTON	Limestone	244	\$	411.75	\$	102.95
	Rent			11.04		2.76
	Other Revenues			(0.39)		(0.07)
	Gas	751		695.52		174.17
Subtotal			\$	1,117.92	\$	279.81
WISE	Limestone	397	\$	669.95	\$	167.50
	Rent			107.97		71.99
	Other Revenues			(0.63)		(0.14)
	Gas	1,222		1,131.49		283.08
Subtotal			\$	1,908.78	\$	522.43
WYTHE	Limestone	634	\$	1,069.53	\$	267.39
	Rent			28.34		7.09
	Other Revenues			(1.00)		(0.22)
	Gas	1,950		1,804.31		451.39
Subto	otal		\$	2,901.18	\$	725.65

County Product Sa		Sales Volume	Royalty Value	Disbursed to State	
Not attributable to a					
Specific County - Onshore	Other Revenues	\$	120.00	\$	30.00
Subtot		\$ <u></u>	120.00	\$ \$	30.00
Subtot	aı	Ψ	120.00	Ψ	30.00
	Less: Net Receipts Sha	aring		\$	(5,825.00)
Virginia State Tota	l:	\$	128,921.64	\$	72,079.03

# Washington





County	Product	Sales Volume	Royalty Value	Di	sbursed to State
BENTON	Bonus/1st Year Rent	\$	996.00	\$	732.00
	Rent		15,670.50		8,107.50
Subto	otal	\$	16,666.50	\$	8,839.50
KITTITAS	Bonus/1st Year Rent	\$	2,716.00	\$	1,358.00
	Rent		1,030.50		515.25
Subto	otal	\$	3,746.50	\$	1,873.25
KLICKITAT	Rent	\$	120.00	\$	60.00
Subto	otal	\$	120.00	\$	60.00
LEWIS	Rent	\$	1,566.00	\$	783.00
	Coal	341,857	1,388,585.30		694,292.70
	Other Revenues	<u> </u>	15,726.68		7,863.41
Subto	otal	\$	1,405,877.98	\$	702,939.11
YAKIMA	Rent	\$	2,586.00	\$	1,293.00
Subto	otal	\$	2,586.00	\$	1,293.00
Not attributable to	a				
Specific County -					
Onshore	Other Revenues	\$	(174.00)	\$	(87.00)
Subto	otal	\$	(174.00)	\$	(87.00)
	Less: Net Receipts Sharin			\$	(40,473.00)
Washington State	e Total:	\$	1,428,822.98	\$	674,444.86

# West Virginia





County	Product	Sales Volumes		Royalty Value		Disbursed to State
BARBOUR	Rent		\$	1.00	\$	0.27
27 11 12 0 0 1 1	Other Revenues		*	1.72	•	0.51
	Gas	2		1.93		0.48
Subto		_	\$	4.65	\$	1.26
GRANT	Bonus/1st Year Rent		\$	26.49	\$	6.62
	Rent		•	1,854.83		463.73
	Other Revenues			3,229.29		807.31
	Gas	3,064		4,074.27		1,019.07
Subto		,	\$	9,184.88	\$	2,296.73
GREENBRIER	Bonus/1st Year Rent		\$	134.13	\$	33.53
	Rent		•	9,410.84		2,352.72
	Other Revenues			16,379.24		4,094.91
	Gas	15,526		20,650.09		5,163.12
Subto	otal		\$	46,574.30	\$	11,644.28
HAMPSHIRE	Gas	5	\$	6.61	\$_	1.65
Subto	otal		\$	6.61	\$	1.65
HARDY	Other Revenues		\$	(0.16)	\$	(0.05)
	Gas	73		97.36		24.35
Subto	otal		\$	97.20	\$	24.30
LEWIS	Rent		\$	2,321.76	\$	1,741.32
	Other Revenues			33,042.40		24,781.82
	Oil	34,033		81,750.21		61,312.70
	Gas	293,969		126,183.21	_	94,632.43
Subto	otal		\$	243,297.58	\$	182,468.27
MONROE	Limestone	203	\$	342.53	\$	85.64
	Rent			9.20		2.30
	Other Revenues			(0.39)		(0.06)
	Gas	626		579.50	_	145.11
Subto	otal		\$	930.84	\$	232.99
NICHOLAS	Bonus/1st Year Rent		\$	31.18	\$	7.80
	Rent			2,187.50		546.90
	Other Revenues			3,807.32		951.85
	Gas	3,609		4,799.99	_	1,200.55
Subto	otal		\$	10,825.99	\$	2,707.10

County	Product	Sales Volumes		Royalty Value		Disbursed to State
PENDLETON	Bonus/1st Year Rent		\$	108.20	\$	27.05
FLINDLETON	Rent		Ψ	7,591.24	Ψ	1,897.81
	Other Revenues			13,212.25		3,303.05
	Gas	12,593		16,749.66		4,187.95
Subto		,	\$	37,661.35	\$	9,415.86
POCAHONTAS	Bonus/1st Year Rent		\$	409.31	\$	102.33
1 00/11/01/1/10	Rent		•	28,699.76	•	7,174.96
	Other Revenues			49,955.41		12,488.93
	Gas	47,363		62,995.24		15,749.36
Subto		,	\$	142,059.72	\$	35,515.58
PRESTON	Bonus/1st Year Rent		\$	5.16	\$	1.29
	Rent		•	362.16	•	90.55
	Other Revenues			630.28		157.65
	Gas	598		794.65		199.20
Subto	tal		\$	1,792.25	\$	448.69
RANDOLPH	Bonus/1st Year Rent		\$	268.11	\$	67.03
	Rent		•	18,810.43	Ť	4,702.61
	Other Revenues			32,739.12		8,184.84
	Gas	31,033		41,275.96		10,319.50
Subto	tal		\$	93,093.62	\$	23,273.98
TUCKER	Bonus/1st Year Rent		\$	134.25	\$	33.56
	Rent			9,420.10		2,355.05
	Other Revenues			16,395.15		4,098.83
	Gas	15,540		20,669.28		5,167.85
Subto	tal		\$	46,618.78	\$	11,655.29
WAYNE	Gas	20,338	\$	2,497.65	\$	1,873.30
Subto	tal		\$	2,497.65	\$	1,873.30
WEBSTER	Bonus/1st Year Rent		\$	87.16	\$	21.79
	Rent			6,109.97		1,527.49
	Other Revenues			10,635.39		2,658.95
	Gas	10,084		13,412.45		3,353.77
Subto	tal		\$	30,244.97	\$	7,562.00

County	Product	Sales Volumes	Royalty Value		Disbursed to State
WYOMING	Gas	36,442	\$ 14,590.43	\$_	10,942.87
Subto	tal		\$ 14,590.43	\$	10,942.87
Not attributable to a Specific County -	a				
Onshore	Other Revenues		\$ (2,428.00)	\$_	(607.00)
Subto	tal		\$ (2,428.00)	\$	(607.00)
	Less: Net Receipts Shari	ng		\$_	(17,448.00)
West Virginia Stat	e Total:		\$ 677,052.82	\$	282,009.15

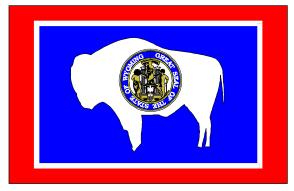
## Wisconsin

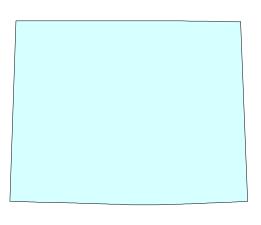




County	Product	Sales Volume	Royalty Value	Disl	oursed to State
VERNON Sub	Bonus/1st Year Rent	\$ \$	426.00	\$ \$	106.50
	Less: Net Receipts Sha	ring		\$	(11.00)
Wisconsin Stat	e Total:	\$	426.00	\$	95.50

# Wyoming





County	Product	Sales Volumes		Royalty Value	I	Disbursed to State
ALBANY	Bonus/1st Year Rent		\$	4,977.00	\$	2,488.50
/ (LD/ (IV)	Rent		Ψ	4,112.28	Ψ	2,056.14
	Other Revenues			603.00		301.50
	Oil	19,116		50,007.67		25,004.01
	Gas	5,291		2,446.75		1,223.41
Subto		0,20	\$	62,146.70	\$	31,073.56
BIG HORN	Bonus/1st Year Rent		\$	822,460.50	\$	411,230.25
	Rent		·	655,969.22	·	327,984.62
	Other Revenues			10,532.61		5,267.74
	Oil	585,645		1,745,283.32		872,645.37
	Gas	1,691,798		814,954.83		407,479.95
	Gas Plant Products	1,351,081		58,816.47		29,408.21
Subto	otal		\$	4,108,016.95	\$	2,054,016.14
CAMPBELL	Bonus/1st Year Rent		\$	50,860,381.50		25,430,190.82
	Rent			1,395,806.31		697,903.40
	Coal	124,747,836		150,322,127.44		75,161,064.52
	Other Revenues			10,606,977.98		5,303,493.92
	Oil	3,788,393		11,792,531.06		5,896,318.69
	Gas	5,504,265		2,320,932.67		1,160,502.82
	Gas Plant Products	633,770		29,869.45		14,935.80
Subto	otal		\$	227,328,626.41	\$	113,664,409.97
CARBON	Bonus/1st Year Rent		\$	1,135,066.50	\$	567,533.25
	Rent			1,057,251.60		528,625.82
	Coal	255,392		661,407.75		330,703.87
	Other Revenues			569,218.65		284,615.34
	Oil	512,132		1,509,791.11		754,899.73
	Gas	17,245,508		8,302,156.67		4,151,085.43
	Gas Plant Products	13,036,349		507,338.32		253,668.92
Subto	otal		\$	13,742,230.60	\$	6,871,132.36
CONVERSE	Bonus/1st Year Rent		\$	2,960,638.64	\$	1,480,319.36
	Rent			759,583.04		379,791.59
	Coal	5,127,404		6,283,672.15		3,141,836.28
	Other Revenues			(161,102.25)		(80,547.07)
	Oil	1,111,667		3,705,242.01		1,852,644.28
	Gas	5,578,496		2,624,015.05		1,312,029.07
	Gas Plant Products	4,725,590	_	293,845.64	_	146,923.74
Subto	otal		\$	16,465,894.28	\$	8,232,997.25

County	Product	Sales Volumes		Royalty Value		Disbursed to State
CROOK	Bonus/1st Year Rent		\$	526,672.50	\$	263,336.25
CROOK	Rent		Ψ	112,133.47	Ψ	56,066.75
	Other Revenues			7,349.88		3,675.11
	Oil	637,794		1,746,121.16		873,065.17
	Gas	3,714		324.95		162.52
Subtota		0,714	\$	2,392,601.96	\$	1,196,305.80
FREMONT	Bonus/1st Year Rent		\$	1,008,755.00	\$	504,377.50
FREIVIONT	Rent		Ф	1,199,229.94	Ψ	599,615.01
	Sulfur	22,641		413.61		206.88
	Other Revenues	22,041		157,826.01		78,918.51
	Oil	223,864		568,994.84		284,501.55
	Gas	18,383,885		7,426,963.58		3,713,488.55
	Gas Plant Products	4,892,898		214,418.42		107,209.44
Subtota		4,032,030	\$	10,576,601.40	\$	5,288,317.44
000115N	Daniel Mari Varia Dani		•	0.000.00	•	4 444 00
GOSHEN	Bonus/1st Year Rent		\$	8,822.62	\$	4,411.32
	Rent .		_	1,040.01		520.01
Subtota	al		\$	9,862.63	\$	4,931.33
HOT SPRINGS	Bonus/1st Year Rent		\$	613,099.79	\$	306,549.91
	Rent			332,318.76		166,159.41
	Other Revenues			(104,208.67)		(52,104.27)
	Oil	1,344,469		3,137,109.39		1,568,559.69
	Gas	142,619		70,298.70		35,149.66
Subtota	al		\$	4,048,617.97	\$	2,024,314.40
JOHNSON	Bonus/1st Year Rent		\$	2,154,600.98	\$	1,077,300.52
	Rent			664,560.42		332,280.27
	Other Revenues			(13,019.12)		(6,503.32)
	Oil	591,609		1,777,682.28		888,848.29
	Gas	477,515		181,671.36		90,841.30
	Gas Plant Products	(9,365)		78.55		39.34
Subtota	al		\$	4,765,574.47	\$	2,382,806.40
LARAMIE	Bonus/1st Year Rent		\$	20,319.50	\$	10,159.75
	Rent		-	15,050.00	-	7,525.00
	Other Revenues			3,062.22		1,531.14
	Oil	13,291		43,273.76		21,637.05
	Gas	96		38.20		19.13
Subtota			\$	81,743.68	\$	40,872.07

County	Product	Sales Volumes		Royalty Value		Disbursed to State
LINCOLN	Bonus/1st Year Rent		¢	4 002 020 55	¢	004 040 70
LINCOLIN	Rent		\$	1,603,639.55 535,036.86	\$	801,819.78 267,518.44
	Sulfur	28,745		1,794.97		897.45
	Coal	206,438		979,011.93		489,506.01
	Other Revenues	200,430		661,216.32		330,668.20
	Oil	517,786		1,980,862.97		990,448.28
	Gas	40,586,330		18,786,047.61		9,393,039.55
	Gas Plant Products	14,183,240		381,164.04		190,573.74
Subto		11,100,210	\$	24,928,774.25	\$	12,464,471.45
NATRONA	Bonus/1st Year Rent		\$	544,163.83	\$	272,081.92
	Rent			797,111.72		398,555.93
	Other Revenues			471,629.79		235,817.02
	Oil	1,649,019		3,508,774.73		1,754,396.17
	Gas	30,908,148		16,598,546.93		8,299,278.13
	Gas Plant Products	7,442,989		368,046.74	_	184,024.22
Subto	otal		\$	22,288,273.74	\$	11,144,153.39
NIOBRARA	Bonus/1st Year Rent		\$	844,212.57	\$	422,106.30
	Rent		•	390,585.44	•	195,292.75
	Other Revenues			16,152.61		8,076.83
	Oil	142,217		392,592.17		196,298.85
	Gas	69,325		22,753.73		11,377.45
	Gas Plant Products	80,934		6,001.36		3,000.77
Subto	otal	ŕ	\$	1,672,297.88	\$	836,152.95
PARK	Bonus/1st Year Rent		\$	642,621.50	\$	321,310.75
TAIN	Rent		Ψ	589,129.15	Ψ	294,564.62
	Sulfur	(161,590)		(2,590.73)		(1,295.22)
	Other Revenues	(101,330)		122,637.65		61,325.39
	Oil	3,831,708		7,927,014.18		3,963,516.21
	Gas	4,068,875		1,665,139.29		832,573.44
	Gas Plant Products	30,774,568		123,984.61		61,992.69
Subto		33,111,033	\$	11,067,935.65	\$	5,533,987.88
PLATTE	Bonus/1st Year Rent		\$	2,679.38	\$	1,339.70
	Rent			3,828.99	_	1,914.50
Subto	otal		\$	6,508.37	\$	3,254.20

County	Product	Sales Volumes		Royalty Value		Disbursed to State
SHERIDAN	Bonus/1st Year Rent		\$	1,446,957.58	\$	723,478.82
0E	Rent		•	57,223.96	•	28,611.99
	Other Revenues			138.49		69.31
	Oil	2,391		2,738.93		1,369.84
Subto		_,	\$	1,507,058.96	\$	753,529.96
SUBLETTE	Bonus/1st Year Rent		\$	10,043,035.00	\$	5,021,517.50
	Carbon Dioxide	(13,413,701)	•	(41,715.11)	Ť	(20,861.45)
	Rent	(10,110,101)		1,284,020.10		642,010.05
	Sulfur	184,348		20,379.77		10,187.50
	Other Revenues	- ,		489,428.12		244,749.28
	Oil	898,085		2,797,840.61		1,398,936.03
	Gas	82,273,911		32,775,586.18		16,387,792.85
	Gas Plant Products	6,409,058		253,910.87		126,945.52
	Nitrogen	1,131		61.45		30.80
Subto	=		\$	47,622,546.99	\$	23,811,308.08
SWEETWATER	Bonus/1st Year Rent		\$	9,360,894.50	\$	4,680,447.25
	Rent			3,330,339.57		1,665,169.81
	Trona - Raw	54,706		95,190.65		47,595.43
	Coal	2,065,039		8,008,792.76		4,004,396.51
	Sodium	1,790,098		15,308,472.68		7,654,237.93
	Other Revenues			1,939,180.96		969,646.13
	Oil	1,360,678		5,214,410.48		2,607,222.01
	Gas	92,627,682		25,650,851.66		12,825,476.32
	Gas Plant Products	27,514,081		901,626.69	_	450,811.71
Subto	otal		\$	69,809,759.95	\$	34,905,003.10
TETON	Rent		\$	157.50	\$	78.75
Subto	otal		\$	157.50	\$	78.75
UINTA	Bonus/1st Year Rent		\$	62,460.95	\$	31,230.48
	Rent			358,156.05		179,063.20
	Sulfur	3,141,390		170,640.32		85,319.98
	Other Revenues			3,771,301.29		1,885,672.35
	Oil	527,601		2,168,912.39		1,084,462.01
	Gas	25,466,692		11,407,387.64		5,703,699.14
	Gas Plant Products	51,426,309		2,052,151.50	_	1,026,074.75
Subto	otal		\$	19,991,010.14	\$	9,995,521.91

County	Product	Sales Volumes		Royalty Value		Disbursed to State
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WASHAKIE	Bonus/1st Year Rent Rent		\$	1,101,390.21	\$	550,695.12
				584,261.71		292,130.87
	Other Revenues Oil	070 077		(27,764.60)		(13,882.75)
	Gas	872,277		2,264,592.27		1,132,301.06
		1,268,671		340,464.47		170,234.48
	Gas Plant Products	1,075,423		50,675.37		25,337.64
0-1-1-1-	Gas Lost	10,553	_	4,982.49	_	2,491.26
Subtota	I		\$	4,318,601.92	\$	2,159,307.68
WESTON	Bonus/1st Year Rent		\$	227,144.40	\$	113,572.21
	Rent			237,727.89		118,863.98
	Other Revenues			27,383.82		13,692.19
	Oil	257,694		274,076.84		137,047.12
	Gas	448,206		198,054.40		99,031.00
	Gas Plant Products	817,818		27,054.99		13,527.96
Subtota	I		\$	991,442.34	\$	495,734.46
Not attributable to a	Coal	104,305	\$	494,653.62	\$	247,326.81
Specific County -	Gas	2,152,789	•	951,317.60	•	475,658.80
Onshore	Oil	4,178,246		4,443,857.18		2,221,928.59
	Sodium	(9,007)		(77,022.02)		(38,511.01)
	Rent	( , ,		186,051.66		93,025.83
	Other Revenues			(5,378,126.66)		(2,689,063.33)
Subtota	I		\$	620,731.38	\$	310,365.69
	Less: Net Receipts Sha	ring			\$	(7,024,518.00)
Wyoming State Total	al:		\$	488,407,016.12	\$	237,179,528.22
REPORT TOTAL			\$	1,357,477,513.63	\$	656,225,257.61

#### **Appendix**

#### **Inch-Pound/Metric Conversion**

Measurements in this report use English (inch-pound) units. Federal and industry organizations are moving towards International System Units, often referred to as metric units. The following table provides factors for converting measurements to inch-pound or metric units. To obtain the metric equivalent, multiply the inch-pound unit by the conversion factor. To obtain the inch-pound equivalent, multiply the metric unit by the conversion factor.

To convert from inch-pound unit	Multiply by	To equal metric unit
acre	0.4047	hectare
barrel (42 U.S. gallons)	0.1589	cubic meter
barrel (42 U.S. gallons)	0.136	metric ton
cubic foot	0.0283	cubic meter
gallon	3.785	liter
mile	1.609	kilometer
ton, long (2,240 U.S. lb.)	1.016	metric ton
ton, short (2,000 U.S. lb.)	0.9072	metric ton
To convert from metric unit	Multiply by	To equal inch-pound unit
	<b>Multiply by</b> 6.293	-
metric unit		inch-pound unit
metric unit  cubic meter	6.293	inch-pound unit barrel (42 U.S gallons)
metric unit  cubic meter  cubic meter	6.293	inch-pound unit barrel (42 U.S gallons) cubic foot
metric unit cubic meter  cubic meter hectare	6.293	inch-pound unit barrel (42 U.S gallons) cubic foot acre
metric unit  cubic meter	6.293	inch-pound unit barrel (42 U.S gallons) cubic foot acre mile
metric unit  cubic meter	6.293	inch-pound unit barrel (42 U.S gallons) cubic foot acre mile gallon



As the Nation's principal conservation agency, the Department of the Interior has responsibility for most of our nationally owned public lands and natural resources. This includes fostering sound use of our land and water resources; protecting our fish, wildlife, and biological diversity; preserving the environmental and cultural values of our national parks and historical places; and providing for the enjoyment of life through outdoor recreation. The Department assesses our energy and mineral resources and works to ensure that their development is in the best interests of all our people by encouraging stewardship and citizen participation in their care. The Department also has a major responsibility for American Indian reservation communities and for people who live in island territories under U.S. administration.



As a bureau of the Department of the Interior, the Minerals Management Service's (MMS) primary responsibilities are to manage the mineral resources located on the Nation's Outer Continental Shelf (OCS), collect revenue from the Federal OCS and onshore Federal and Indian lands, and distribute those revenues.

Moreover, in working to meet its responsibilities, the **Offshore Minerals Management Program** administers the OCS competitive leasing program and oversees the safe and environmentally sound exploration and production of our Nation's offshore natural gas, oil and other mineral resources. The MMS **Royalty Management Program** meets its responsibilities by ensuring the efficient, timely and accurate collection and disbursement of revenue from mineral leasing and production due to Indian tribes and allottees, States and the U.S. Treasury.

The MMS strives to fulfill its responsibilities through the general guiding principles of: (1) being responsive to the public's concerns and interests by maintaining a dialogue with all potentially affected parties and (2) carrying out its programs with an emphasis on working to enhance the quality of life for all Americans by lending MMS assistance and expertise to economic development and environmental protection.