

# Federal Mineral Revenue Disbursements to States, Identified by County of Origin

Fiscal Year 1999

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Royalty Management Program



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Royalty Management Program

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## About This Report

The Federal Mineral Revenue Disbursements to States, Identified by County of Origin report is prepared by the Minerals Management Service (MMS), Royalty Management Program (RMP). The report provides disbursement information for the most recent fiscal year at the State, county, and product level. The report is distributed annually to Federal, State, and industry officials. The following information is provided to explain the report format and to define specific codes used throughout the report.

### **Mineral Lease Revenues**

The report addresses four types of lease revenues: bonuses, rents, minimum royalties, and royalties.

- **Bonuses** — Leases issued in areas known or believed to contain minerals are awarded through a competitive bidding process. Bonuses represent the cash amount successfully bid to win the rights to a lease.
- **Rents** — A rent schedule is established at the time a lease is issued. Rents are annual payments, normally a fixed dollar amount per acre, required to preserve the rights to a lease.
- **Minimum Royalties** — A Federal lease may further contain a minimum royalty provision. Minimum royalty is the annual payment, on a per acre basis, required to maintain the rights to a lease until production exceeds a minimum value. Once annual production exceeds the minimum value, minimum royalty payments cease.

Minimum royalties are included under the entry “Other Revenues” in this report. “Other Revenues” also includes settlement payments, gas storage fees, estimated payments, recoupments, and fees for sand and gravel used for beach restoration.

- **Royalties** — A royalty is due when production begins. Royalty payments represent a stated share

or percentage of the value of the mineral produced. The royalty may be an established minimum, a step-scale, or a sliding-scale. A step-scale royalty rate increases by steps as the average production on the lease increases. A sliding-scale royalty rate is based on average production and applies to all production from the lease.

### **State and County**

Counties generating revenues from Federal mineral leasing are listed in alphabetical order within a State. Entries for product and revenue types that could not be attributed to a specific county are identified under the headings, “Not attributable to a Specific County — Onshore” or “Not attributable to Specific County — Offshore”. Offshore bonuses and rents are listed by field following the county listings in Louisiana and Texas. Seven States receive significant revenues from offshore mineral leasing.

Section 8 (g) of the Outer Continental Shelf Lands Act (OCSLA) Amendments of 1978 provided that the States were to receive a “fair and equitable” division of revenues generated from the leasing of lands within 3 miles of the seaward boundary of a coastal State that contains one or more oil and gas pools or fields underlying both the Outer Continental Shelf (OCS) and lands subject to jurisdiction of the State.

The States and the Federal government, however, could not reach agreement concerning the meaning of the term “fair and equitable.” Revenues generated within the 3-mile boundary were placed into an escrow fund beginning in August 1979. Revenues from the Beaufort Sea in Alaska were placed in a second escrow fund under section 7, beginning in December 1979.

Congress resolved the dispute over the meaning of “fair and equitable” in the OCSLA Amendments of 1985, Public Law 99-272. The law provided for the following distribution of section 8(g) revenues to the States:

- Disbursement of escrow funds during FY 1986 and FY 1987;
- A series of annual settlement payments disbursed to the States over a 15-year period from FY 1987 to FY 2001; and
- Recurring annual disbursements of 27 percent of royalty, rent, and bonus revenues received within each affected State's 8(g) zone.

Congress passed a second law, Public Law 100-202, permitting distribution of \$322.9 million of section 7 Beaufort Sea escrow funds to Alaska in FY 1988. Over \$93.9 million in OCS royalties and escrow funds was released to seven State in FY 1999 under the provisions of the OCSLA Amendments of 1985.

## **Product**

Product entries may include either the actual name of a commodity, such as oil, gas, and coal, or a description of the revenue type, such as bonus/1st year rent, rent, and other revenue. The RMP automated system used to prepare this report does not identify revenue types by commodity. For example, the system cannot determine if a rent payment is associated with oil, gas, or another commodity. An explanation of entries and codes used in the report follows:

- **Bonus/1st Year Rent** — A bonus payment is the cash consideration paid by the successful bidder for a mineral lease. The payment is made in addition to the rent and royalty obligation specified in the lease. First year rent is a payment submitted by the lessee at the time the lease is issued to satisfy rent obligations for the first year of the lease. Subsequent annual rent payments will be due. A rent establishes the right to use the land or resources for purposes established in the lease.
- **Gas Plant Products** — Natural gas liquids recovered from natural gas processing plants, some natural gas field facilities, and those extracted from fractionators. Gas plant products are classified as follows: pentane plus, ethane, propane, normal butane, isobutane, and other finished petroleum products produced at natural gas processing plants,

including finished motor gasoline, finished aviation gasoline, special naphthas, kerosene, distillate fuel oil, and various products.

- **Geothermal** — Geothermal Resource. Hot water, steam, by-products, and associated energy extracted from geothermal reservoirs in the earth's crust. Geothermal resources are used in turbine generators to produce electricity. The resources may also be used to provide process heat for agricultural, industrial, and space heating applications.
- **Net Receipts Sharing** — The deduction for administrative costs required under the provisions of Public Law 103-66.
- **OCS Settlement** — Offshore Oil and Gas Settlement Payments. A series of annual settlement payments disbursed to States who share in revenues from offshore mineral leasing under the provisions of section 8(g) of the Outer Continental Shelf Lands Leasing Act Amendments of 1985, Public Law 99-272. The payments will be made over a 15 year period from FY 1987 through FY 2001.
- **Other Revenues** — A disbursement that is not a royalty, rent, or bonus. Other revenue may include minimum royalties, settlement payments, gas storage fee, estimated payments, recoupments, and fees for sand and gravel used for beach restoration.

## **Sales Volume**

Sales volume represents the volume of mineral production measured at the royalty settlement point determined by the Bureau of Land Management for onshore lands and the MMS for offshore lands. The royalty settlement point is used to calculate royalties based on the quantity and quality of production.

Beginning with the FY 1999 report, the column identified as "Sales Volume" represents *the total sales volume associated with both federal revenues and revenues disbursed to the State* from specific commodities in a specific county. The sales volume reporting change is a departure from FY 1993 through

FY 1998 reports, which reported only the State's share of sales volume. The change in sales volume data is the result of the implementation of a new database and software designed to provide State and/or County representatives with comprehensive sales volume data. Sales volumes are standardized for each commodity where possible. Some products, however, are reported in two or more different units of measurements. A list of products and the corresponding unit of measurement is provided on page viii. Numbers in parentheses may include current year collections and credits, and prior year adjustments.

### ***Royalty Value***

Royalty value represents cumulative revenues generated from a specific commodity in a specific

county. Royalty value includes both the Federal and State shares of revenues generated from mineral commodities. Numbers in parenthesis may include current year collections and credits, and prior year adjustments.

### ***Disbursed to State***

The amount disbursed to the State represents the State share of revenues generated from specific commodities in a specific county. Numbers in parentheses may include current year collections and credits, prior year adjustments, or the deduction for net receipts sharing. The net receipts sharing initiative was designed by Congress to recover administrative costs incurred by the Federal Government to operate the royalty program under the provisions of Public Law 103-66.



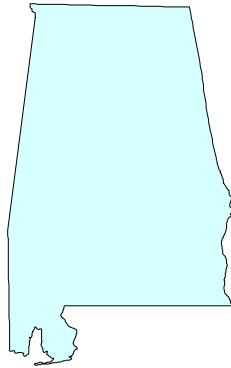
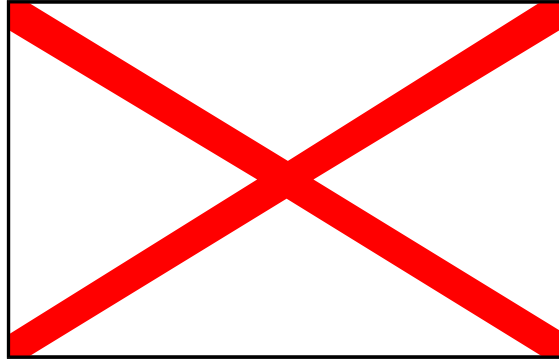
## Products and Units of Measurement

<u>Product</u>	<u>Unit of Measurement</u>
Amethyst .....	Grams
Carbon Dioxide .....	Mcf (thousand cubic feet)
Coal .....	Short tons (2,000 pounds)
Copper .....	Pounds or short tons
Garnet Gem .....	Kilograms
Gas .....	Mcf
Gas Plant Products .....	Gallons
Geothermal and Heated Water Sources ...	Kilowatt hours, megawatt hours, pounds of steam, or gallons of hot water
Helium .....	Mcf
Nitrogen .....	Mcf
Oil .....	Barrels (42 U.S. gallons)
Phosphate .....	Short tons
Potash .....	Short tons
Quartz Crystals .....	Pounds
Sand and Gravel .....	Cubic yards or short tons
Sodium .....	Short tons
Sulfur .....	Long tons (2,240 pounds) or short tons
All Other Solid Minerals .....	Short tons

NOTE: Sulfur is reported as either a fluid or solid mineral based on the method of extraction. Fluid mineral sulfur is produced by extracting the commodity from the oil and gas stream. All onshore sulfur and a limited amount of offshore sulfur are currently produced from the oil and gas stream. Solid mineral sulfur is extracted using the Frasch process. The majority of offshore sulfur is produced using the Frasch mining method.

Sodium figures include sodium borate and carbonate compounds.

# Alabama



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Alabama**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Baldwin	Gas	81,658	\$ 13,779.81	\$ 6,889.90
	Oil	246	\$ 40.61	\$ 20.30
	Other Revenues		\$ 84.97	\$ 42.48
	Sulfur	201	\$ 1,175.24	\$ 587.62
	<b>Subtotal</b>		<b>\$ 15,080.63</b>	<b>\$ 7,540.30</b>
Bibb	Clay	11,796	\$ 943.67	\$ 235.92
	Rent		\$ 7.17	\$ 1.79
	<b>Subtotal</b>		<b>\$ 950.84</b>	<b>\$ 237.71</b>
Calhoun	Other Revenues		\$ 366.96	\$ 91.74
	Rent		\$ 2.79	\$ 0.70
	<b>Subtotal</b>		<b>\$ 369.75</b>	<b>\$ 92.44</b>
Cherokee	Other Revenues		\$ 35.28	\$ 8.82
	Rent		\$ 0.27	\$ 0.07
	<b>Subtotal</b>		<b>\$ 35.55</b>	<b>\$ 8.89</b>
Chilton	Other Revenues		\$ 358.04	\$ 89.51
	Rent		\$ 2.72	\$ 0.68
	<b>Subtotal</b>		<b>\$ 360.76</b>	<b>\$ 90.19</b>
Clarke	Gas	11	\$ 6.01	\$ 4.51
	Gas Plant Products	297	\$ 27.32	\$ 20.49
	Oil	189	\$ 767.49	\$ 575.62
	<b>Subtotal</b>		<b>\$ 800.82</b>	<b>\$ 600.62</b>
Clay	Other Revenues		\$ 997.29	\$ 249.32
	Rent		\$ 7.58	\$ 1.89
	<b>Subtotal</b>		<b>\$ 1,004.87</b>	<b>\$ 251.21</b>
Cleburne	Other Revenues		\$ 1,492.11	\$ 373.03
	Rent		\$ 11.34	\$ 2.84
	<b>Subtotal</b>		<b>\$ 1,503.45</b>	<b>\$ 375.87</b>

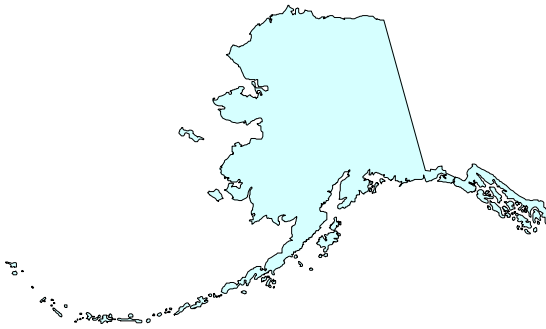
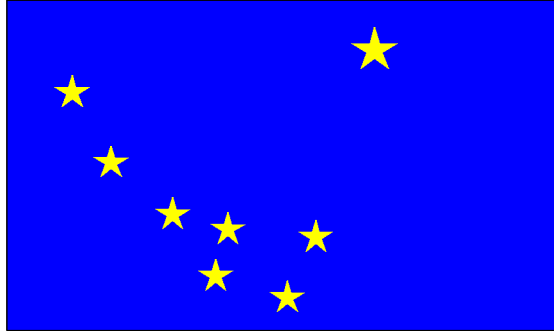
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Alabama**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Covington	Oil	47,720	\$ 69,135.13	\$ 17,283.78
	Rent		\$ 4,630.47	\$ 1,157.62
	<b>Subtotal</b>		<b>\$ 73,765.60</b>	<b>\$ 18,441.40</b>
Dallas	Other Revenues		\$ 32.87	\$ 8.22
	Rent		\$ 0.25	\$ 0.06
	<b>Subtotal</b>		<b>\$ 33.12</b>	<b>\$ 8.28</b>
Escambia	Oil	31,460	\$ 47,829.96	\$ 11,957.49
	Rent		\$ 2,659.53	\$ 709.88
	<b>Subtotal</b>		<b>\$ 50,489.49</b>	<b>\$ 12,667.37</b>
Fayette	Gas	1,299	\$ 902.23	\$ 451.11
	Other Revenues		\$ 90,363.89	\$ 45,181.95
	Rent		\$ (1,857.44)	\$ (928.72)
	<b>Subtotal</b>		<b>\$ 89,408.68</b>	<b>\$ 44,704.34</b>
Hale	Other Revenues		\$ 441.49	\$ 110.37
	Rent		\$ 3.36	\$ 0.84
	<b>Subtotal</b>		<b>\$ 444.85</b>	<b>\$ 111.21</b>
Jefferson	Coal	215,672	\$ 741,788.44	\$ 370,894.22
	Rent		\$ 1,680.45	\$ 840.23
	<b>Subtotal</b>		<b>\$ 743,468.89</b>	<b>\$ 371,734.45</b>
Lamar	Gas	4,846	\$ 1,327.86	\$ 663.93
	Oil	2,848	\$ 2,522.81	\$ 1,261.41
	Other Revenues		\$ (1.50)	\$ (0.75)
	Rent		\$ 59.99	\$ 30.00
	<b>Subtotal</b>		<b>\$ 3,909.16</b>	<b>\$ 1,954.59</b>
Mobile	Gas	70,044	\$ 9,694.07	\$ 4,847.04
	Oil	1,232	\$ 1,804.39	\$ 902.19
	Other Revenues		\$ (102.68)	\$ (51.34)
	Rent		\$ 86.00	\$ 43.00
	Sulfur	93	\$ 544.78	\$ 272.39
	<b>Subtotal</b>		<b>\$ 12,026.56</b>	<b>\$ 6,013.28</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Alabama**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Perry	Other Revenues		\$ 507.77	\$ 126.94
	Rent		\$ 3.86	\$ 0.97
	<b>Subtotal</b>		<b>\$ 511.63</b>	<b>\$ 127.91</b>
Talladega	Other Revenues		\$ 709.90	\$ 177.48
	Rent		\$ 5.39	\$ 1.35
	<b>Subtotal</b>		<b>\$ 715.29</b>	<b>\$ 178.83</b>
Tuscaloosa	Coal	327,776	\$ 1,127,364.08	\$ 563,682.04
	Gas	749,156	\$ 171,542.72	\$ 93,344.38
	Other Revenues		\$ 44,616.62	\$ 22,221.50
	Rent		\$ 21,028.89	\$ 10,514.13
	<b>Subtotal</b>		<b>\$ 1,364,552.31</b>	<b>\$ 689,762.05</b>
Walker	Coal	179,726	\$ 618,156.68	\$ 309,078.34
	Rent		\$ 1,200.37	\$ 600.19
	<b>Subtotal</b>		<b>\$ 619,357.05</b>	<b>\$ 309,678.53</b>
Winston	Rent		\$ 3,750.00	\$ 1,875.00
	<b>Subtotal</b>		<b>\$ 3,750.00</b>	<b>\$ 1,875.00</b>
No Specific County - Onshore	Other Revenues		\$ 9,091.46	\$ 4,545.73
	<b>Subtotal</b>		<b>\$ 9,091.46</b>	<b>\$ 4,545.73</b>
No Specific County - Offshore	Gas	115,285,068	\$ 37,516,720.44	\$ 9,951,141.94
	Gas Plant Products	1,249,871	\$ 28,389.90	\$ 7,665.27
	Oil	30,410	\$ 15,494.04	\$ 4,183.39
	Other Revenues		\$ 2,125,869.83	\$ 700,000.00
	Rent		\$ 72,432.01	\$ 19,556.64
	Sulfur	34,417	\$ 134,397.68	\$ 36,287.37
	<b>Subtotal</b>		<b>\$ 39,893,303.90</b>	<b>\$ 10,718,834.61</b>
	<b>State Subtotal</b>		<b>\$ 42,884,934.66</b>	<b>\$ 12,189,834.81</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (51,228.84)</b>
<b>Alabama State Total:</b>			<b>\$ 42,884,934.66</b>	<b>\$ 12,138,605.97</b>

# Alaska

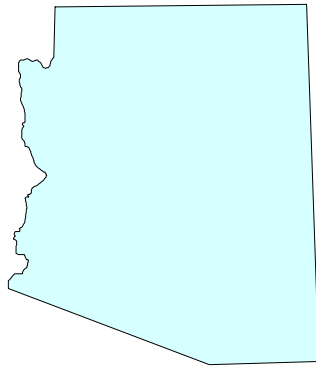


**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Alaska**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Kenai Pen.				
	Gas	14,856	\$ 2,066.26	\$ 1,859.63
	Other Revenues		\$ 109.19	\$ 98.27
	<b>Subtotal</b>		<b>\$ 2,175.45</b>	<b>\$ 1,957.90</b>
No Specific County - Onshore				
	Gas	20,131,783	\$ 3,848,618.78	\$ 3,497,077.77
	Gas Plant Products	3,329,523	\$ 158,056.60	\$ 142,250.94
	Oil	530,283	\$ 843,248.44	\$ 758,923.60
	Other Revenues		\$ (368.81)	\$ (16,512.99)
	Rent		\$ 7,736.34	\$ 7,073.06
	<b>Subtotal</b>		<b>\$ 4,857,291.35</b>	<b>\$ 4,388,812.38</b>
No Specific County - Offshore				
	Bonus		\$ 4,045,067.50	\$ 1,092,168.22
	Other Revenues		\$ 13,432,160.00	\$ 13,408,683.20
	Rent		\$ 764,957.91	\$ 213,995.52
	<b>Subtotal</b>		<b>\$ 18,242,185.41</b>	<b>\$ 14,714,846.94</b>
	<b>State Subtotal</b>		<b>\$ 23,101,652.21</b>	<b>\$ 19,105,617.22</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (458,904.84)</b>
<b>Alaska State Total:</b>			<b>\$ 23,101,652.21</b>	<b>\$ 18,646,712.38</b>

# Arizona



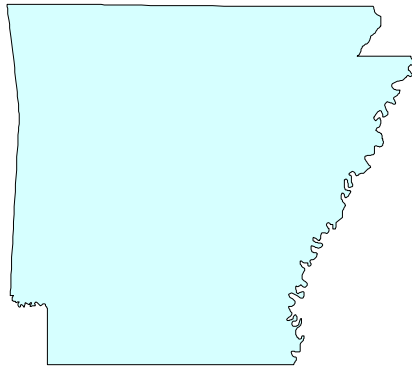


**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Arizona**

County	Product	Sales Volume	Royalty Value	Disbursed to State
Apache	Rent		\$ 59,899.50	\$ 29,949.75
	<b>Subtotal</b>		<b>\$ 59,899.50</b>	<b>\$ 29,949.75</b>
Cochise	Rent		\$ 4,668.00	\$ 2,334.00
	<b>Subtotal</b>		<b>\$ 4,668.00</b>	<b>\$ 2,334.00</b>
Coconino	Rent		\$ 21,321.50	\$ 10,660.75
	<b>Subtotal</b>		<b>\$ 21,321.50</b>	<b>\$ 10,660.75</b>
Maricopa	Rent		\$ 1.00	\$ 0.50
	Salt	241	\$ 397.65	\$ 198.83
	<b>Subtotal</b>		<b>\$ 398.65</b>	<b>\$ 199.33</b>
Mohave	Rent		\$ 56,150.00	\$ 28,075.00
	<b>Subtotal</b>		<b>\$ 56,150.00</b>	<b>\$ 28,075.00</b>
No Specific County - Onshore	Other Revenues		\$ 45,157.44	\$ 22,579.15
	<b>Subtotal</b>		<b>\$ 45,157.44</b>	<b>\$ 22,579.15</b>
	<b>State Subtotal</b>		<b>\$ 187,595.09</b>	<b>\$ 93,797.98</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (7,833.00)</b>
<b>Arizona State Total:</b>			<b>\$ 187,595.09</b>	<b>\$ 85,964.98</b>

# Arkansas



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Arkansas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Ashley	Bonus		\$ 83.88	\$ 20.97
	Other Revenues		\$ 1.40	\$ 0.35
	Quartz Crystals	30	\$ 0.87	\$ 0.22
	Rent		\$ 212.99	\$ 53.25
	<b>Subtotal</b>		<b>\$ 299.14</b>	<b>\$ 74.79</b>
Baxter	Bonus		\$ (486.64)	\$ (121.66)
	Gas	69,660	\$ 17,931.08	\$ 4,482.77
	Oil	317	\$ 71.65	\$ 17.91
	Other Revenues		\$ 662.12	\$ 165.53
	Rent		\$ 3,783.94	\$ 945.98
	<b>Subtotal</b>		<b>\$ 21,962.15</b>	<b>\$ 5,490.53</b>
Benton	Bonus		\$ (63.32)	\$ (15.83)
	Gas	9,063	\$ 2,332.76	\$ 583.19
	Oil	41	\$ 9.33	\$ 2.33
	Other Revenues		\$ 86.20	\$ 21.55
	Rent		\$ 492.34	\$ 123.08
	<b>Subtotal</b>		<b>\$ 2,857.31</b>	<b>\$ 714.32</b>
Columbia	Gas	15,371	\$ 3,440.10	\$ 1,720.05
	Oil	371	\$ 536.50	\$ 268.25
	Other Revenues		\$ 6.48	\$ 3.24
	<b>Subtotal</b>		<b>\$ 3,983.08</b>	<b>\$ 1,991.54</b>
Conway	Bonus		\$ (53.72)	\$ (13.43)
	Gas	7,688	\$ 1,978.84	\$ 494.71
	Oil	35	\$ 7.92	\$ 1.98
	Other Revenues		\$ 73.04	\$ 18.26
	Rent		\$ 417.66	\$ 104.41
	<b>Subtotal</b>		<b>\$ 2,423.74</b>	<b>\$ 605.93</b>
Crawford	Bonus		\$ (1,252.86)	\$ (606.44)
	Gas	98,442	\$ 25,446.54	\$ 6,586.27
	Oil	434	\$ 98.11	\$ 24.53
	Other Revenues		\$ 1,775.10	\$ 660.95
	Rent		\$ 12,554.68	\$ 4,980.30
	<b>Subtotal</b>		<b>\$ 38,621.57</b>	<b>\$ 11,645.61</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Arkansas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Faulkner	Rent		\$ 180.00	\$ 90.00
	<b>Subtotal</b>		<b>\$ 180.00</b>	<b>\$ 90.00</b>
Franklin	Bonus		\$ (803.12)	\$ (200.78)
	Gas	374,122	\$ 92,419.28	\$ 38,809.29
	Oil	523	\$ 118.27	\$ 29.57
	Other Revenues		\$ 15,205.39	\$ 7,329.39
	Rent		\$ 10,884.21	\$ 3,880.55
	<b>Subtotal</b>		<b>\$ 117,824.03</b>	<b>\$ 49,848.02</b>
Garland	Bonus		\$ 6,022.73	\$ 1,505.68
	Other Revenues		\$ 97.68	\$ 24.42
	Quartz Crystals	2,175	\$ 61.17	\$ 15.29
	Rent		\$ 15,370.29	\$ 3,842.57
	<b>Subtotal</b>		<b>\$ 21,551.87</b>	<b>\$ 5,387.96</b>
Hot Spring	Bonus		\$ 15.96	\$ 3.99
	Other Revenues		\$ 0.24	\$ 0.06
	Quartz Crystals	6	\$ 0.18	\$ 0.05
	Rent		\$ 40.55	\$ 10.14
	<b>Subtotal</b>		<b>\$ 56.93</b>	<b>\$ 14.24</b>
Howard	Bonus		\$ 76.76	\$ 19.19
	Other Revenues		\$ 1.24	\$ 0.31
	Quartz Crystals	28	\$ 0.78	\$ 0.19
	Rent		\$ 194.60	\$ 48.65
	<b>Subtotal</b>		<b>\$ 273.38</b>	<b>\$ 68.34</b>
Johnson	Bonus		\$ (1,401.44)	\$ (350.36)
	Gas	827,493	\$ 216,210.48	\$ 95,193.94
	Oil	912	\$ 206.34	\$ 51.58
	Other Revenues		\$ 2,821.72	\$ 934.08
	Rent		\$ 11,884.91	\$ 3,217.85
	<b>Subtotal</b>		<b>\$ 229,722.01</b>	<b>\$ 99,047.09</b>
Lafayette	Rent		\$ 290.00	\$ 145.00
	<b>Subtotal</b>		<b>\$ 290.00</b>	<b>\$ 145.00</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Arkansas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Lee	Rent		\$ 108.01	\$ 27.00
	<b>Subtotal</b>		<b>\$ 108.01</b>	<b>\$ 27.00</b>
Logan	Bonus		\$ 408.20	\$ 102.05
	Gas	89,438	\$ 22,228.52	\$ 6,915.23
	Oil	340	\$ 76.99	\$ 19.25
	Other Revenues		\$ 781.16	\$ 209.04
	Quartz Crystals	336	\$ 9.45	\$ 2.36
	Rent		\$ 14,882.33	\$ 5,834.28
	<b>Subtotal</b>		<b>\$ 38,386.65</b>	<b>\$ 13,082.21</b>
Madison	Bonus		\$ (370.80)	\$ (92.70)
	Gas	53,068	\$ 13,660.18	\$ 3,415.04
	Oil	241	\$ 54.61	\$ 13.65
	Other Revenues		\$ 504.40	\$ 126.10
	Rent		\$ 2,882.87	\$ 720.72
	<b>Subtotal</b>		<b>\$ 16,731.26</b>	<b>\$ 4,182.81</b>
Marion	Bonus		\$ (25.96)	\$ (6.49)
	Gas	3,715	\$ 956.05	\$ 239.01
	Oil	17	\$ 3.82	\$ 0.96
	Other Revenues		\$ 35.16	\$ 8.79
	Rent		\$ 201.82	\$ 50.45
	<b>Subtotal</b>		<b>\$ 1,170.89</b>	<b>\$ 292.72</b>
Montgomery	Bonus		\$ 39,847.92	\$ 15,735.48
	Other Revenues		\$ 271.60	\$ 67.90
	Quartz Crystals	6,047	\$ 170.12	\$ 42.53
	Rent		\$ 59,843.45	\$ 19,290.99
	<b>Subtotal</b>		<b>\$ 100,133.09</b>	<b>\$ 35,136.90</b>
Newton	Bonus		\$ (1,525.88)	\$ (381.47)
	Gas	218,381	\$ 56,211.98	\$ 14,052.99
	Oil	993	\$ 224.67	\$ 56.17
	Other Revenues		\$ 2,075.48	\$ 518.87
	Rent		\$ 11,863.27	\$ 2,965.82
	<b>Subtotal</b>		<b>\$ 68,849.52</b>	<b>\$ 17,212.38</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Arkansas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Perry	Bonus		\$ 4,966.76	\$ 1,241.69
	Other Revenues		\$ 80.44	\$ 20.11
	Quartz Crystals	1,789	\$ 50.34	\$ 12.58
	Rent		\$ 16,671.07	\$ 5,187.77
	<b>Subtotal</b>		<b>\$ 21,768.61</b>	<b>\$ 6,462.15</b>
Phillips	Rent		\$ 88.49	\$ 22.12
	<b>Subtotal</b>		<b>\$ 88.49</b>	<b>\$ 22.12</b>
Pike	Bonus		\$ 324.20	\$ 81.05
	Other Revenues		\$ 5.24	\$ 1.31
	Quartz Crystals	117	\$ 3.27	\$ 0.82
	Rent		\$ 822.75	\$ 205.69
	<b>Subtotal</b>		<b>\$ 1,155.46</b>	<b>\$ 288.87</b>
Polk	Bonus		\$ 10,255.12	\$ 2,563.78
	Other Revenues		\$ 165.88	\$ 41.47
	Quartz Crystals	3,687	\$ 103.78	\$ 25.94
	Rent		\$ 25,973.00	\$ 6,493.25
	<b>Subtotal</b>		<b>\$ 36,497.78</b>	<b>\$ 9,124.44</b>
Pope	Bonus		\$ (1,481.40)	\$ (370.35)
	Gas	218,660	\$ 56,075.80	\$ 14,395.14
	Oil	964	\$ 218.13	\$ 54.53
	Other Revenues		\$ 1,949.92	\$ 471.23
	Rent		\$ 11,517.07	\$ 2,879.27
	<b>Subtotal</b>		<b>\$ 68,279.52</b>	<b>\$ 17,429.82</b>
Saline	Bonus		\$ 2,770.05	\$ 692.51
	Other Revenues		\$ 44.92	\$ 11.23
	Quartz Crystals	1,000	\$ 28.12	\$ 7.03
	Rent		\$ 7,030.57	\$ 1,757.64
	<b>Subtotal</b>		<b>\$ 9,873.66</b>	<b>\$ 2,468.41</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Arkansas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Scott				
	Bonus		\$ 18,512.72	\$ 4,628.18
	Other Revenues		\$ 299.92	\$ 74.98
	Quartz Crystals	6,674	\$ 187.77	\$ 46.94
	Rent		\$ 124,326.08	\$ 50,424.07
	<b>Subtotal</b>		<b>\$ 143,326.49</b>	<b>\$ 55,174.17</b>
Searcy				
	Bonus		\$ (241.96)	\$ (60.49)
	Gas	34,633	\$ 8,914.58	\$ 2,228.64
	Oil	158	\$ 35.63	\$ 8.91
	Other Revenues		\$ 329.08	\$ 82.27
	Rent		\$ 1,881.39	\$ 470.35
	<b>Subtotal</b>		<b>\$ 10,918.72</b>	<b>\$ 2,729.68</b>
Sebastian				
	Bonus		\$ (1,258.48)	\$ (1,418.64)
	Gas	3,636,408	\$ 853,457.59	\$ 428,640.98
	Other Revenues		\$ (2,647.06)	\$ (1,469.36)
	Quartz Crystals	343	\$ 9.65	\$ 2.41
	Rent		\$ 2,828.28	\$ 856.19
	<b>Subtotal</b>		<b>\$ 852,389.98</b>	<b>\$ 426,611.58</b>
Stone				
	Bonus		\$ (473.68)	\$ (118.42)
	Gas	67,788	\$ 17,449.00	\$ 4,362.25
	Oil	308	\$ 69.73	\$ 17.43
	Other Revenues		\$ 644.32	\$ 161.08
	Rent		\$ 3,682.54	\$ 920.63
	<b>Subtotal</b>		<b>\$ 21,371.91</b>	<b>\$ 5,342.97</b>
Van Buren				
	Bonus		\$ (249.16)	\$ (62.29)
	Gas	35,661	\$ 9,178.99	\$ 2,294.75
	Oil	162	\$ 36.68	\$ 9.17
	Other Revenues		\$ 338.88	\$ 84.72
	Rent		\$ 1,937.28	\$ 484.32
	<b>Subtotal</b>		<b>\$ 11,242.67</b>	<b>\$ 2,810.67</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Arkansas**

County	Product	Sales Volume	Royalty Value	Disbursed to State
Washington				
	Bonus		\$ (169.72)	\$ (42.43)
	Gas	24,290	\$ 6,252.74	\$ 1,563.18
	Oil	110	\$ 24.99	\$ 6.25
	Other Revenues		\$ 230.92	\$ 57.73
	Rent		\$ 1,319.52	\$ 329.88
	<b>Subtotal</b>		<b>\$ 7,658.45</b>	<b>\$ 1,914.61</b>
Yell				
	Bonus		\$ 22,006.88	\$ 8,702.22
	Gas	426,189	\$ 103,386.51	\$ 65,324.16
	Oil	164	\$ 37.07	\$ 9.27
	Other Revenues		\$ 352.95	\$ (31.89)
	Quartz Crystals	4,447	\$ 147.69	\$ 36.92
	Rent		\$ 80,872.09	\$ 28,826.65
	<b>Subtotal</b>		<b>\$ 206,803.19</b>	<b>\$ 102,867.33</b>
No Specific County - Onshore				
	Other Revenues		\$ 10,192.72	\$ 2,548.18
	<b>Subtotal</b>		<b>\$ 10,192.72</b>	<b>\$ 2,548.18</b>
	<b>State Subtotal</b>		<b>\$ 2,066,992.28</b>	<b>\$ 880,852.39</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (61,221.84)</b>
<b>Arkansas State Total:</b>			<b>\$ 2,066,992.28</b>	<b>\$ 819,630.55</b>



# California



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
California**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Contra Costa				
	Gas	4,305	\$ 1,556.87	\$ 778.43
	Oil	37	\$ 58.38	\$ 29.19
	<b>Subtotal</b>		<b>\$ 1,615.25</b>	<b>\$ 807.62</b>
Fresno				
	Gas	2,604,942	\$ 571,149.05	\$ 285,574.52
	Gas Plant Products	128,180	\$ 3,385.52	\$ 1,692.76
	Oil	61,011	\$ 51,596.24	\$ 25,798.12
	Other Revenues		\$ 452.28	\$ 226.14
	Rent		\$ 8,139.70	\$ 4,069.85
	<b>Subtotal</b>		<b>\$ 634,722.79</b>	<b>\$ 317,361.39</b>
Glenn				
	Gas	10,125	\$ 2,685.25	\$ 1,342.62
	Other Revenues		\$ 6.02	\$ 3.01
	<b>Subtotal</b>		<b>\$ 2,691.27</b>	<b>\$ 1,345.63</b>
Imperial				
	Geothermal	212,142	\$ 770.24	\$ 385.12
	Hot Water	598,676,533	\$ 236,675.34	\$ 118,337.67
	Other Revenues		\$ 831.58	\$ 415.79
	Rent		\$ 15,792.00	\$ 7,896.00
	<b>Subtotal</b>		<b>\$ 254,069.16</b>	<b>\$ 127,034.58</b>
Inyo				
	Geothermal	603,566,329	\$ 3,780,894.00	\$ 1,890,447.00
	Other Revenues		\$ 193,210.49	\$ 96,605.24
	Rent		\$ 67,554.16	\$ 33,777.08
	Sulfur	4,730	\$ 906.05	\$ 453.02
	<b>Subtotal</b>		<b>\$ 4,042,564.70</b>	<b>\$ 2,021,282.34</b>
Kern				
	Gas	1,785,132	\$ 450,161.02	\$ 225,080.51
	Gas Lost	8,360	\$ 1,500.00	\$ 750.00
	Gas Plant Products	(545,353)	\$ (14,782.00)	\$ (7,391.00)
	Oil	16,995,768	\$ 8,539,885.48	\$ 4,269,942.73
	Oil Lost	(85,509)	\$ (40,513.90)	\$ (20,256.95)
	Other Revenues		\$ 110,160.20	\$ 55,080.10
	Rent		\$ 113,395.60	\$ 56,697.80
	<b>Subtotal</b>		<b>\$ 9,159,806.40</b>	<b>\$ 4,579,903.19</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
California**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Kings				
	Gas	125,114	\$ 28,189.12	\$ 14,094.56
	Gas Plant Products	172,805	\$ 4,334.96	\$ 2,167.48
	Oil	48,463	\$ 31,264.65	\$ 15,632.32
	Other Revenues		\$ (2,820.08)	\$ (1,410.04)
	Rent		\$ 13,287.63	\$ 6,643.81
	<b>Subtotal</b>		<b>\$ 74,256.28</b>	<b>\$ 37,128.13</b>
Lake				
	Geothermal	1,416,025,436	\$ 2,712,554.99	\$ 1,356,431.24
	Other Revenues		\$ 4,996.81	\$ 2,498.40
	Rent		\$ 404.02	\$ 202.01
	<b>Subtotal</b>		<b>\$ 2,717,955.82</b>	<b>\$ 1,359,131.65</b>
Lassen				
	Hot Water	163,947	\$ 33,953.15	\$ 16,976.57
	Other Revenues		\$ 157.20	\$ 78.60
	<b>Subtotal</b>		<b>\$ 34,110.35</b>	<b>\$ 17,055.17</b>
Los Angeles				
	Oil	553,865	\$ 330,289.93	\$ 165,144.96
	Other Revenues		\$ 122,918.33	\$ 61,459.17
	Rent		\$ (809.00)	\$ (404.50)
	<b>Subtotal</b>		<b>\$ 452,399.26</b>	<b>\$ 226,199.63</b>
Mono				
	Hot Water	102,900,290	\$ 971,800.97	\$ 485,900.48
	Other Revenues		\$ 142,422.32	\$ 71,211.16
	Rent		\$ 36,898.00	\$ 18,449.00
	<b>Subtotal</b>		<b>\$ 1,151,121.29</b>	<b>\$ 575,560.64</b>
Monterey				
	Oil	4,463	\$ 1,638.17	\$ 819.08
	Rent		\$ 12,800.13	\$ 6,400.06
	<b>Subtotal</b>		<b>\$ 14,438.30</b>	<b>\$ 7,219.14</b>
Riverside				
	Other Revenues		\$ 100.00	\$ 75.00
	<b>Subtotal</b>		<b>\$ 100.00</b>	<b>\$ 75.00</b>
Sacramento				
	Gas	467	\$ 30.10	\$ 22.57
	Rent		\$ 647.57	\$ 485.68
	<b>Subtotal</b>		<b>\$ 677.67</b>	<b>\$ 508.25</b>

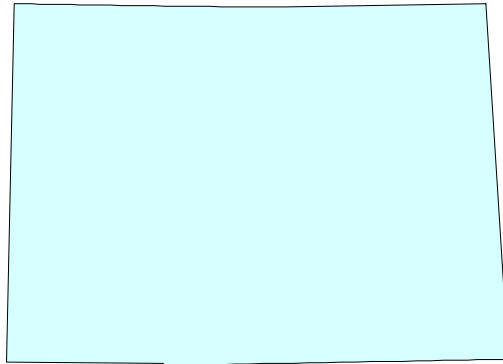
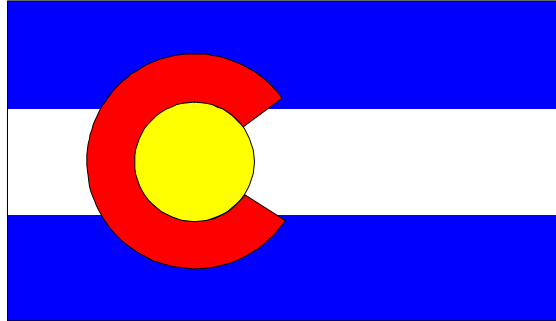
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
California**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
San Benito				
	Oil	818	\$ 319.77	\$ 159.89
	Other Revenues		\$ 616.04	\$ 308.02
	Rent		\$ 3,026.00	\$ 1,513.00
	<b>Subtotal</b>		<b>\$ 3,961.81</b>	<b>\$ 1,980.91</b>
San Bernardn				
	Other Revenues		\$ (102,008.47)	\$ (51,004.23)
	Rent		\$ (8,712.00)	\$ (4,356.00)
	Salt	23,303	\$ 21,417.53	\$ 10,708.76
	Sodium	849,985	\$ 3,338,058.02	\$ 1,669,029.01
	<b>Subtotal</b>		<b>\$ 3,248,755.08</b>	<b>\$ 1,624,377.54</b>
San Diego				
	Rent		\$ 1.00	\$ 0.50
	<b>Subtotal</b>		<b>\$ 1.00</b>	<b>\$ 0.50</b>
San Luis Ob.				
	Gas Plant Products	13,499	\$ 343.79	\$ 171.89
	Oil	20,308	\$ 19,282.39	\$ 9,641.19
	Other Revenues		\$ 712.34	\$ 356.17
	Rent		\$ 17,672.34	\$ 8,836.17
	<b>Subtotal</b>		<b>\$ 38,010.86</b>	<b>\$ 19,005.42</b>
Santa Barbara				
	Gas	16,403	\$ 4,196.27	\$ 2,098.13
	Gas Plant Products	288,942	\$ (1,395.81)	\$ (697.90)
	Oil	80,959	\$ 82,963.61	\$ 41,481.80
	Other Revenues		\$ (114.04)	\$ (57.02)
	Rent		\$ 3,587.08	\$ 1,793.54
	<b>Subtotal</b>		<b>\$ 89,237.11</b>	<b>\$ 44,618.55</b>
Siskiyou				
	Other Revenues		\$ 93,831.00	\$ 46,915.50
	Rent		\$ 97,689.00	\$ 48,844.50
	<b>Subtotal</b>		<b>\$ 191,520.00</b>	<b>\$ 95,760.00</b>
Solano				
	Other Revenues		\$ 618.31	\$ 309.15
	Rent		\$ 1,457.93	\$ 1,083.45
	<b>Subtotal</b>		<b>\$ 2,076.24</b>	<b>\$ 1,392.60</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
California**

County	Product	Sales Volume	Royalty Value	Disbursed to State
Sonoma				
	Geothermal	1,606,365,735	\$ 3,182,563.15	\$ 1,598,815.17
	Other Revenues		\$ 2,919.96	\$ 1,459.98
	Rent		\$ 12,025.01	\$ 6,012.50
	<b>Subtotal</b>		<b>\$ 3,197,508.12</b>	<b>\$ 1,606,287.65</b>
Ventura				
	Gas	761,899	\$ 161,298.84	\$ 80,649.41
	Gas Lost	5,616	\$ 1,188.02	\$ 594.01
	Gas Plant Products	352,736	\$ 22,505.76	\$ 11,252.88
	Oil	412,491	\$ 427,593.46	\$ 213,796.72
	Other Revenues		\$ 90.56	\$ 45.28
	Rent		\$ 3,191.43	\$ 1,595.72
	<b>Subtotal</b>		<b>\$ 615,868.07</b>	<b>\$ 307,934.02</b>
No Specific County - Onshore				
	Other Revenues		\$ 260,755.84	\$ 130,377.99
	<b>Subtotal</b>		<b>\$ 260,755.84</b>	<b>\$ 130,377.99</b>
No Specific County - Offshore				
	Gas	895,461	\$ 352,712.69	\$ 95,232.42
	Gas Plant Products	3,856,830	\$ 19,378.50	\$ 5,232.19
	Oil	2,098,280	\$ 4,162,362.60	\$ 1,123,837.93
	Other Revenues		\$ 28,947,889.23	\$ 28,912,930.19
	Sulfur	126	\$ 16.19	\$ 4.37
	<b>Subtotal</b>		<b>\$ 33,482,359.21</b>	<b>\$ 30,137,237.10</b>
	<b>State Subtotal</b>		<b>\$ 59,670,581.88</b>	<b>\$ 43,239,584.64</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (1,065,501.00)</b>
<b>California State Total:</b>			<b>\$ 59,670,581.88</b>	<b>\$ 42,174,083.64</b>

# Colorado



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Colorado**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Adams	Rent		\$ 720.00	\$ 360.00
	<b>Subtotal</b>		<b>\$ 720.00</b>	<b>\$ 360.00</b>
Alamosa	Rent		\$ 556.50	\$ 278.25
	<b>Subtotal</b>		<b>\$ 556.50</b>	<b>\$ 278.25</b>
Arapahoe	Oil	47	\$ 103.07	\$ 51.53
	Other Revenues		\$ 180.00	\$ 90.00
	<b>Subtotal</b>		<b>\$ 283.07</b>	<b>\$ 141.53</b>
Archuleta	Bonus		\$ 7,584.00	\$ 3,792.00
	Gas	50,161	\$ 8,625.17	\$ 4,312.58
	Other Revenues		\$ 13,786.64	\$ 6,893.32
	Rent		\$ 57,088.47	\$ 28,544.23
	<b>Subtotal</b>		<b>\$ 87,084.28</b>	<b>\$ 43,542.13</b>
Baca	Bonus		\$ 2,072.00	\$ 1,036.00
	Gas	40,640	\$ 7,582.37	\$ 3,791.18
	Other Revenues		\$ 7,098.44	\$ 3,549.22
	Rent		\$ 7,413.00	\$ 3,706.50
	<b>Subtotal</b>		<b>\$ 24,165.81</b>	<b>\$ 12,082.90</b>
Bent	Bonus		\$ 3,520.00	\$ 1,760.00
	Gas	102,754	\$ 22,593.03	\$ 11,296.51
	Oil	14	\$ 4.37	\$ 2.19
	Rent		\$ 2,640.00	\$ 1,320.00
	<b>Subtotal</b>		<b>\$ 28,757.40</b>	<b>\$ 14,378.70</b>
Cheyenne	Bonus		\$ 157.96	\$ 79.00
	Gas Plant Products	12	\$ 14.93	\$ 7.47
	Oil	7,272	\$ 10,994.69	\$ 5,497.34
	Other Revenues		\$ (1,288.55)	\$ (644.43)
	Rent		\$ 1,172.72	\$ 586.50
	<b>Subtotal</b>		<b>\$ 11,051.75</b>	<b>\$ 5,525.88</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Colorado**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Delta	Coal	29,736	\$ 140,977.00	\$ 70,488.50
	Gas	15,535	\$ 2,795.23	\$ 1,397.61
	Other Revenues		\$ 7,202.76	\$ 3,601.38
	Rent		\$ 27,683.50	\$ 13,841.75
	<b>Subtotal</b>		<b>\$ 178,658.49</b>	<b>\$ 89,329.24</b>
Dolores	Bonus		\$ 1,044.00	\$ 522.00
	Carbon Dioxide	17,024,450	\$ 670,167.27	\$ 335,083.63
	Gas	753,062	\$ 191,468.49	\$ 95,734.24
	Gas Plant Products	943,640	\$ 12,066.02	\$ 6,033.01
	Oil	152,142	\$ 257,322.58	\$ 128,661.29
	Other Revenues		\$ 23,791.61	\$ 11,895.81
	Rent		\$ 7,540.00	\$ 3,770.00
	<b>Subtotal</b>		<b>\$ 1,163,399.97</b>	<b>\$ 581,699.98</b>
Douglas	Rent		\$ 11,580.00	\$ 5,790.00
	<b>Subtotal</b>		<b>\$ 11,580.00</b>	<b>\$ 5,790.00</b>
Eagle	Bonus		\$ (339.24)	\$ (84.81)
	Rent		\$ 7,078.13	\$ 3,666.28
	<b>Subtotal</b>		<b>\$ 6,738.89</b>	<b>\$ 3,581.47</b>
El Paso	Rent		\$ 19,191.00	\$ 9,595.50
	<b>Subtotal</b>		<b>\$ 19,191.00</b>	<b>\$ 9,595.50</b>
Fremont	Rent		\$ 2,480.00	\$ 1,240.00
	<b>Subtotal</b>		<b>\$ 2,480.00</b>	<b>\$ 1,240.00</b>
Garfield	Bonus		\$ 135,047.37	\$ 67,591.84
	Gas	19,831,996	\$ 3,990,290.72	\$ 1,995,145.35
	Oil	39,520	\$ 53,959.16	\$ 26,979.58
	Other Revenues		\$ 14,018.88	\$ 7,009.44
	Rent		\$ 316,680.49	\$ 158,442.48
	<b>Subtotal</b>		<b>\$ 4,509,996.62</b>	<b>\$ 2,255,168.69</b>



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Colorado**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Gunnison				
	Bonus		\$ 1,281,572.30	\$ 640,794.83
	Coal	6,881,996	\$ 8,447,077.51	\$ 4,223,538.75
	Gas	116,432	\$ 16,500.56	\$ 8,250.28
	Other Revenues		\$ 9,133.76	\$ 4,566.88
	Rent		\$ 31,006.47	\$ 15,516.25
	<b>Subtotal</b>		<b>\$ 9,785,290.60</b>	<b>\$ 4,892,666.99</b>
Huerfano				
	Bonus		\$ 9,280.00	\$ 4,640.00
	Carbon Dioxide	28,870,544	\$ 275,533.66	\$ 137,766.83
	Other Revenues		\$ (107,086.26)	\$ (53,543.13)
	Rent		\$ 37,589.00	\$ 18,794.50
	<b>Subtotal</b>		<b>\$ 215,316.40</b>	<b>\$ 107,658.20</b>
Jackson				
	Bonus		\$ 74,807.01	\$ 37,403.50
	Carbon Dioxide	708,441	\$ 24,064.49	\$ 12,032.24
	Oil	92,896	\$ 70,559.70	\$ 35,279.85
	Other Revenues		\$ 10,665.40	\$ 5,332.70
	Rent		\$ 35,227.92	\$ 17,613.96
	<b>Subtotal</b>		<b>\$ 215,324.52</b>	<b>\$ 107,662.25</b>
Kiowa				
	Bonus		\$ 160.00	\$ 80.00
	Gas	14,731	\$ 7,205.31	\$ 3,602.65
	Oil	2,417	\$ 3,982.59	\$ 1,991.29
	Other Revenues		\$ 300.00	\$ 150.00
	Rent		\$ 1,536.00	\$ 768.00
	<b>Subtotal</b>		<b>\$ 13,183.90</b>	<b>\$ 6,591.94</b>
Kit Carson				
	Rent		\$ 160.00	\$ 80.00
	<b>Subtotal</b>		<b>\$ 160.00</b>	<b>\$ 80.00</b>
La Plata				
	Bonus		\$ 3,950.34	\$ 1,975.17
	Coal	392,159	\$ 277,481.40	\$ 138,740.70
	Gas	7,325,568	\$ 1,341,395.90	\$ 670,697.94
	Gas Plant Products	223	\$ 7.93	\$ 3.96
	Oil		\$ 10,094.98	\$ 10,094.98
	Other Revenues		\$ 22,500.03	\$ 11,250.01
	Rent		\$ 11,268.38	\$ 5,634.19
	<b>Subtotal</b>		<b>\$ 1,666,698.96</b>	<b>\$ 838,396.95</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Colorado**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Larimer	Oil	1,219	\$ 2,004.31	\$ 1,002.15
	Other Revenues		\$ 25.00	\$ 12.50
	Rent		\$ 4,613.50	\$ 2,306.75
	<b>Subtotal</b>		<b>\$ 6,642.81</b>	<b>\$ 3,321.40</b>
Las Animas	Bonus		\$ 12,488.00	\$ 6,244.00
	Gas	559,470	\$ 56,606.84	\$ 28,303.42
	Other Revenues		\$ 3,225.26	\$ 1,612.63
	Rent		\$ 21,585.50	\$ 10,792.75
	<b>Subtotal</b>		<b>\$ 93,905.60</b>	<b>\$ 46,952.80</b>
Logan	Bonus		\$ 2,880.00	\$ 1,440.00
	Oil	1,425	\$ 2,140.49	\$ 1,070.25
	Rent		\$ 2,120.00	\$ 1,060.00
	<b>Subtotal</b>		<b>\$ 7,140.49</b>	<b>\$ 3,570.25</b>
Mesa	Bonus		\$ 16,315.67	\$ 8,169.67
	Coal	244,512	\$ 276,195.95	\$ 138,097.97
	Gas	3,696,412	\$ 795,810.11	\$ 397,905.05
	Oil	1,377	\$ 2,143.09	\$ 1,071.54
	Other Revenues		\$ 46,618.08	\$ 23,309.04
	Rent		\$ 176,525.23	\$ 88,280.37
	<b>Subtotal</b>		<b>\$ 1,313,608.13</b>	<b>\$ 656,833.64</b>
Moffat	Bonus		\$ 163,530.88	\$ 81,765.97
	Coal	6,322,221	\$ 14,538,138.28	\$ 7,269,069.14
	Gas	12,881,007	\$ 2,980,648.43	\$ 1,490,324.21
	Oil	289,091	\$ 412,703.62	\$ 206,351.80
	Other Revenues		\$ (44,200.72)	\$ (22,100.36)
	Rent		\$ 1,064,916.42	\$ 532,459.00
	<b>Subtotal</b>		<b>\$ 19,115,736.91</b>	<b>\$ 9,557,869.76</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Colorado**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Montezuma				
	Bonus		\$ 4,026.00	\$ 2,013.00
	Carbon Dioxide	190,391,670	\$ 7,437,196.32	\$ 3,718,598.16
	Gas	1,554,047	\$ 374,354.33	\$ 187,177.16
	Gas Plant Products	5,939,977	\$ 100,451.35	\$ 50,225.67
	Oil	259,134	\$ 421,446.79	\$ 210,723.39
	Other Revenues		\$ 172,425.49	\$ 86,212.74
	Rent		\$ 58,030.16	\$ 29,015.08
	<b>Subtotal</b>		<b>\$ 8,567,930.44</b>	<b>\$ 4,283,965.20</b>
Montrose				
	Bonus		\$ 443,988.79	\$ 221,994.40
	Other Revenues		\$ (620.00)	\$ (310.00)
	Rent		\$ 316,536.40	\$ 158,268.20
	<b>Subtotal</b>		<b>\$ 759,905.19</b>	<b>\$ 379,952.60</b>
Morgan				
	Bonus		\$ 240.00	\$ 120.00
	Oil	1,400	\$ 616.20	\$ 308.10
	Other Revenues		\$ (1,005.96)	\$ (502.98)
	Rent		\$ 4,676.50	\$ 2,338.25
	<b>Subtotal</b>		<b>\$ 4,526.74</b>	<b>\$ 2,263.37</b>
Park				
	Bonus		\$ 141,327.00	\$ 70,663.50
	Rent		\$ 86,764.50	\$ 43,382.25
	<b>Subtotal</b>		<b>\$ 228,091.50</b>	<b>\$ 114,045.75</b>
Pitkin				
	Bonus		\$ (279.63)	\$ (69.91)
	Other Revenues		\$ 28,161.27	\$ 14,080.63
	Rent		\$ (164.33)	\$ 22.70
	<b>Subtotal</b>		<b>\$ 27,717.31</b>	<b>\$ 14,033.42</b>
Prowers				
	Bonus		\$ 320.00	\$ 160.00
	Gas	50,733	\$ 12,937.67	\$ 6,468.83
	Rent		\$ 818.00	\$ 409.00
	<b>Subtotal</b>		<b>\$ 14,075.67</b>	<b>\$ 7,037.83</b>

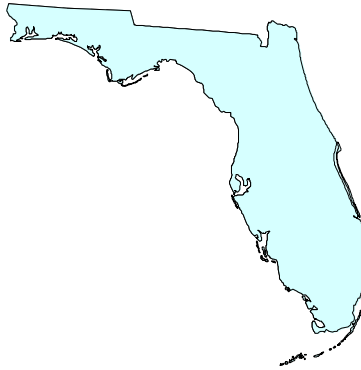
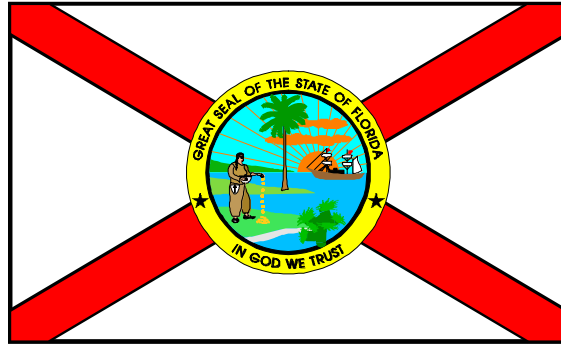
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Colorado**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Rio Blanco				
	Bonus		\$ 1,123,561.12	\$ 561,815.78
	Coal	1,262,169	\$ 616,874.41	\$ 308,437.20
	Gas	20,275,188	\$ 4,107,153.67	\$ 2,053,576.83
	Gas Plant Products	43,696,926	\$ 838,480.51	\$ 419,240.25
	Oil	3,664,374	\$ 6,711,422.55	\$ 3,355,711.27
	Other Revenues		\$ 1,577,607.50	\$ 788,803.75
	Rent		\$ 903,074.22	\$ 451,589.94
	Sodium	86,049	\$ 575,652.59	\$ 287,826.29
	<b>Subtotal</b>		<b>\$ 16,453,826.57</b>	<b>\$ 8,227,001.31</b>
Rio Grande				
	Bonus		\$ 31,420.00	\$ 15,710.00
	Rent		\$ 10,572.00	\$ 5,286.00
	<b>Subtotal</b>		<b>\$ 41,992.00</b>	<b>\$ 20,996.00</b>
Routt				
	Bonus		\$ 837,718.52	\$ 418,860.13
	Coal	9,005,353	\$ 12,159,332.69	\$ 6,079,666.34
	Oil	16,354	\$ 28,144.37	\$ 14,072.18
	Other Revenues		\$ 4,374.30	\$ 2,187.15
	Rent		\$ 200,768.25	\$ 100,385.44
	<b>Subtotal</b>		<b>\$ 13,230,338.13</b>	<b>\$ 6,615,171.24</b>
Saguache				
	Rent		\$ 3,038.00	\$ 1,519.00
	<b>Subtotal</b>		<b>\$ 3,038.00</b>	<b>\$ 1,519.00</b>
San Miguel				
	Bonus		\$ 271,368.22	\$ 135,684.11
	Gas	758,306	\$ 143,881.12	\$ 71,940.56
	Other Revenues		\$ 20,222.76	\$ 10,111.38
	Rent		\$ 331,227.51	\$ 165,613.75
	<b>Subtotal</b>		<b>\$ 766,699.61</b>	<b>\$ 383,349.80</b>
Sedgwick				
	Rent		\$ 1,502.50	\$ 751.25
	<b>Subtotal</b>		<b>\$ 1,502.50</b>	<b>\$ 751.25</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Colorado**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Washington	Bonus		\$ 320.00	\$ 160.00
	Gas	46,373	\$ 7,080.82	\$ 3,540.41
	Oil	4,312	\$ 5,133.92	\$ 2,566.96
	Other Revenues		\$ (1.62)	\$ (0.81)
	Rent		\$ 679.99	\$ 340.00
	<b>Subtotal</b>		<b>\$ 13,213.11</b>	<b>\$ 6,606.56</b>
Weld	Gas	707,677	\$ 170,729.27	\$ 85,403.60
	Gas Plant Products	250,161	\$ 7,882.14	\$ 3,954.47
	Oil	61,292	\$ 99,326.34	\$ 49,676.38
	Other Revenues		\$ 1,397.56	\$ 698.78
	Rent		\$ 2,471.00	\$ 1,235.50
	<b>Subtotal</b>		<b>\$ 281,806.31</b>	<b>\$ 140,968.73</b>
Yuma	Gas	882,341	\$ 167,212.83	\$ 83,606.41
	Other Revenues		\$ 477.10	\$ 238.55
	Rent		\$ 2,580.50	\$ 1,290.25
	<b>Subtotal</b>		<b>\$ 170,270.43</b>	<b>\$ 85,135.21</b>
No Specific County - Onshore	Other Revenues		\$ 388,359.42	\$ 194,179.63
	<b>Subtotal</b>		<b>\$ 388,359.42</b>	<b>\$ 194,179.63</b>
	<b>State Subtotal</b>		<b>\$ 79,430,965.03</b>	<b>\$ 39,721,295.35</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (2,294,682.96)</b>
<b>Colorado State Total:</b>			<b>\$ 79,430,965.03</b>	<b>\$ 37,426,612.39</b>

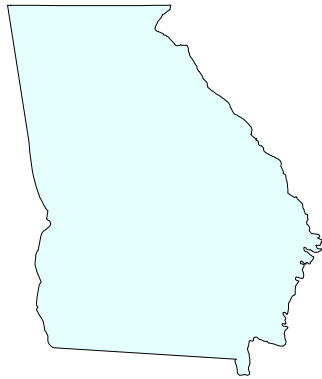
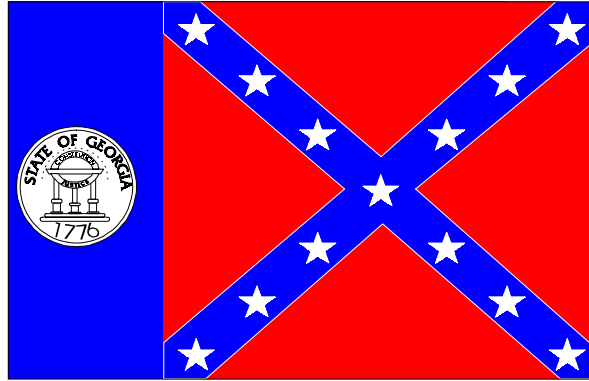
# Florida



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Florida**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Hardee	Other Revenues		\$ 1,124.00	\$ 562.00
	<b>Subtotal</b>		<b>\$ 1,124.00</b>	<b>\$ 562.00</b>
Polk	Other Revenues		\$ 844.99	\$ 422.50
	Rent		\$ 81.00	\$ 40.50
	<b>Subtotal</b>		<b>\$ 925.99</b>	<b>\$ 463.00</b>
Santa Rosa	Rent		\$ 84.00	\$ 42.00
	<b>Subtotal</b>		<b>\$ 84.00</b>	<b>\$ 42.00</b>
No Specific County - Onshore	Other Revenues		\$ 466.76	\$ 233.38
	<b>Subtotal</b>		<b>\$ 466.76</b>	<b>\$ 233.38</b>
No Specific County - Offshore	Rent		\$ 6,933.55	\$ 1,872.06
	<b>Subtotal</b>		<b>\$ 6,933.55</b>	<b>\$ 1,872.06</b>
	<b>State Subtotal</b>		<b>\$ 9,534.30</b>	<b>\$ 3,172.44</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (259.00)</b>
<b>Florida State Total:</b>			<b>\$ 9,534.30</b>	<b>\$ 2,913.44</b>

# Georgia





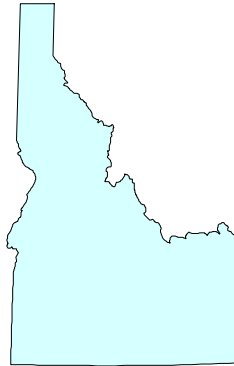
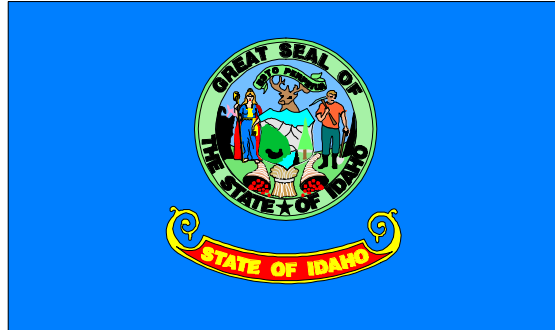
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Georgia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Greene	Other Revenues		\$ 364.00	\$ 91.01
	Rent		\$ (261.09)	\$ (65.28)
	<b>Subtotal</b>		<b>\$ 102.91</b>	<b>\$ 25.73</b>
Jasper	Other Revenues		\$ 390.32	\$ 97.57
	Rent		\$ (279.95)	\$ (69.98)
	<b>Subtotal</b>		<b>\$ 110.37</b>	<b>\$ 27.59</b>
Jones	Other Revenues		\$ 214.31	\$ 53.58
	Rent		\$ (153.69)	\$ (38.41)
	<b>Subtotal</b>		<b>\$ 60.62</b>	<b>\$ 15.17</b>
Monroe	Other Revenues		\$ 3.32	\$ 0.82
	Rent		\$ (2.39)	\$ (0.59)
	<b>Subtotal</b>		<b>\$ 0.93</b>	<b>\$ 0.23</b>
Morgan	Other Revenues		\$ 5.60	\$ 1.41
	Rent		\$ (4.01)	\$ (1.01)
	<b>Subtotal</b>		<b>\$ 1.59</b>	<b>\$ 0.40</b>
Oconee	Other Revenues		\$ 2.05	\$ 0.52
	Rent		\$ (1.46)	\$ (0.37)
	<b>Subtotal</b>		<b>\$ 0.59</b>	<b>\$ 0.15</b>
Oglethorpe	Other Revenues		\$ 49.37	\$ 12.36
	Rent		\$ (35.39)	\$ (8.86)
	<b>Subtotal</b>		<b>\$ 13.98</b>	<b>\$ 3.50</b>
Putnam	Other Revenues		\$ 488.76	\$ 122.19
	Rent		\$ (350.56)	\$ (87.64)
	<b>Subtotal</b>		<b>\$ 138.20</b>	<b>\$ 34.55</b>

**Federal mineral revenue disbursements  
 identified by county of origin, Fiscal Year 1999  
 Georgia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
	<b>State Subtotal</b>		\$ 429.19	\$ 107.32
<b>Georgia State Total:</b>			<b>\$ 429.19</b>	<b>\$ 107.32</b>

# Idaho



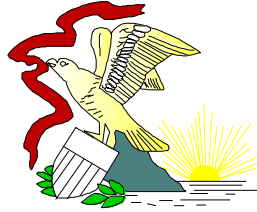
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Idaho**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Bannock	Other Revenues		\$ 240.00	\$ 120.00
	<b>Subtotal</b>		<b>\$ 240.00</b>	<b>\$ 120.00</b>
Bear Lake	Rent		\$ 11,378.00	\$ 5,689.00
	<b>Subtotal</b>		<b>\$ 11,378.00</b>	<b>\$ 5,689.00</b>
Benewah	Other Revenues		\$ 14.17	\$ 3.54
	Rent		\$ 3.84	\$ 0.96
	<b>Subtotal</b>		<b>\$ 18.01</b>	<b>\$ 4.50</b>
Bingham	Other Revenues		\$ 9,950.59	\$ 4,975.29
	Rent		\$ 160.00	\$ 80.00
	<b>Subtotal</b>		<b>\$ 10,110.59</b>	<b>\$ 5,055.29</b>
Caribou	Bonus		\$ 463,343.99	\$ 231,672.00
	Other Revenues		\$ 100,047.92	\$ 50,023.96
	Phosphate	5,903,620	\$ 5,004,961.18	\$ 2,502,480.58
	Rent		\$ (5,100.00)	\$ (2,550.00)
	<b>Subtotal</b>		<b>\$ 5,563,253.09</b>	<b>\$ 2,781,626.54</b>
Clark	Other Revenues		\$ 1,332.00	\$ 666.00
	Rent		\$ (222.00)	\$ (111.00)
	<b>Subtotal</b>		<b>\$ 1,110.00</b>	<b>\$ 555.00</b>
Clearwater	Other Revenues		\$ 15.80	\$ 3.95
	Rent		\$ 61.02	\$ 15.25
	<b>Subtotal</b>		<b>\$ 76.82</b>	<b>\$ 19.20</b>
Idaho	Rent		\$ 64.69	\$ 16.17
	<b>Subtotal</b>		<b>\$ 64.69</b>	<b>\$ 16.17</b>
Latah	Other Revenues		\$ 44.62	\$ 11.13
	Rent		\$ (40.05)	\$ (9.99)
	<b>Subtotal</b>		<b>\$ 4.57</b>	<b>\$ 1.14</b>

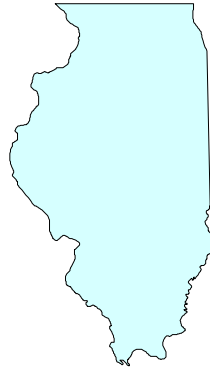
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Idaho**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Shoshone				
	Other Revenues		\$ 270.55	\$ 67.64
	Rent		\$ 172.44	\$ 43.11
	<b>Subtotal</b>		<b>\$ 442.99</b>	<b>\$ 110.75</b>
No Specific County - Onshore				
	Other Revenues		\$ 43,284.18	\$ 21,642.09
	<b>Subtotal</b>		<b>\$ 43,284.18</b>	<b>\$ 21,642.09</b>
	<b>State Subtotal</b>		<b>\$ 5,629,982.94</b>	<b>\$ 2,814,839.68</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (130,397.00)</b>
<b>Idaho State Total:</b>			<b>\$ 5,629,982.94</b>	<b>\$ 2,684,442.68</b>

# Illinois



ILLINOIS



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Illinois**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Alexander	Other Revenues		\$ 55.28	\$ 13.82
	Rent		\$ 69.24	\$ 17.31
	<b>Subtotal</b>		<b>\$ 124.52</b>	<b>\$ 31.13</b>
Clinton	Oil	71,955	\$ 116,766.80	\$ 87,575.10
	Other Revenues		\$ 5.11	\$ 3.83
	<b>Subtotal</b>		<b>\$ 116,771.91</b>	<b>\$ 87,578.93</b>
Franklin	Oil	23,213	\$ 29,773.38	\$ 22,330.03
	Other Revenues		\$ 443.26	\$ 332.44
	<b>Subtotal</b>		<b>\$ 30,216.64</b>	<b>\$ 22,662.47</b>
Gallatin	Other Revenues		\$ 22.36	\$ 5.59
	Rent		\$ 28.00	\$ 7.00
	<b>Subtotal</b>		<b>\$ 50.36</b>	<b>\$ 12.59</b>
Hardin	Other Revenues		\$ 54.40	\$ 13.60
	Rent		\$ 68.20	\$ 17.05
	<b>Subtotal</b>		<b>\$ 122.60</b>	<b>\$ 30.65</b>
Jackson	Other Revenues		\$ 96.48	\$ 24.12
	Rent		\$ 120.88	\$ 30.22
	<b>Subtotal</b>		<b>\$ 217.36</b>	<b>\$ 54.34</b>
Johnson	Other Revenues		\$ 36.00	\$ 9.00
	Rent		\$ 45.07	\$ 11.27
	<b>Subtotal</b>		<b>\$ 81.07</b>	<b>\$ 20.27</b>
Massac	Other Revenues		\$ 5.36	\$ 1.34
	Rent		\$ 6.69	\$ 1.67
	<b>Subtotal</b>		<b>\$ 12.05</b>	<b>\$ 3.01</b>
Pope	Other Revenues		\$ 180.80	\$ 45.20
	Rent		\$ 226.57	\$ 56.64
	<b>Subtotal</b>		<b>\$ 407.37</b>	<b>\$ 101.84</b>

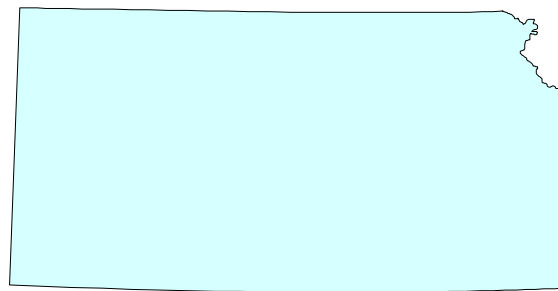
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Illinois**

County	Product	Sales Volume	Royalty Value	Disbursed to State
Saline				
	Other Revenues		\$ 27.80	\$ 6.95
	Rent		\$ 34.85	\$ 8.71
	<b>Subtotal</b>		<b>\$ 62.65</b>	<b>\$ 15.66</b>
Union				
	Other Revenues		\$ 69.97	\$ 17.49
	Rent		\$ 87.65	\$ 21.91
	<b>Subtotal</b>		<b>\$ 157.62</b>	<b>\$ 39.40</b>
Williamson				
	Other Revenues		\$ 0.64	\$ 0.16
	Rent		\$ 0.84	\$ 0.21
	<b>Subtotal</b>		<b>\$ 1.48</b>	<b>\$ 0.37</b>
No Specific County - Onshore				
	Other Revenues		\$ 1,131.64	\$ 282.91
	<b>Subtotal</b>		<b>\$ 1,131.64</b>	<b>\$ 282.91</b>
	<b>State Subtotal</b>		<b>\$ 149,357.27</b>	<b>\$ 110,833.57</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (3,786.00)</b>
<b>Illinois State Total:</b>			<b>\$ 149,357.27</b>	<b>\$ 107,047.57</b>



# Kansas



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Kansas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Clark	Rent		\$ 160.00	\$ 80.00
	<b>Subtotal</b>		<b>\$ 160.00</b>	<b>\$ 80.00</b>
Comanche	Gas	15,690	\$ 3,924.19	\$ 1,962.10
	Oil	9	\$ 8.49	\$ 4.25
	Other Revenues		\$ 398.42	\$ 199.21
	<b>Subtotal</b>		<b>\$ 4,331.10</b>	<b>\$ 2,165.56</b>
Ellis	Rent		\$ 80.00	\$ 40.00
	<b>Subtotal</b>		<b>\$ 80.00</b>	<b>\$ 40.00</b>
Finney	Gas	2,235,850	\$ 420,957.70	\$ 210,478.85
	Gas Plant Products	468,589	\$ 8,970.81	\$ 4,485.40
	Oil	54,867	\$ 60,416.89	\$ 30,208.44
	Other Revenues		\$ (5,923.74)	\$ (2,961.87)
	Rent		\$ 960.00	\$ 480.00
	<b>Subtotal</b>		<b>\$ 485,381.66</b>	<b>\$ 242,690.82</b>
Gove	Oil	2,082	\$ 3,481.87	\$ 1,740.93
	Rent		\$ 60.00	\$ 30.00
	<b>Subtotal</b>		<b>\$ 3,541.87</b>	<b>\$ 1,770.93</b>
Greeley	Other Revenues		\$ 773.00	\$ 386.50
	Rent		\$ 320.00	\$ 160.00
	<b>Subtotal</b>		<b>\$ 1,093.00</b>	<b>\$ 546.50</b>
Hamilton	Gas	88,452	\$ 11,310.43	\$ 5,655.21
	Other Revenues		\$ (264.16)	\$ (132.07)
	Rent		\$ 440.03	\$ 220.00
	<b>Subtotal</b>		<b>\$ 11,486.30</b>	<b>\$ 5,743.14</b>
Haskell	Gas	671,326	\$ 125,049.19	\$ 62,524.59
	Gas Plant Products	1,928	\$ 1,212.65	\$ 606.32
	Oil	13,446	\$ 15,370.62	\$ 7,685.31
	Other Revenues		\$ (1,154.67)	\$ (577.33)
	<b>Subtotal</b>		<b>\$ 140,477.79</b>	<b>\$ 70,238.89</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Kansas**

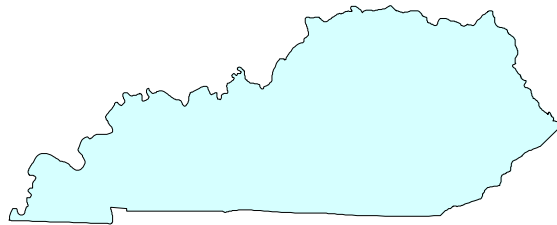
<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Kearny				
	Gas	4,176,256	\$ 802,181.98	\$ 401,090.99
	Gas Plant Products	4,402,120	\$ 75,991.88	\$ 37,995.94
	Oil	6,549	\$ 8,845.25	\$ 4,422.62
	Other Revenues		\$ 10,140.81	\$ 5,070.40
	Rent		\$ 3,724.00	\$ 1,862.00
	<b>Subtotal</b>		<b>\$ 900,883.92</b>	<b>\$ 450,441.95</b>
Lane				
	Oil	6,887	\$ 6,070.35	\$ 3,035.17
	Rent		\$ 940.00	\$ 470.00
	<b>Subtotal</b>		<b>\$ 7,010.35</b>	<b>\$ 3,505.17</b>
Meade				
	Gas	26,811	\$ 3,754.63	\$ 1,877.32
	Other Revenues		\$ 858.66	\$ 429.33
	Rent		\$ 320.00	\$ 160.00
	<b>Subtotal</b>		<b>\$ 4,933.29</b>	<b>\$ 2,466.65</b>
Morton				
	Gas	394,805	\$ 89,579.19	\$ 44,789.59
	Gas Plant Products	30,003	\$ 660.09	\$ 330.04
	Oil	8,470	\$ 12,192.26	\$ 6,096.12
	Other Revenues		\$ 615.44	\$ 307.72
	Rent		\$ (3,084.16)	\$ (1,542.08)
	<b>Subtotal</b>		<b>\$ 99,962.82</b>	<b>\$ 49,981.39</b>
Ness				
	Rent		\$ 120.00	\$ 60.00
	<b>Subtotal</b>		<b>\$ 120.00</b>	<b>\$ 60.00</b>
Saline				
	Oil	963	\$ 1,418.53	\$ 709.26
	<b>Subtotal</b>		<b>\$ 1,418.53</b>	<b>\$ 709.26</b>
Seward				
	Bonus		\$ 5,029.99	\$ 2,515.00
	Gas	31,104	\$ 5,788.49	\$ 2,894.24
	Gas Plant Products	4,293	\$ 95.20	\$ 47.60
	Oil	83	\$ 105.76	\$ 52.88
	Other Revenues		\$ (1,061.40)	\$ (530.70)
	Rent		\$ 314.00	\$ 157.00
	<b>Subtotal</b>		<b>\$ 10,272.04</b>	<b>\$ 5,136.02</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Kansas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Stanton	Rent		\$ 1,034.00	\$ 517.00
	<b>Subtotal</b>		<b>\$ 1,034.00</b>	<b>\$ 517.00</b>
Stevens	Gas	470,949	\$ 94,400.15	\$ 47,200.07
	Oil	285	\$ 522.45	\$ 261.22
	Other Revenues		\$ 7,379.42	\$ 3,689.71
	Rent		\$ 480.16	\$ 240.08
	<b>Subtotal</b>		<b>\$ 102,782.18</b>	<b>\$ 51,391.08</b>
Trego	Oil	2,513	\$ 2,813.64	\$ 1,406.82
	<b>Subtotal</b>		<b>\$ 2,813.64</b>	<b>\$ 1,406.82</b>
No Specific County - Onshore	Other Revenues		\$ 6,129.60	\$ 3,096.30
	<b>Subtotal</b>		<b>\$ 6,129.60</b>	<b>\$ 3,096.30</b>
	<b>State Subtotal</b>		<b>\$ 1,783,912.09</b>	<b>\$ 891,987.48</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (66,660.00)</b>
<b>Kansas State Total:</b>			<b>\$ 1,783,912.09</b>	<b>\$ 825,327.48</b>

# Kentucky



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Kentucky**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Bath				
	Gas	6,025	\$ 1,483.32	\$ 370.83
	Oil	27	\$ 40.32	\$ 10.08
	Other Revenues		\$ 1,247.82	\$ 311.96
	Rent		\$ 137.55	\$ 34.39
	<b>Subtotal</b>		<b>\$ 2,909.01</b>	<b>\$ 727.26</b>
Breckinridge				
	Rent		\$ 698.05	\$ 523.54
	<b>Subtotal</b>		<b>\$ 698.05</b>	<b>\$ 523.54</b>
Clay				
	Coal	1,560	\$ 3,618.96	\$ 904.74
	Gas	24,137	\$ 5,942.69	\$ 1,485.67
	Oil	110	\$ 161.56	\$ 40.39
	Other Revenues		\$ 1,380.11	\$ 345.03
	Rent		\$ 551.20	\$ 137.80
	<b>Subtotal</b>		<b>\$ 11,654.52</b>	<b>\$ 2,913.63</b>
Estill				
	Gas	1,747	\$ 430.32	\$ 107.58
	Oil	8	\$ 11.70	\$ 2.92
	Other Revenues		\$ 361.96	\$ 90.49
	Rent		\$ 39.92	\$ 9.98
	<b>Subtotal</b>		<b>\$ 843.90</b>	<b>\$ 210.97</b>
Floyd				
	Gas	21,774	\$ 5,777.10	\$ 4,332.82
	<b>Subtotal</b>		<b>\$ 5,777.10</b>	<b>\$ 4,332.82</b>
Grayson				
	Rent		\$ 347.45	\$ 260.59
	<b>Subtotal</b>		<b>\$ 347.45</b>	<b>\$ 260.59</b>
Harlan				
	Coal	16	\$ 37.56	\$ 9.39
	Gas	251	\$ 61.68	\$ 15.42
	Oil	1	\$ 1.70	\$ 0.42
	Other Revenues		\$ 14.31	\$ 3.58
	Rent		\$ 5.71	\$ 1.43
	<b>Subtotal</b>		<b>\$ 120.96</b>	<b>\$ 30.24</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Kentucky**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Jackson				
	Gas	18,222	\$ 4,486.49	\$ 1,121.62
	Oil	83	\$ 121.95	\$ 30.49
	Other Revenues		\$ 3,774.09	\$ 943.52
	Rent		\$ 416.12	\$ 104.03
	<b>Subtotal</b>		<b>\$ 8,798.65</b>	<b>\$ 2,199.66</b>
Knox				
	Gas	23	\$ 5.60	\$ 1.40
	Oil		\$ 0.16	\$ 0.04
	Other Revenues		\$ 4.80	\$ 1.20
	Rent		\$ 0.52	\$ 0.13
	<b>Subtotal</b>		<b>\$ 11.08</b>	<b>\$ 2.77</b>
Laurel				
	Coal	1,259	\$ 2,921.02	\$ 730.25
	Gas	19,482	\$ 4,796.72	\$ 1,199.18
	Oil	89	\$ 130.37	\$ 32.59
	Other Revenues		\$ 1,113.91	\$ 278.48
	Rent		\$ 444.88	\$ 111.22
	<b>Subtotal</b>		<b>\$ 9,406.90</b>	<b>\$ 2,351.72</b>
Lawrence				
	Gas	6,598	\$ 985.40	\$ 739.05
	<b>Subtotal</b>		<b>\$ 985.40</b>	<b>\$ 739.05</b>
Lee				
	Gas	2,681	\$ 659.93	\$ 164.98
	Oil	12	\$ 17.91	\$ 4.48
	Other Revenues		\$ 555.21	\$ 138.80
	Rent		\$ 61.20	\$ 15.30
	<b>Subtotal</b>		<b>\$ 1,294.25</b>	<b>\$ 323.56</b>
Leslie				
	Coal	1,053	\$ 2,442.43	\$ 610.61
	Gas	16,290	\$ 4,010.80	\$ 1,002.70
	Oil	74	\$ 109.03	\$ 27.26
	Other Revenues		\$ 931.40	\$ 232.85
	Rent		\$ 372.00	\$ 93.00
	<b>Subtotal</b>		<b>\$ 7,865.66</b>	<b>\$ 1,966.42</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Kentucky**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Letcher	Bonus		\$ 2.28	\$ 0.57
	Gas	94	\$ 20.07	\$ 5.02
	Limestone	4	\$ 1.57	\$ 0.39
	Other Revenues		\$ 5.51	\$ 1.38
	Rent		\$ 1.96	\$ 0.49
	<b>Subtotal</b>		<b>\$ 31.39</b>	<b>\$ 7.85</b>
Mccreary	Coal	2,846	\$ 6,601.90	\$ 1,650.47
	Gas	44,032	\$ 10,841.00	\$ 2,710.25
	Oil	201	\$ 294.68	\$ 73.67
	Other Revenues		\$ 2,517.67	\$ 629.42
	Rent		\$ 1,005.47	\$ 251.37
	<b>Subtotal</b>		<b>\$ 21,260.72</b>	<b>\$ 5,315.18</b>
Meade	Other Revenues		\$ 16,038.73	\$ 12,029.05
	<b>Subtotal</b>		<b>\$ 16,038.73</b>	<b>\$ 12,029.05</b>
Menifee	Gas	14,413	\$ 3,548.50	\$ 887.12
	Oil	66	\$ 96.46	\$ 24.11
	Other Revenues		\$ 2,985.00	\$ 746.25
	Rent		\$ 329.11	\$ 82.28
	<b>Subtotal</b>		<b>\$ 6,959.07</b>	<b>\$ 1,739.76</b>
Morgan	Gas	4,042	\$ 995.11	\$ 248.78
	Oil	18	\$ 27.05	\$ 6.76
	Other Revenues		\$ 837.15	\$ 209.29
	Rent		\$ 92.28	\$ 23.07
	<b>Subtotal</b>		<b>\$ 1,951.59</b>	<b>\$ 487.90</b>
Owsley	Gas	5,057	\$ 1,245.28	\$ 311.32
	Oil	23	\$ 33.87	\$ 8.47
	Other Revenues		\$ 1,047.32	\$ 261.83
	Rent		\$ 115.40	\$ 28.85
	<b>Subtotal</b>		<b>\$ 2,441.87</b>	<b>\$ 610.47</b>



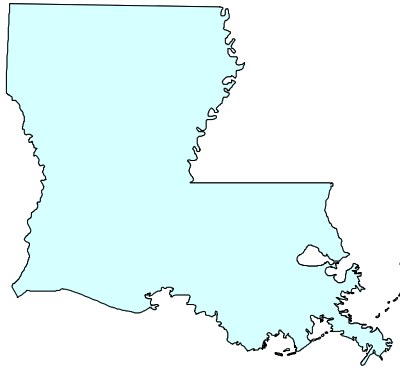
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Kentucky**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Perry				
	Coal	44	\$ 102.56	\$ 25.64
	Gas	684	\$ 168.36	\$ 42.09
	Oil	3	\$ 4.56	\$ 1.14
	Other Revenues		\$ 39.07	\$ 9.77
	Rent		\$ 15.64	\$ 3.91
	<b>Subtotal</b>		<b>\$ 330.19</b>	<b>\$ 82.55</b>
Pike				
	Bonus		\$ 0.28	\$ 0.07
	Gas	38,395	\$ 9,234.58	\$ 6,925.93
	Limestone		\$ 0.21	\$ 0.05
	Other Revenues		\$ 273.78	\$ 203.62
	Rent		\$ 0.24	\$ 0.06
	<b>Subtotal</b>		<b>\$ 9,509.09</b>	<b>\$ 7,129.73</b>
Powell				
	Gas	4,598	\$ 1,132.16	\$ 283.04
	Oil	21	\$ 30.77	\$ 7.69
	Other Revenues		\$ 952.38	\$ 238.09
	Rent		\$ 105.00	\$ 26.25
	<b>Subtotal</b>		<b>\$ 2,220.31</b>	<b>\$ 555.07</b>
Pulaski				
	Coal	743	\$ 1,722.74	\$ 430.68
	Gas	11,490	\$ 2,828.94	\$ 707.23
	Oil	52	\$ 76.89	\$ 19.22
	Other Revenues		\$ 656.97	\$ 164.24
	Rent		\$ 262.36	\$ 65.59
	<b>Subtotal</b>		<b>\$ 5,547.90</b>	<b>\$ 1,386.96</b>
Rockcastle				
	Coal	290	\$ 673.73	\$ 168.43
	Gas	4,494	\$ 1,106.34	\$ 276.58
	Oil	20	\$ 30.08	\$ 7.52
	Other Revenues		\$ 256.93	\$ 64.23
	Rent		\$ 102.60	\$ 25.65
	<b>Subtotal</b>		<b>\$ 2,169.68</b>	<b>\$ 542.41</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Kentucky**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Rowan	Coal	1,261	\$ 2,925.62	\$ 731.40
	Gas	19,513	\$ 4,804.19	\$ 1,201.05
	Oil	89	\$ 130.60	\$ 32.65
	Other Revenues		\$ 1,115.68	\$ 278.92
	Rent		\$ 445.60	\$ 111.40
	<b>Subtotal</b>		<b>\$ 9,421.69</b>	<b>\$ 2,355.42</b>
Wayne	Coal	13	\$ 30.08	\$ 7.52
	Gas	200	\$ 49.36	\$ 12.34
	Oil	1	\$ 1.36	\$ 0.34
	Other Revenues		\$ 11.48	\$ 2.87
	Rent		\$ 4.56	\$ 1.14
	<b>Subtotal</b>		<b>\$ 96.84</b>	<b>\$ 24.21</b>
Whitley	Coal	882	\$ 2,045.49	\$ 511.37
	Gas	13,642	\$ 3,358.83	\$ 839.71
	Oil	62	\$ 91.30	\$ 22.82
	Other Revenues		\$ 780.03	\$ 195.01
	Rent		\$ 311.56	\$ 77.89
	<b>Subtotal</b>		<b>\$ 6,587.21</b>	<b>\$ 1,646.80</b>
Wolfe	Gas	5,060	\$ 1,245.97	\$ 311.49
	Oil	23	\$ 33.85	\$ 8.46
	Other Revenues		\$ 1,050.94	\$ 262.73
	Rent		\$ 115.24	\$ 28.81
	<b>Subtotal</b>		<b>\$ 2,446.00</b>	<b>\$ 611.49</b>
No Specific County - Onshore	Other Revenues		\$ 641.68	\$ 160.42
	<b>Subtotal</b>		<b>\$ 641.68</b>	<b>\$ 160.42</b>
	<b>State Subtotal</b>		<b>\$ 138,366.89</b>	<b>\$ 51,267.50</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (5,586.84)</b>
<b>Kentucky State Total:</b>			<b>\$ 138,366.89</b>	<b>\$ 45,680.66</b>

# Louisiana



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Louisiana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Assumption	Bonus		\$ 4,800.00	\$ 2,400.00
	Rent		\$ 120.00	\$ 60.00
	<b>Subtotal</b>		<b>\$ 4,920.00</b>	<b>\$ 2,460.00</b>
Beauregard	Gas	20,395	\$ 5,513.45	\$ 2,756.73
	Gas Plant Products	94,050	\$ 2,407.48	\$ 1,203.74
	Oil	7,946	\$ 12,014.68	\$ 6,007.34
	<b>Subtotal</b>		<b>\$ 19,935.61</b>	<b>\$ 9,967.81</b>
Bienville	Gas	115,183	\$ 27,237.67	\$ 13,618.83
	Oil	209	\$ 332.78	\$ 166.39
	Other Revenues		\$ 521.37	\$ 260.68
	<b>Subtotal</b>		<b>\$ 28,091.82</b>	<b>\$ 14,045.90</b>
Bossier	Gas	433,906	\$ 147,076.98	\$ 73,538.49
	Gas Plant Products	742,376	\$ 34,686.43	\$ 17,343.21
	Oil	7,196	\$ 13,605.85	\$ 6,802.92
	Other Revenues		\$ 17,159.97	\$ 8,579.98
	Rent		\$ 2,332.00	\$ 1,749.00
	<b>Subtotal</b>		<b>\$ 214,861.23</b>	<b>\$ 108,013.60</b>
Caddo	Gas	90,924	\$ 1,375.35	\$ 687.67
	Gas Plant Products	16,119	\$ 65.44	\$ 32.72
	Oil	11,130	\$ 7,576.66	\$ 3,788.33
	Other Revenues		\$ 689.49	\$ 344.74
	Rent		\$ 144.50	\$ 72.25
	<b>Subtotal</b>		<b>\$ 9,851.44</b>	<b>\$ 4,925.71</b>
Calcasieu	Rent		\$ 120.00	\$ 60.00
	<b>Subtotal</b>		<b>\$ 120.00</b>	<b>\$ 60.00</b>
Caldwell	Rent		\$ 1,360.00	\$ 680.00
	<b>Subtotal</b>		<b>\$ 1,360.00</b>	<b>\$ 680.00</b>
Cameron	Rent		\$ 97.50	\$ 48.75
	<b>Subtotal</b>		<b>\$ 97.50</b>	<b>\$ 48.75</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Louisiana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Claiborne				
	Bonus		\$ 2,997.00	\$ 749.25
	Gas	111,327	\$ 30,558.80	\$ 8,523.17
	Gas Plant Products	422,874	\$ 11,863.12	\$ 3,709.26
	Oil	30,598	\$ 52,282.82	\$ 13,599.63
	Other Revenues		\$ 1,088.80	\$ 269.94
	Rent		\$ 7,701.72	\$ 1,940.43
	<b>Subtotal</b>		<b>\$ 106,492.26</b>	<b>\$ 28,791.68</b>
De Soto				
	Gas	2,964	\$ 1,256.99	\$ 628.49
	<b>Subtotal</b>		<b>\$ 1,256.99</b>	<b>\$ 628.49</b>
E Btn Rouge				
	Gas	541,193	\$ 161,115.20	\$ 80,557.60
	Gas Plant Products		\$ 32.15	\$ 16.07
	Oil	49,513	\$ 103,919.92	\$ 51,959.96
	Other Revenues		\$ 52,252.61	\$ 26,126.30
	<b>Subtotal</b>		<b>\$ 317,319.88</b>	<b>\$ 158,659.93</b>
Grant				
	Bonus		\$ 21,578.61	\$ 5,394.65
	Gas	701,973	\$ 194,582.41	\$ 48,645.60
	Gas Plant Products	2,426,443	\$ 64,002.63	\$ 16,000.66
	Oil	211,059	\$ 361,206.91	\$ 90,301.72
	Other Revenues		\$ 7,906.12	\$ 1,976.53
	Rent		\$ 55,021.37	\$ 13,755.34
	<b>Subtotal</b>		<b>\$ 704,298.05</b>	<b>\$ 176,074.50</b>
Iberville				
	Rent		\$ 322.00	\$ 161.00
	<b>Subtotal</b>		<b>\$ 322.00</b>	<b>\$ 161.00</b>
Jackson				
	Gas	2,256	\$ 184.56	\$ 92.28
	<b>Subtotal</b>		<b>\$ 184.56</b>	<b>\$ 92.28</b>
Jefferson				
	Other Revenues		\$ 58.31	\$ 43.73
	Rent		\$ 60.00	\$ 45.00
	<b>Subtotal</b>		<b>\$ 118.31</b>	<b>\$ 88.73</b>
La Salle				
	Oil	688	\$ 1,076.71	\$ 538.35
	<b>Subtotal</b>		<b>\$ 1,076.71</b>	<b>\$ 538.35</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Louisiana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Lafourche	Bonus		\$ 152,380.00	\$ 76,190.00
	Gas	15	\$ 3.58	\$ 2.68
	Oil	13,753	\$ 18,679.09	\$ 14,009.32
	Rent		\$ 114.00	\$ 57.00
	<b>Subtotal</b>		<b>\$ 171,176.67</b>	<b>\$ 90,259.00</b>
Lincoln	Gas	16,305	\$ 3,856.56	\$ 1,928.28
	Oil	45	\$ 66.66	\$ 33.33
	<b>Subtotal</b>		<b>\$ 3,923.22</b>	<b>\$ 1,961.61</b>
Livingston	Rent		\$ 637.00	\$ 318.50
	<b>Subtotal</b>		<b>\$ 637.00</b>	<b>\$ 318.50</b>
Morehouse	Gas	1,977	\$ 353.14	\$ 176.57
	<b>Subtotal</b>		<b>\$ 353.14</b>	<b>\$ 176.57</b>
Natchitoches	Bonus		\$ 19,609.29	\$ 4,902.32
	Gas	660,925	\$ 182,889.02	\$ 47,238.40
	Gas Plant Products	2,262,436	\$ 60,015.35	\$ 15,467.25
	Oil	193,183	\$ 330,337.46	\$ 83,108.07
	Other Revenues		\$ 7,087.04	\$ 1,747.35
	Rent		\$ 49,999.97	\$ 12,499.99
	<b>Subtotal</b>		<b>\$ 649,938.13</b>	<b>\$ 164,963.38</b>
Orleans	Rent		\$ 57.00	\$ 28.50
	<b>Subtotal</b>		<b>\$ 57.00</b>	<b>\$ 28.50</b>
Ouachita	Gas	1,029	\$ 178.62	\$ 89.31
	<b>Subtotal</b>		<b>\$ 178.62</b>	<b>\$ 89.31</b>
Plaquemines	Gas	154,173	\$ 39,951.17	\$ 20,006.12
	Gas Plant Products	4,541	\$ 129.27	\$ 64.64
	Oil	79,172	\$ 122,984.78	\$ 61,605.99
	Other Revenues		\$ 1,475.91	\$ 1,333.83
	Rent		\$ 6,583.01	\$ 4,430.88
	<b>Subtotal</b>		<b>\$ 171,124.14</b>	<b>\$ 87,441.46</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Louisiana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Pt. Coupee	Rent		\$ 76.50	\$ 38.25
	<b>Subtotal</b>		<b>\$ 76.50</b>	<b>\$ 38.25</b>
Rapides	Bonus		\$ 15,346.96	\$ 3,836.74
	Gas	499,352	\$ 138,418.81	\$ 34,604.70
	Gas Plant Products	1,725,994	\$ 45,527.56	\$ 11,381.89
	Oil	181,371	\$ 305,567.34	\$ 88,545.99
	Other Revenues		\$ 5,625.04	\$ 1,406.26
	Rent		\$ 39,136.76	\$ 9,784.19
	<b>Subtotal</b>		<b>\$ 549,622.47</b>	<b>\$ 149,559.77</b>
St Martin	Gas	62,652	\$ 15,867.64	\$ 7,933.82
	Oil	15,099	\$ 23,425.83	\$ 11,712.91
	Other Revenues		\$ 668.91	\$ 334.45
	<b>Subtotal</b>		<b>\$ 39,962.38</b>	<b>\$ 19,981.18</b>
St Mary	Bonus		\$ 19,600.00	\$ 9,800.00
	Rent		\$ 30.00	\$ 15.00
	<b>Subtotal</b>		<b>\$ 19,630.00</b>	<b>\$ 9,815.00</b>
St Tammany	Rent		\$ 710.00	\$ 532.50
	<b>Subtotal</b>		<b>\$ 710.00</b>	<b>\$ 532.50</b>
Terrebonne	Gas	7,207	\$ 1,861.62	\$ 1,396.22
	Oil	165	\$ 19.09	\$ 14.32
	<b>Subtotal</b>		<b>\$ 1,880.71</b>	<b>\$ 1,410.54</b>
Union	Gas	5,583	\$ 1,321.64	\$ 660.82
	<b>Subtotal</b>		<b>\$ 1,321.64</b>	<b>\$ 660.82</b>
Vermilion	Gas	944	\$ 262.53	\$ 131.26
	Oil	11,192	\$ 17,242.96	\$ 8,621.48
	Rent		\$ 61.50	\$ 30.75
	<b>Subtotal</b>		<b>\$ 17,566.99</b>	<b>\$ 8,783.49</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Louisiana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Vernon				
	Bonus		\$ 12,869.48	\$ 3,217.37
	Gas	433,453	\$ 119,821.88	\$ 30,898.24
	Gas Plant Products	1,529,517	\$ 40,242.65	\$ 10,578.38
	Oil	131,116	\$ 223,763.96	\$ 58,025.12
	Other Revenues		\$ 4,715.44	\$ 1,178.86
	Rent		\$ 32,814.99	\$ 8,203.75
	<b>Subtotal</b>		<b>\$ 434,228.40</b>	<b>\$ 112,101.72</b>
Washington				
	Rent		\$ 610.00	\$ 457.50
	<b>Subtotal</b>		<b>\$ 610.00</b>	<b>\$ 457.50</b>
Webster				
	Bonus		\$ 1,875.29	\$ 468.82
	Gas	140,638	\$ 32,309.91	\$ 11,927.50
	Gas Plant Products	332,092	\$ 7,956.75	\$ 2,587.86
	Oil	25,077	\$ 38,929.52	\$ 11,617.24
	Other Revenues		\$ (80.28)	\$ (211.88)
	Rent		\$ 17,360.61	\$ 10,549.65
	<b>Subtotal</b>		<b>\$ 98,351.80</b>	<b>\$ 36,939.19</b>
Winn				
	Bonus		\$ 16,676.40	\$ 4,169.10
	Gas	542,500	\$ 150,377.40	\$ 37,594.35
	Gas Plant Products	1,875,209	\$ 49,462.50	\$ 12,365.62
	Oil	163,111	\$ 279,148.95	\$ 69,787.24
	Other Revenues		\$ 6,110.20	\$ 1,527.55
	Rent		\$ 42,521.53	\$ 10,630.38
	<b>Subtotal</b>		<b>\$ 544,296.98</b>	<b>\$ 136,074.24</b>
No Specific County - Onshore				
	Other Revenues		\$ (39,360.32)	\$ (9,840.31)
	<b>Subtotal</b>		<b>\$ (39,360.32)</b>	<b>\$ (9,840.31)</b>
Chandeleur				
	Rent		\$ 15,400.00	\$ 4,158.00
	<b>Subtotal</b>		<b>\$ 15,400.00</b>	<b>\$ 4,158.00</b>
East Cameron				
	Gas	306,620	\$ 93,995.95	\$ 25,378.90
	Oil	2,248	\$ 4,378.58	\$ 1,182.22
	Other Revenues		\$ 3,063.80	\$ 827.23
	Rent		\$ 61,247.75	\$ 16,536.89
	<b>Subtotal</b>		<b>\$ 162,686.08</b>	<b>\$ 43,925.24</b>



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Louisiana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Eugene Isl	Rent		\$ 75,758.60	\$ 20,454.82
	<b>Subtotal</b>		<b>\$ 75,758.60</b>	<b>\$ 20,454.82</b>
Grand Isle	Rent		\$ 29,982.65	\$ 8,095.32
	<b>Subtotal</b>		<b>\$ 29,982.65</b>	<b>\$ 8,095.32</b>
Main Pass	Rent		\$ 57,240.36	\$ 15,454.90
	<b>Subtotal</b>		<b>\$ 57,240.36</b>	<b>\$ 15,454.90</b>
S Pass S	Rent		\$ 2,157.77	\$ 582.60
	<b>Subtotal</b>		<b>\$ 2,157.77</b>	<b>\$ 582.60</b>
S Timbalier	Rent		\$ 76,956.06	\$ 20,778.14
	<b>Subtotal</b>		<b>\$ 76,956.06</b>	<b>\$ 20,778.14</b>
Sabine P	Rent		\$ 37,611.40	\$ 10,155.08
	<b>Subtotal</b>		<b>\$ 37,611.40</b>	<b>\$ 10,155.08</b>
Ship Shoal	Rent		\$ 83,019.75	\$ 22,415.33
	<b>Subtotal</b>		<b>\$ 83,019.75</b>	<b>\$ 22,415.33</b>
South Pass	Rent		\$ 23,317.88	\$ 6,295.83
	<b>Subtotal</b>		<b>\$ 23,317.88</b>	<b>\$ 6,295.83</b>
South Pelto	Rent		\$ 25,286.05	\$ 6,827.23
	<b>Subtotal</b>		<b>\$ 25,286.05</b>	<b>\$ 6,827.23</b>
Vermilion	Rent		\$ 8,620.00	\$ 2,327.40
	<b>Subtotal</b>		<b>\$ 8,620.00</b>	<b>\$ 2,327.40</b>
Vermillion	Rent		\$ 89,182.25	\$ 24,079.21
	<b>Subtotal</b>		<b>\$ 89,182.25</b>	<b>\$ 24,079.21</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Louisiana**

County	Product	Sales Volume	Royalty Value	Disbursed to State
West Cameron				
	Other Revenues		\$ (382.16)	\$ (103.18)
	Rent		\$ 196,216.03	\$ 52,978.33
	<b>Subtotal</b>		<b>\$ 195,833.87</b>	<b>\$ 52,875.15</b>
West Delta				
	Gas	841	\$ 281.72	\$ 76.06
	Oil	18	\$ 38.50	\$ 10.39
	Other Revenues		\$ 45.82	\$ 12.37
	Rent		\$ 97,986.92	\$ 26,456.47
	<b>Subtotal</b>		<b>\$ 98,352.96</b>	<b>\$ 26,555.29</b>
No Specific County - Offshore				
	Bonus		\$ 895,032.55	\$ 241,658.79
	Gas	50,413,411	\$ 17,240,399.21	\$ 4,637,471.37
	Gas Plant Products	5,699,142	\$ 164,944.60	\$ 44,535.04
	Oil	1,222,627	\$ 5,837,870.19	\$ 1,576,224.95
	Other Revenues		\$ 8,332,692.33	\$ 8,399,263.58
	Rent		\$ 443,644.53	\$ 119,784.02
	<b>Subtotal</b>		<b>\$ 32,914,583.41</b>	<b>\$ 15,018,937.75</b>
	<b>State Subtotal</b>		<b>\$ 37,972,580.92</b>	<b>\$ 16,600,906.24</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (40,523.88)</b>
<b>Louisiana State Total:</b>			<b>\$ 37,972,580.92</b>	<b>\$ 16,560,382.36</b>

# Michigan



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Michigan**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Alcona	Bonus		\$ (397.96)	\$ (99.49)
	Gas	142,350	\$ 30,815.49	\$ 7,703.87
	Gas Plant Products	27,148	\$ 550.38	\$ 137.59
	Oil	983	\$ 1,516.33	\$ 379.08
	Other Revenues		\$ 79.88	\$ 19.97
	Rent		\$ 4,383.88	\$ 1,195.97
	<b>Subtotal</b>		<b>\$ 36,948.00</b>	<b>\$ 9,336.99</b>
Barry	Bonus		\$ 1.00	\$ 0.25
	Other Revenues		\$ 0.12	\$ 0.03
	Rent		\$ 1.12	\$ 0.28
	<b>Subtotal</b>		<b>\$ 2.24</b>	<b>\$ 0.56</b>
Clare	Gas	40,583	\$ 11,866.88	\$ 5,933.44
	Other Revenues		\$ 779.24	\$ 389.62
	Rent		\$ 80.00	\$ 40.00
	<b>Subtotal</b>		<b>\$ 12,726.12</b>	<b>\$ 6,363.06</b>
Crawford	Bonus		\$ (132.12)	\$ (33.03)
	Gas	47,262	\$ 10,231.15	\$ 2,557.79
	Gas Plant Products	9,014	\$ 182.72	\$ 45.68
	Oil	327	\$ 503.44	\$ 125.86
	Other Revenues		\$ 26.52	\$ 6.63
	Rent		\$ 8,822.70	\$ 4,080.68
	<b>Subtotal</b>		<b>\$ 19,634.41</b>	<b>\$ 6,783.61</b>
Genesee	Bonus		\$ 0.72	\$ 0.18
	Other Revenues		\$ 0.08	\$ 0.02
	Rent		\$ 0.80	\$ 0.20
	<b>Subtotal</b>		<b>\$ 1.60</b>	<b>\$ 0.40</b>
Grand Trvse	Bonus		\$ 0.17	\$ 0.04
	Other Revenues		\$ 0.04	\$ 0.01
	Rent		\$ 0.17	\$ 0.04
	<b>Subtotal</b>		<b>\$ 0.38</b>	<b>\$ 0.09</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Michigan**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Iosco				
	Bonus		\$ (397.96)	\$ (99.49)
	Gas	142,341	\$ 30,813.03	\$ 7,703.26
	Gas Plant Products	27,150	\$ 550.39	\$ 137.60
	Oil	983	\$ 1,516.10	\$ 379.03
	Other Revenues		\$ 79.88	\$ 19.97
	Rent		\$ 3,983.25	\$ 995.81
	<b>Subtotal</b>		<b>\$ 36,544.69</b>	<b>\$ 9,136.18</b>
Kalkaska				
	Rent		\$ 80.00	\$ 40.00
	<b>Subtotal</b>		<b>\$ 80.00</b>	<b>\$ 40.00</b>
Lake				
	Bonus		\$ 9,880.81	\$ 2,470.20
	Other Revenues		\$ 1,005.36	\$ 251.34
	Rent		\$ 11,448.85	\$ 2,862.21
	<b>Subtotal</b>		<b>\$ 22,335.02</b>	<b>\$ 5,583.75</b>
Manistee				
	Bonus		\$ 7,695.68	\$ 1,923.92
	Other Revenues		\$ 783.04	\$ 195.76
	Rent		\$ 8,917.33	\$ 2,229.33
	<b>Subtotal</b>		<b>\$ 17,396.05</b>	<b>\$ 4,349.01</b>
Mason				
	Bonus		\$ 5,649.08	\$ 1,492.27
	Other Revenues		\$ 542.28	\$ 135.57
	Rent		\$ 6,655.83	\$ 1,783.96
	<b>Subtotal</b>		<b>\$ 12,847.19</b>	<b>\$ 3,411.80</b>
Mecosta				
	Bonus		\$ 219.24	\$ 54.81
	Other Revenues		\$ 22.32	\$ 5.58
	Rent		\$ 254.04	\$ 63.51
	<b>Subtotal</b>		<b>\$ 495.60</b>	<b>\$ 123.90</b>
Montcalm				
	Bonus		\$ 154.69	\$ 38.67
	Other Revenues		\$ 15.76	\$ 3.94
	Rent		\$ 179.29	\$ 44.82
	<b>Subtotal</b>		<b>\$ 349.74</b>	<b>\$ 87.43</b>

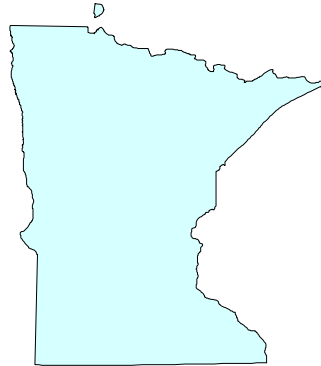
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Michigan**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Montmorency	Gas	21,111	\$ 6,451.75	\$ 3,225.88
	Rent		\$ 215.50	\$ 107.75
	<b>Subtotal</b>		<b>\$ 6,667.25</b>	<b>\$ 3,333.63</b>
Muskegon	Bonus		\$ 1,100.09	\$ 275.02
	Other Revenues		\$ 111.96	\$ 27.99
	Rent		\$ 1,275.37	\$ 318.84
	<b>Subtotal</b>		<b>\$ 2,487.42</b>	<b>\$ 621.85</b>
Newaygo	Bonus		\$ 9,553.32	\$ 2,388.33
	Other Revenues		\$ 972.08	\$ 243.02
	Rent		\$ 11,070.63	\$ 2,767.66
	<b>Subtotal</b>		<b>\$ 21,596.03</b>	<b>\$ 5,399.01</b>
Oceana	Bonus		\$ 4,676.96	\$ 1,169.24
	Other Revenues		\$ 475.92	\$ 118.98
	Rent		\$ 5,480.05	\$ 1,385.01
	<b>Subtotal</b>		<b>\$ 10,632.93</b>	<b>\$ 2,673.23</b>
Ogemaw	Bonus		\$ (70.36)	\$ (17.59)
	Gas	25,163	\$ 5,447.32	\$ 1,361.82
	Gas Plant Products	4,799	\$ 97.28	\$ 24.32
	Oil	174	\$ 268.06	\$ 67.01
	Other Revenues		\$ 14.08	\$ 3.52
	Rent		\$ 704.24	\$ 176.06
	<b>Subtotal</b>		<b>\$ 6,460.62</b>	<b>\$ 1,615.14</b>
Oscoda	Bonus		\$ 4,272.44	\$ 2,268.11
	Gas	2,738,853	\$ 657,218.04	\$ 317,599.93
	Gas Plant Products	681,473	\$ 13,117.69	\$ 6,376.03
	Oil	28,432	\$ 41,223.63	\$ 20,097.42
	Other Revenues		\$ (410.90)	\$ (191.25)
	Rent		\$ 67,683.37	\$ 31,594.97
	<b>Subtotal</b>		<b>\$ 783,104.27</b>	<b>\$ 377,745.21</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Michigan**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Otsego	Bonus		\$ 0.33	\$ 0.08
	Other Revenues		\$ 0.04	\$ 0.01
	Rent		\$ 0.24	\$ 0.06
	<b>Subtotal</b>		<b>\$ 0.61</b>	<b>\$ 0.15</b>
Wexford	Bonus		\$ 8,466.93	\$ 2,116.73
	Other Revenues		\$ 3,552.40	\$ 888.10
	Rent		\$ 14,285.77	\$ 3,571.44
	<b>Subtotal</b>		<b>\$ 26,305.10</b>	<b>\$ 6,576.27</b>
No Specific County - Onshore	Other Revenues		\$ 11,602.12	\$ 2,900.53
	<b>Subtotal</b>		<b>\$ 11,602.12</b>	<b>\$ 2,900.53</b>
	<b>State Subtotal</b>		<b>\$ 1,028,217.39</b>	<b>\$ 446,081.80</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (27,881.84)</b>
<b>Michigan State Total:</b>			<b>\$ 1,028,217.39</b>	<b>\$ 418,199.96</b>

# Minnesota



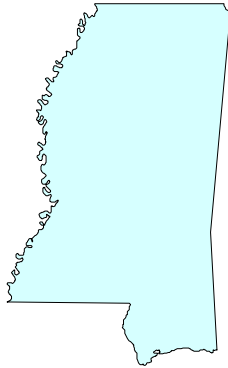
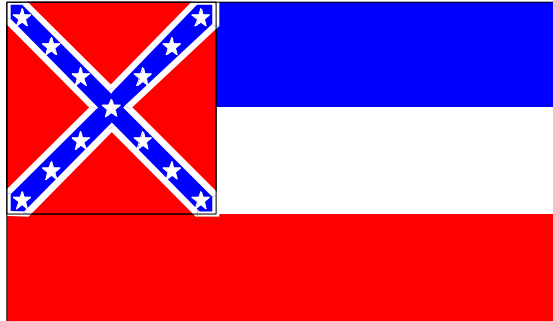


**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Minnesota**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Cook	Other Revenues		\$ 14,220.74	\$ 3,555.19
	Rent		\$ 547.20	\$ 136.80
	<b>Subtotal</b>		<b>\$ 14,767.94</b>	<b>\$ 3,691.99</b>
Koochiching	Other Revenues		\$ 8.74	\$ 2.18
	Rent		\$ 0.24	\$ 0.06
	<b>Subtotal</b>		<b>\$ 8.98</b>	<b>\$ 2.24</b>
Lake	Other Revenues		\$ 15,089.73	\$ 3,772.43
	Rent		\$ 622.28	\$ 155.57
	<b>Subtotal</b>		<b>\$ 15,712.01</b>	<b>\$ 3,928.00</b>
St Louis	Other Revenues		\$ 19,340.85	\$ 4,835.21
	Rent		\$ 657.76	\$ 164.44
	<b>Subtotal</b>		<b>\$ 19,998.61</b>	<b>\$ 4,999.65</b>
No Specific County - Onshore	Other Revenues		\$ 141.72	\$ 35.43
	<b>Subtotal</b>		<b>\$ 141.72</b>	<b>\$ 35.43</b>
	<b>State Subtotal</b>		<b>\$ 50,629.26</b>	<b>\$ 12,657.31</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (213.28)</b>
<b>Minnesota State Total:</b>			<b>\$ 50,629.26</b>	<b>\$ 12,444.03</b>

# Mississippi



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Mississippi**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Adams	Bonus		\$ 789.28	\$ 197.32
	Gas	59,311	\$ 13,896.86	\$ 3,474.21
	Oil	12,029	\$ 17,289.34	\$ 4,322.33
	Other Revenues		\$ 159.20	\$ 39.80
	Rent		\$ 10,044.72	\$ 2,511.18
	<b>Subtotal</b>		<b>\$ 42,179.40</b>	<b>\$ 10,544.84</b>
Amite	Bonus		\$ 1,965.92	\$ 491.48
	Gas	147,735	\$ 34,614.93	\$ 8,653.73
	Oil	29,961	\$ 43,064.64	\$ 10,766.16
	Other Revenues		\$ 396.52	\$ 99.13
	Rent		\$ 25,019.65	\$ 6,254.91
	<b>Subtotal</b>		<b>\$ 105,061.66</b>	<b>\$ 26,265.41</b>
Benton	Oil	3,692	\$ 5,533.28	\$ 1,383.32
	Rent		\$ 256.87	\$ 64.22
	<b>Subtotal</b>		<b>\$ 5,790.15</b>	<b>\$ 1,447.54</b>
Chickasaw	Bonus		\$ 624.24	\$ 156.06
	Gas	39,370	\$ 12,431.53	\$ 3,107.88
	Rent		\$ 4,143.21	\$ 1,035.80
	<b>Subtotal</b>		<b>\$ 17,198.98</b>	<b>\$ 4,299.74</b>
Choctaw	Bonus		\$ 276.36	\$ 69.09
	Gas	17,428	\$ 5,503.23	\$ 1,375.81
	Rent		\$ 1,834.13	\$ 458.53
	<b>Subtotal</b>		<b>\$ 7,613.72</b>	<b>\$ 1,903.43</b>
Clarke	Oil	20	\$ 15.76	\$ 7.88
	<b>Subtotal</b>		<b>\$ 15.76</b>	<b>\$ 7.88</b>
Copiah	Bonus		\$ 402.92	\$ 100.73
	Gas	30,277	\$ 7,094.12	\$ 1,773.53
	Oil	6,140	\$ 8,825.86	\$ 2,206.46
	Other Revenues		\$ 81.28	\$ 20.32
	Rent		\$ 5,127.70	\$ 1,281.92
	<b>Subtotal</b>		<b>\$ 21,531.88</b>	<b>\$ 5,382.96</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Mississippi**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Covington	Rent		\$ 133.50	\$ 66.75
	<b>Subtotal</b>		<b>\$ 133.50</b>	<b>\$ 66.75</b>
Forrest	Bonus		\$ 41.04	\$ 10.26
	Gas	9,612	\$ 2,405.85	\$ 601.46
	Oil	41,151	\$ 29,513.99	\$ 7,378.50
	Other Revenues		\$ 688.24	\$ 172.06
	Rent		\$ 44,942.56	\$ 11,276.14
	<b>Subtotal</b>		<b>\$ 77,591.68</b>	<b>\$ 19,438.42</b>
Franklin	Bonus		\$ 5,271.12	\$ 1,317.78
	Gas	396,115	\$ 92,811.42	\$ 23,202.85
	Oil	80,333	\$ 115,467.40	\$ 28,866.84
	Other Revenues		\$ 1,063.20	\$ 265.80
	Rent		\$ 67,084.57	\$ 16,771.14
	<b>Subtotal</b>		<b>\$ 281,697.71</b>	<b>\$ 70,424.41</b>
George	Bonus		\$ 7.12	\$ 1.78
	Gas	1,667	\$ 417.10	\$ 104.27
	Oil	7,136	\$ 5,117.56	\$ 1,279.39
	Other Revenues		\$ 119.40	\$ 29.85
	Rent		\$ 7,764.82	\$ 1,941.20
	<b>Subtotal</b>		<b>\$ 13,426.00</b>	<b>\$ 3,356.49</b>
Greene	Bonus		\$ 27.00	\$ 6.75
	Gas	6,333	\$ 1,585.04	\$ 396.26
	Oil	27,112	\$ 19,445.31	\$ 4,861.32
	Other Revenues		\$ 453.40	\$ 113.35
	Rent		\$ 29,503.59	\$ 7,375.90
	<b>Subtotal</b>		<b>\$ 51,014.34</b>	<b>\$ 12,753.58</b>
Hancock	Gas	6,484	\$ 1,226.53	\$ 919.90
	Oil	58	\$ 76.49	\$ 57.37
	Other Revenues		\$ 345.99	\$ 259.49
	<b>Subtotal</b>		<b>\$ 1,649.01</b>	<b>\$ 1,236.76</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Mississippi**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Harrison	Bonus		\$ 98.76	\$ 36.69
	Gas	11,882	\$ 2,973.94	\$ 743.48
	Oil	50,869	\$ 36,483.73	\$ 9,120.93
	Other Revenues		\$ 850.80	\$ 212.70
	Rent		\$ 55,391.38	\$ 13,856.84
	<b>Subtotal</b>		<b>\$ 95,798.61</b>	<b>\$ 23,970.64</b>
Jackson	Bonus		\$ 1,626.28	\$ 809.32
	Gas	3,582	\$ 896.64	\$ 224.16
	Oil	15,336	\$ 10,999.62	\$ 2,749.90
	Other Revenues		\$ 256.52	\$ 64.13
	Rent		\$ 17,179.49	\$ 4,417.50
	<b>Subtotal</b>		<b>\$ 30,958.55</b>	<b>\$ 8,265.01</b>
Jasper	Bonus		\$ 154.56	\$ 38.64
	Oil	3,513	\$ 4,330.92	\$ 1,082.73
	Rent		\$ 4,284.21	\$ 1,071.05
	<b>Subtotal</b>		<b>\$ 8,769.69</b>	<b>\$ 2,192.42</b>
Jefferson	Bonus		\$ 441.40	\$ 110.35
	Gas	33,170	\$ 7,771.82	\$ 1,942.95
	Oil	6,727	\$ 9,669.06	\$ 2,417.26
	Other Revenues		\$ 89.04	\$ 22.26
	Rent		\$ 5,617.63	\$ 1,404.41
	<b>Subtotal</b>		<b>\$ 23,588.95</b>	<b>\$ 5,897.23</b>
Jones	Bonus		\$ 12,426.72	\$ 6,206.68
	Gas	6,254	\$ 1,565.41	\$ 391.35
	Oil	26,776	\$ 19,203.89	\$ 4,800.97
	Other Revenues		\$ 447.80	\$ 111.95
	Rent		\$ 29,360.95	\$ 7,396.11
	<b>Subtotal</b>		<b>\$ 63,004.77</b>	<b>\$ 18,907.06</b>
Lafayette	Oil	2,666	\$ 3,996.01	\$ 999.00
	Rent		\$ 185.51	\$ 46.38
	<b>Subtotal</b>		<b>\$ 4,181.52</b>	<b>\$ 1,045.38</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Mississippi**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Lincoln	Bonus		\$ 437.72	\$ 109.43
	Gas	32,893	\$ 7,706.88	\$ 1,926.72
	Oil	6,671	\$ 9,588.20	\$ 2,397.05
	Other Revenues		\$ 88.28	\$ 22.07
	Rent		\$ 5,630.60	\$ 1,422.65
	<b>Subtotal</b>		<b>\$ 23,451.68</b>	<b>\$ 5,877.92</b>
Lowndes	Gas	204,062	\$ 58,875.51	\$ 29,437.75
	Oil	271	\$ 531.20	\$ 265.60
	<b>Subtotal</b>		<b>\$ 59,406.71</b>	<b>\$ 29,703.35</b>
Marshall	Oil	1,418	\$ 2,126.09	\$ 531.52
	Rent		\$ 98.70	\$ 24.67
	<b>Subtotal</b>		<b>\$ 2,224.79</b>	<b>\$ 556.19</b>
Monroe	Gas	6,702	\$ 3,377.14	\$ 1,688.57
	Rent		\$ 840.00	\$ 420.00
	<b>Subtotal</b>		<b>\$ 4,217.14</b>	<b>\$ 2,108.57</b>
Newton	Bonus		\$ 30.08	\$ 7.52
	Oil	684	\$ 842.48	\$ 210.62
	Rent		\$ 833.65	\$ 208.41
	<b>Subtotal</b>		<b>\$ 1,706.21</b>	<b>\$ 426.55</b>
Oktibbeha	Bonus		\$ 2.80	\$ 0.70
	Gas	177	\$ 55.76	\$ 13.94
	Rent		\$ 18.59	\$ 4.65
	<b>Subtotal</b>		<b>\$ 77.15</b>	<b>\$ 19.29</b>
Pearl River	Bonus		\$ 3.28	\$ 0.82
	Gas	12,814	\$ 2,617.17	\$ 1,260.46
	Oil	3,465	\$ 2,605.79	\$ 712.51
	Other Revenues		\$ 55.08	\$ 13.77
	Rent		\$ 3,582.97	\$ 895.74
	<b>Subtotal</b>		<b>\$ 8,864.29</b>	<b>\$ 2,883.30</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Mississippi**

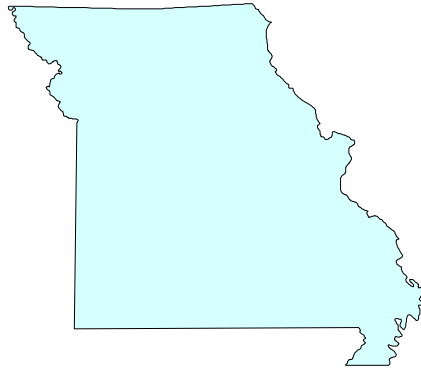
<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Perry				
	Bonus		\$ 131.84	\$ 32.96
	Gas	30,904	\$ 7,734.91	\$ 1,933.73
	Oil	132,305	\$ 94,890.12	\$ 23,722.52
	Other Revenues		\$ 2,212.88	\$ 553.22
	Rent		\$ 143,973.75	\$ 35,993.44
	<b>Subtotal</b>		<b>\$ 248,943.50</b>	<b>\$ 62,235.87</b>
Pontotoc				
	Bonus		\$ 12.68	\$ 3.17
	Gas	800	\$ 252.53	\$ 63.13
	Rent		\$ 84.15	\$ 21.04
	<b>Subtotal</b>		<b>\$ 349.36</b>	<b>\$ 87.34</b>
Scott				
	Bonus		\$ 766.64	\$ 191.66
	Oil	17,418	\$ 21,472.15	\$ 5,368.04
	Rent		\$ 21,242.98	\$ 5,310.74
	<b>Subtotal</b>		<b>\$ 43,481.77</b>	<b>\$ 10,870.44</b>
Smith				
	Bonus		\$ 654.72	\$ 163.68
	Oil	17,427	\$ 22,606.96	\$ 5,651.74
	Rent		\$ 22,501.20	\$ 5,625.30
	<b>Subtotal</b>		<b>\$ 45,762.88</b>	<b>\$ 11,440.72</b>
Stone				
	Bonus		\$ 34.00	\$ 8.50
	Gas	7,977	\$ 1,996.62	\$ 499.15
	Oil	34,152	\$ 24,494.05	\$ 6,123.51
	Other Revenues		\$ 571.20	\$ 142.80
	Rent		\$ 37,164.02	\$ 9,291.00
	<b>Subtotal</b>		<b>\$ 64,259.89</b>	<b>\$ 16,064.96</b>
Tippah				
	Oil	639	\$ 957.46	\$ 239.37
	Rent		\$ 44.45	\$ 11.11
	<b>Subtotal</b>		<b>\$ 1,001.91</b>	<b>\$ 250.48</b>
Union				
	Oil	534	\$ 800.91	\$ 200.23
	Rent		\$ 38.23	\$ 9.56
	<b>Subtotal</b>		<b>\$ 839.14</b>	<b>\$ 209.79</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Mississippi**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Wayne	Bonus		\$ 73.00	\$ 18.25
	Gas	22,086	\$ 5,451.84	\$ 1,362.96
	Oil	91,589	\$ 68,909.53	\$ 17,341.41
	Other Revenues		\$ 1,172.12	\$ 293.03
	Rent		\$ 118,839.91	\$ 29,824.98
	<b>Subtotal</b>		<b>\$ 194,446.40</b>	<b>\$ 48,840.63</b>
Wilkinson	Bonus		\$ 1,257.68	\$ 314.42
	Gas	129,059	\$ 31,992.56	\$ 7,998.14
	Oil	30,983	\$ 48,853.49	\$ 12,213.37
	Other Revenues		\$ 253.64	\$ 63.41
	Rent		\$ 30,177.65	\$ 7,544.41
	<b>Subtotal</b>		<b>\$ 112,535.02</b>	<b>\$ 28,133.75</b>
Winston	Bonus		\$ 683.96	\$ 170.99
	Gas	53,571	\$ 16,218.19	\$ 4,054.55
	Rent		\$ 4,539.46	\$ 1,134.86
	<b>Subtotal</b>		<b>\$ 21,441.61</b>	<b>\$ 5,360.40</b>
Yalobusha	Oil	2,201	\$ 3,690.11	\$ 922.53
	Rent		\$ 96.24	\$ 24.06
	<b>Subtotal</b>		<b>\$ 3,786.35</b>	<b>\$ 946.59</b>
No Specific County - Onshore	Other Revenues		\$ 3,807.56	\$ 951.89
	<b>Subtotal</b>		<b>\$ 3,807.56</b>	<b>\$ 951.89</b>
No Specific County - Offshore	Gas	3,859,800	\$ 1,244,406.50	\$ 326,968.34
	Other Revenues		\$ 166,587.15	\$ 200,000.00
	Rent		\$ 189,510.29	\$ 51,167.78
	<b>Subtotal</b>		<b>\$ 1,600,503.94</b>	<b>\$ 578,136.12</b>
	<b>State Subtotal</b>		<b>\$ 3,292,313.18</b>	<b>\$ 1,022,510.10</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (31,086.84)</b>
<b>Mississippi State Total:</b>			<b>\$ 3,292,313.18</b>	<b>\$ 991,423.26</b>



# Missouri



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Missouri**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Barry				
	Cobalt Concentrate	1	\$ 41.80	\$ 10.45
	Copper	376	\$ 3,685.88	\$ 921.47
	Lead	10,768	\$ 114,880.28	\$ 28,720.07
	Other Revenues		\$ 33.64	\$ 8.41
	Rent		\$ 97.33	\$ 24.33
	Zinc	2,818	\$ 43,032.11	\$ 10,758.03
	<b>Subtotal</b>		<b>\$ 161,771.04</b>	<b>\$ 40,442.76</b>
Bollinger				
	Cobalt Concentrate		\$ 1.19	\$ 0.30
	Copper	11	\$ 106.84	\$ 26.71
	Lead	311	\$ 3,311.18	\$ 827.79
	Other Revenues		\$ (0.16)	\$ (0.04)
	Rent		\$ 2.66	\$ 0.66
	Zinc	81	\$ 1,244.85	\$ 311.21
	<b>Subtotal</b>		<b>\$ 4,666.56</b>	<b>\$ 1,166.63</b>
Boone				
	Cobalt Concentrate		\$ 2.86	\$ 0.72
	Copper	26	\$ 252.58	\$ 63.14
	Lead	738	\$ 7,876.34	\$ 1,969.08
	Other Revenues		\$ 2.32	\$ 0.58
	Rent		\$ 6.69	\$ 1.67
	Zinc	193	\$ 2,950.45	\$ 737.61
	<b>Subtotal</b>		<b>\$ 11,091.24</b>	<b>\$ 2,772.80</b>
Butler				
	Cobalt Concentrate	1	\$ 36.80	\$ 9.20
	Copper	331	\$ 3,243.15	\$ 810.79
	Lead	9,476	\$ 101,099.74	\$ 25,274.93
	Other Revenues		\$ 30.60	\$ 7.65
	Rent		\$ 85.81	\$ 21.45
	Zinc	2,480	\$ 37,866.17	\$ 9,466.54
	<b>Subtotal</b>		<b>\$ 142,362.27</b>	<b>\$ 35,590.56</b>
Callaway				
	Cobalt Concentrate		\$ 9.27	\$ 2.32
	Copper	83	\$ 817.33	\$ 204.33
	Lead	2,388	\$ 25,472.38	\$ 6,368.09
	Other Revenues		\$ 7.47	\$ 1.87
	Rent		\$ 21.55	\$ 5.39
	Zinc	625	\$ 9,541.38	\$ 2,385.34
	<b>Subtotal</b>		<b>\$ 35,869.38</b>	<b>\$ 8,967.34</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Missouri**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Carter				
	Cobalt Concentrate	2	\$ 69.17	\$ 17.29
	Copper	623	\$ 6,103.61	\$ 1,525.90
	Lead	17,828	\$ 190,203.76	\$ 47,550.94
	Other Revenues		\$ 53.72	\$ 13.43
	Rent		\$ 160.79	\$ 40.20
	Zinc	4,666	\$ 71,255.06	\$ 17,813.76
	<b>Subtotal</b>		<b>\$ 267,846.11</b>	<b>\$ 66,961.52</b>
Christian				
	Cobalt Concentrate	1	\$ 39.36	\$ 9.84
	Copper	355	\$ 3,480.04	\$ 870.01
	Lead	10,159	\$ 108,374.76	\$ 27,093.69
	Other Revenues		\$ 26.24	\$ 6.56
	Rent		\$ 90.99	\$ 22.75
	Zinc	2,660	\$ 40,617.33	\$ 10,154.33
	<b>Subtotal</b>		<b>\$ 152,628.72</b>	<b>\$ 38,157.18</b>
Crawford				
	Cobalt Concentrate	1	\$ 37.95	\$ 9.49
	Copper	342	\$ 3,352.39	\$ 838.10
	Lead	9,789	\$ 104,425.01	\$ 26,106.25
	Other Revenues		\$ 26.80	\$ 6.70
	Rent		\$ 87.93	\$ 21.98
	Zinc	2,563	\$ 39,130.91	\$ 9,782.73
	<b>Subtotal</b>		<b>\$ 147,060.99</b>	<b>\$ 36,765.25</b>
Dent				
	Cobalt Concentrate	1	\$ 55.07	\$ 13.77
	Copper	496	\$ 4,858.04	\$ 1,214.51
	Lead	14,190	\$ 151,390.84	\$ 37,847.71
	Other Revenues		\$ 42.64	\$ 10.66
	Rent		\$ 127.99	\$ 32.00
	Zinc	3,714	\$ 56,715.30	\$ 14,178.82
	<b>Subtotal</b>		<b>\$ 213,189.88</b>	<b>\$ 53,297.47</b>
Douglas				
	Cobalt Concentrate	1	\$ 31.18	\$ 7.80
	Copper	281	\$ 2,751.19	\$ 687.80
	Lead	8,036	\$ 85,737.87	\$ 21,434.47
	Other Revenues		\$ 24.48	\$ 6.12
	Rent		\$ 72.51	\$ 18.13
	Zinc	2,103	\$ 32,118.38	\$ 8,029.59
	<b>Subtotal</b>		<b>\$ 120,735.61</b>	<b>\$ 30,183.91</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Missouri**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Howell				
	Cobalt Concentrate	1	\$ 37.53	\$ 9.38
	Copper	338	\$ 3,309.89	\$ 827.47
	Lead	9,669	\$ 103,158.93	\$ 25,789.73
	Other Revenues		\$ 30.20	\$ 7.55
	Rent		\$ 87.41	\$ 21.85
	Zinc	2,531	\$ 38,641.68	\$ 9,660.42
	<b>Subtotal</b>		<b>\$ 145,265.64</b>	<b>\$ 36,316.40</b>
Iron				
	Cobalt Concentrate	2	\$ 72.15	\$ 18.04
	Copper	650	\$ 6,358.74	\$ 1,589.68
	Lead	18,580	\$ 198,237.22	\$ 49,559.30
	Other Revenues		\$ 61.04	\$ 15.26
	Rent		\$ 168.36	\$ 42.09
	Zinc	4,862	\$ 74,244.12	\$ 18,561.03
	<b>Subtotal</b>		<b>\$ 279,141.63</b>	<b>\$ 69,785.40</b>
Jackson				
	Other Revenues		\$ 770.00	\$ 577.50
	<b>Subtotal</b>		<b>\$ 770.00</b>	<b>\$ 577.50</b>
Laclede				
	Cobalt Concentrate	1	\$ 22.40	\$ 5.60
	Copper	202	\$ 1,974.18	\$ 493.54
	Lead	5,768	\$ 61,532.92	\$ 15,383.23
	Other Revenues		\$ 18.03	\$ 4.51
	Rent		\$ 52.11	\$ 13.03
	Zinc	1,509	\$ 23,049.00	\$ 5,762.25
	<b>Subtotal</b>		<b>\$ 86,648.64</b>	<b>\$ 21,662.16</b>
Madison				
	Cobalt Concentrate	1	\$ 38.48	\$ 9.62
	Copper	347	\$ 3,404.59	\$ 851.15
	Lead	9,936	\$ 105,993.42	\$ 26,498.35
	Other Revenues		\$ 23.64	\$ 5.91
	Rent		\$ 88.72	\$ 22.18
	Zinc	2,602	\$ 39,733.20	\$ 9,933.30
	<b>Subtotal</b>		<b>\$ 149,282.05</b>	<b>\$ 37,320.51</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Missouri**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Oregon				
	Cobalt Concentrate	2	\$ 80.44	\$ 20.11
	Copper	724	\$ 7,093.41	\$ 1,773.35
	Lead	20,723	\$ 221,086.33	\$ 55,271.58
	Other Revenues		\$ 64.76	\$ 16.19
	Rent		\$ 187.29	\$ 46.82
	Zinc	5,423	\$ 82,814.88	\$ 20,703.72
	<b>Subtotal</b>		<b>\$ 311,327.11</b>	<b>\$ 77,831.77</b>
Ozark				
	Cobalt Concentrate	1	\$ 29.32	\$ 7.33
	Copper	264	\$ 2,586.74	\$ 646.68
	Lead	7,557	\$ 80,624.33	\$ 20,156.08
	Other Revenues		\$ 23.64	\$ 5.91
	Rent		\$ 68.29	\$ 17.07
	Zinc	1,978	\$ 30,200.44	\$ 7,550.11
	<b>Subtotal</b>		<b>\$ 113,532.76</b>	<b>\$ 28,383.18</b>
Phelps				
	Cobalt Concentrate	1	\$ 49.39	\$ 12.35
	Copper	445	\$ 4,358.47	\$ 1,089.62
	Lead	12,729	\$ 135,794.48	\$ 33,948.62
	Other Revenues		\$ 36.64	\$ 9.16
	Rent		\$ 114.61	\$ 28.65
	Zinc	3,332	\$ 50,878.84	\$ 12,719.71
	<b>Subtotal</b>		<b>\$ 191,232.43</b>	<b>\$ 47,808.11</b>
Pulaski				
	Cobalt Concentrate	1	\$ 36.39	\$ 9.10
	Copper	328	\$ 3,217.87	\$ 804.47
	Lead	9,393	\$ 100,200.51	\$ 25,050.13
	Other Revenues		\$ 23.60	\$ 5.90
	Rent		\$ 84.02	\$ 21.01
	Zinc	2,459	\$ 37,556.62	\$ 9,389.15
	<b>Subtotal</b>		<b>\$ 141,119.01</b>	<b>\$ 35,279.76</b>
Reynolds				
	Cobalt Concentrate	2	\$ 68.40	\$ 17.10
	Copper	616	\$ 6,032.57	\$ 1,508.14
	Lead	17,623	\$ 188,020.49	\$ 47,005.12
	Other Revenues		\$ 54.80	\$ 13.70
	Rent		\$ 159.25	\$ 39.81
	Zinc	4,612	\$ 70,430.31	\$ 17,607.58
	<b>Subtotal</b>		<b>\$ 264,765.82</b>	<b>\$ 66,191.45</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Missouri**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Ripley				
	Cobalt Concentrate	2	\$ 73.71	\$ 18.43
	Copper	664	\$ 6,505.03	\$ 1,626.26
	Lead	18,999	\$ 202,692.74	\$ 50,673.18
	Other Revenues		\$ 56.08	\$ 14.02
	Rent		\$ 171.20	\$ 42.80
	Zinc	4,973	\$ 75,938.20	\$ 18,984.55
	<b>Subtotal</b>		<b>\$ 285,436.96</b>	<b>\$ 71,359.24</b>
Shannon				
	Cobalt Concentrate	2	\$ 63.50	\$ 15.88
	Copper	572	\$ 5,591.31	\$ 1,397.83
	Lead	16,343	\$ 174,377.74	\$ 43,594.43
	Other Revenues		\$ 57.63	\$ 14.41
	Rent		\$ 148.63	\$ 37.16
	Zinc	4,276	\$ 65,292.53	\$ 16,323.13
	<b>Subtotal</b>		<b>\$ 245,531.34</b>	<b>\$ 61,382.84</b>
St Francois				
	Cobalt Concentrate		\$ 0.62	\$ 0.15
	Copper	6	\$ 54.65	\$ 13.66
	Lead	160	\$ 1,701.95	\$ 425.49
	Other Revenues		\$ 0.48	\$ 0.12
	Rent		\$ 1.44	\$ 0.36
	Zinc	42	\$ 637.65	\$ 159.41
	<b>Subtotal</b>		<b>\$ 2,396.79</b>	<b>\$ 599.19</b>
Ste Geneviev				
	Cobalt Concentrate		\$ 7.81	\$ 1.95
	Copper	70	\$ 688.69	\$ 172.17
	Lead	2,012	\$ 21,465.44	\$ 5,366.36
	Other Revenues		\$ 6.24	\$ 1.56
	Rent		\$ 18.21	\$ 4.55
	Zinc	526	\$ 8,040.64	\$ 2,010.16
	<b>Subtotal</b>		<b>\$ 30,227.03</b>	<b>\$ 7,556.75</b>
Stone				
	Cobalt Concentrate		\$ 11.87	\$ 2.97
	Copper	106	\$ 1,028.13	\$ 257.03
	Lead	3,022	\$ 32,264.04	\$ 8,066.01
	Other Revenues		\$ 22.79	\$ 5.70
	Rent		\$ 29.27	\$ 7.32
	Zinc	788	\$ 12,031.63	\$ 3,007.91
	<b>Subtotal</b>		<b>\$ 45,387.73</b>	<b>\$ 11,346.94</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Missouri**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Taney				
	Cobalt Concentrate	1	\$ 48.94	\$ 12.24
	Copper	441	\$ 4,321.37	\$ 1,080.34
	Lead	12,620	\$ 134,637.38	\$ 33,659.34
	Other Revenues		\$ 36.04	\$ 9.01
	Rent		\$ 113.57	\$ 28.39
	Zinc	3,304	\$ 50,446.22	\$ 12,611.55
	<b>Subtotal</b>		<b>\$ 189,603.52</b>	<b>\$ 47,400.87</b>
Texas				
	Cobalt Concentrate	1	\$ 37.17	\$ 9.29
	Copper	335	\$ 3,278.17	\$ 819.54
	Lead	9,577	\$ 102,176.69	\$ 25,544.17
	Other Revenues		\$ 29.96	\$ 7.49
	Rent		\$ 86.55	\$ 21.64
	Zinc	2,506	\$ 38,273.59	\$ 9,568.40
	<b>Subtotal</b>		<b>\$ 143,882.13</b>	<b>\$ 35,970.53</b>
Washington				
	Cobalt Concentrate	2	\$ 62.69	\$ 15.67
	Copper	565	\$ 5,528.00	\$ 1,382.00
	Lead	16,150	\$ 172,303.00	\$ 43,075.75
	Other Revenues		\$ 50.44	\$ 12.61
	Rent		\$ 145.92	\$ 36.48
	Zinc	4,227	\$ 64,541.31	\$ 16,135.33
	<b>Subtotal</b>		<b>\$ 242,631.36</b>	<b>\$ 60,657.84</b>
Wayne				
	Cobalt Concentrate	2	\$ 67.13	\$ 16.78
	Copper	605	\$ 5,918.53	\$ 1,479.63
	Lead	17,291	\$ 184,479.50	\$ 46,119.87
	Other Revenues		\$ 54.80	\$ 13.70
	Rent		\$ 156.35	\$ 39.09
	Zinc	4,525	\$ 69,099.81	\$ 17,274.95
	<b>Subtotal</b>		<b>\$ 259,776.12</b>	<b>\$ 64,944.02</b>
Wright				
	Cobalt Concentrate		\$ 5.41	\$ 1.35
	Copper	49	\$ 480.61	\$ 120.15
	Lead	1,405	\$ 14,986.73	\$ 3,746.68
	Other Revenues		\$ 4.44	\$ 1.11
	Rent		\$ 12.59	\$ 3.15
	Zinc	368	\$ 5,613.39	\$ 1,403.35
	<b>Subtotal</b>		<b>\$ 21,103.17</b>	<b>\$ 5,275.79</b>

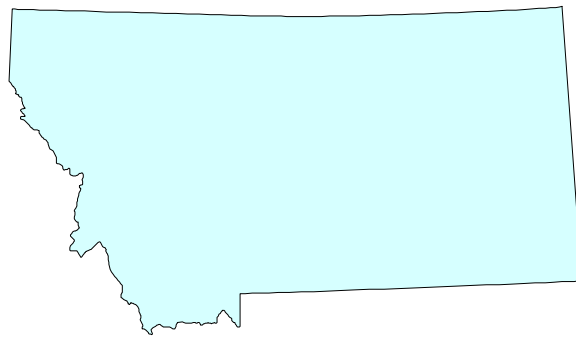
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Missouri**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
No Specific County - Onshore				
	Other Revenues		\$ 4,820.40	\$ 1,205.10
	<b>Subtotal</b>		<b>\$ 4,820.40</b>	<b>\$ 1,205.10</b>
	<b>State Subtotal</b>		<b>\$ 4,411,103.44</b>	<b>\$ 1,103,160.77</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (22,859.88)</b>
<b>Missouri State Total:</b>			<b>\$ 4,411,103.44</b>	<b>\$ 1,080,300.89</b>



# Montana



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Montana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Beaverhead				
	Other Revenues		\$ 4,227.00	\$ 2,113.50
	Rent		\$ 25,587.50	\$ 12,793.75
	<b>Subtotal</b>		<b>\$ 29,814.50</b>	<b>\$ 14,907.25</b>
Big Horn				
	Bonus		\$ 468,243.00	\$ 234,121.50
	Coal	20,027,639	\$ 21,512,611.02	\$ 10,756,305.51
	Other Revenues		\$ 15,149.00	\$ 7,574.50
	Rent		\$ 358,500.00	\$ 179,250.00
	<b>Subtotal</b>		<b>\$ 22,354,503.02</b>	<b>\$ 11,177,251.51</b>
Blaine				
	Bonus		\$ 11,019.26	\$ 5,509.63
	Gas	2,055,514	\$ 240,691.42	\$ 120,345.71
	Oil	26,255	\$ 23,750.82	\$ 11,875.41
	Other Revenues		\$ 86,411.20	\$ 43,205.60
	Rent		\$ 64,570.96	\$ 32,285.48
	<b>Subtotal</b>		<b>\$ 426,443.66</b>	<b>\$ 213,221.83</b>
Broadwater				
	Rent		\$ 48,485.50	\$ 24,242.75
	<b>Subtotal</b>		<b>\$ 48,485.50</b>	<b>\$ 24,242.75</b>
Carbon				
	Gas	182,913	\$ 38,601.44	\$ 19,300.71
	Gas Plant Products	3,639,721	\$ 69,844.80	\$ 34,922.40
	Oil	358,552	\$ 428,805.80	\$ 214,402.90
	Other Revenues		\$ 184,169.83	\$ 92,084.91
	Rent		\$ 75,820.32	\$ 37,910.16
	Sulfur	1,635	\$ 1,218.12	\$ 609.06
	<b>Subtotal</b>		<b>\$ 798,460.31</b>	<b>\$ 399,230.14</b>
Carter				
	Oil	877	\$ 984.99	\$ 492.49
	Other Revenues		\$ 22,294.00	\$ 11,147.00
	Rent		\$ 23,928.50	\$ 11,964.25
	<b>Subtotal</b>		<b>\$ 47,207.49</b>	<b>\$ 23,603.74</b>
Cascade				
	Rent		\$ 3,680.00	\$ 1,840.00
	<b>Subtotal</b>		<b>\$ 3,680.00</b>	<b>\$ 1,840.00</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Montana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Chouteau	Gas	382,451	\$ 23,348.02	\$ 11,674.01
	Other Revenues		\$ 24,235.58	\$ 12,117.79
	Rent		\$ 582.92	\$ 291.46
	<b>Subtotal</b>		<b>\$ 48,166.52</b>	<b>\$ 24,083.26</b>
Custer	Gas	59,544	\$ 9,382.39	\$ 4,691.19
	Other Revenues		\$ 1,039.98	\$ 519.99
	Rent		\$ 1,859.99	\$ 930.00
	<b>Subtotal</b>		<b>\$ 12,282.36</b>	<b>\$ 6,141.18</b>
Daniels	Oil	295	\$ 480.37	\$ 240.19
	Rent		\$ 4,096.46	\$ 2,048.23
	<b>Subtotal</b>		<b>\$ 4,576.83</b>	<b>\$ 2,288.42</b>
Dawson	Bonus		\$ 160.00	\$ 80.00
	Oil	145,114	\$ 106,854.55	\$ 53,427.27
	Other Revenues		\$ 3,411.74	\$ 1,705.87
	Rent		\$ 41,052.48	\$ 20,526.24
	<b>Subtotal</b>		<b>\$ 151,478.77</b>	<b>\$ 75,739.38</b>
Fallon	Gas	1,576,970	\$ 208,151.05	\$ 104,075.52
	Gas Plant Products	1,465,947	\$ 23,043.48	\$ 11,521.74
	Oil	1,655,102	\$ 1,953,962.70	\$ 976,981.35
	Other Revenues		\$ 128,364.14	\$ 64,182.07
	Rent		\$ 29,347.00	\$ 14,673.50
	<b>Subtotal</b>		<b>\$ 2,342,868.37</b>	<b>\$ 1,171,434.18</b>
Fergus	Gas	35,078	\$ 4,384.60	\$ 2,192.30
	Other Revenues		\$ 4,488.00	\$ 2,244.00
	Rent		\$ 14,418.00	\$ 7,209.00
	<b>Subtotal</b>		<b>\$ 23,290.60</b>	<b>\$ 11,645.30</b>
Gallatin	Rent		\$ 5,127.00	\$ 2,563.50
	<b>Subtotal</b>		<b>\$ 5,127.00</b>	<b>\$ 2,563.50</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Montana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Garfield	Oil	3,552	\$ 1,172.21	\$ 586.10
	Other Revenues		\$ 2,316.34	\$ 1,158.17
	Rent		\$ 28,161.34	\$ 14,080.67
	<b>Subtotal</b>		<b>\$ 31,649.89</b>	<b>\$ 15,824.94</b>
Glacier	Gas	38,088	\$ 6,003.54	\$ 3,001.77
	Oil	23,813	\$ 4,418.17	\$ 2,209.08
	Other Revenues		\$ 913.04	\$ 456.52
	Rent		\$ 2,219.51	\$ 1,109.75
	<b>Subtotal</b>		<b>\$ 13,554.26</b>	<b>\$ 6,777.12</b>
Hill	Bonus		\$ 4,204.00	\$ 2,102.00
	Gas	353,717	\$ 74,503.42	\$ 37,251.70
	Other Revenues		\$ 4,102.46	\$ 2,051.23
	Rent		\$ 14,138.13	\$ 7,069.06
	<b>Subtotal</b>		<b>\$ 96,948.01</b>	<b>\$ 48,473.99</b>
Jefferson	Rent		\$ 28,840.00	\$ 14,420.00
	<b>Subtotal</b>		<b>\$ 28,840.00</b>	<b>\$ 14,420.00</b>
Lew and Clar	Rent		\$ 6,095.98	\$ 3,047.99
	<b>Subtotal</b>		<b>\$ 6,095.98</b>	<b>\$ 3,047.99</b>
Liberty	Bonus		\$ 15,803.50	\$ 7,901.75
	Gas	81,567	\$ 12,306.01	\$ 6,153.00
	Oil	10,517	\$ 5,956.83	\$ 2,978.41
	Other Revenues		\$ 8,669.60	\$ 4,334.80
	Rent		\$ 10,352.00	\$ 5,176.00
	<b>Subtotal</b>		<b>\$ 53,087.94</b>	<b>\$ 26,543.96</b>
McCone	Rent		\$ 147,829.50	\$ 73,914.75
	<b>Subtotal</b>		<b>\$ 147,829.50</b>	<b>\$ 73,914.75</b>
Meagher	Rent		\$ 11,582.52	\$ 5,791.26
	<b>Subtotal</b>		<b>\$ 11,582.52</b>	<b>\$ 5,791.26</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Montana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Musselshell				
	Bonus		\$ 176.00	\$ 88.00
	Oil	5,439	\$ 5,967.26	\$ 2,983.63
	Other Revenues		\$ 6,231.64	\$ 3,115.82
	Rent		\$ 11,770.56	\$ 5,885.28
	<b>Subtotal</b>		<b>\$ 24,145.46</b>	<b>\$ 12,072.73</b>
Petroleum				
	Oil	11,910	\$ 3,547.50	\$ 1,773.75
	Rent		\$ 18,389.42	\$ 9,194.71
	<b>Subtotal</b>		<b>\$ 21,936.92</b>	<b>\$ 10,968.46</b>
Phillips				
	Bonus		\$ 14,258.00	\$ 7,129.00
	Gas	6,826,220	\$ 2,164,834.54	\$ 1,082,417.27
	Other Revenues		\$ 16,879.44	\$ 8,439.72
	Rent		\$ 184,270.37	\$ 92,135.18
	<b>Subtotal</b>		<b>\$ 2,380,242.35</b>	<b>\$ 1,190,121.17</b>
Pondera				
	Gas	21,578	\$ 2,493.54	\$ 1,246.77
	Other Revenues		\$ 18,361.07	\$ 9,180.53
	Rent		\$ 5,815.50	\$ 2,907.75
	<b>Subtotal</b>		<b>\$ 26,670.11</b>	<b>\$ 13,335.05</b>
Powder River				
	Bonus		\$ 501,373.00	\$ 250,686.50
	Gas	14,777	\$ 2,820.09	\$ 1,410.04
	Oil	76,272	\$ 91,317.01	\$ 45,658.50
	Other Revenues		\$ 8,076.12	\$ 4,038.06
	Rent		\$ 452,115.00	\$ 226,057.50
	<b>Subtotal</b>		<b>\$ 1,055,701.22</b>	<b>\$ 527,850.60</b>
Prairie				
	Gas	127	\$ 16.20	\$ 8.10
	Gas Plant Products	49,563	\$ 796.72	\$ 398.36
	Oil	70,549	\$ 101,188.22	\$ 50,594.11
	Other Revenues		\$ 733.22	\$ 366.61
	Rent		\$ 1,263.56	\$ 631.78
	<b>Subtotal</b>		<b>\$ 103,997.92</b>	<b>\$ 51,998.96</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Montana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Richland	Bonus		\$ 8,479.30	\$ 4,239.65
	Coal	271,456	\$ 55,647.10	\$ 27,823.55
	Gas	97,733	\$ 14,511.65	\$ 7,255.82
	Gas Plant Products	1	\$ 1.13	\$ 0.57
	Oil	147,215	\$ 217,916.02	\$ 108,958.01
	Other Revenues		\$ 1,206.26	\$ 603.13
	Rent		\$ 45,312.15	\$ 22,656.07
	<b>Subtotal</b>		<b>\$ 343,073.61</b>	<b>\$ 171,536.80</b>
Roosevelt	Bonus		\$ 10,152.70	\$ 5,076.35
	Gas	2,611	\$ 444.77	\$ 222.38
	Oil	6,084	\$ 8,984.14	\$ 4,492.07
	Other Revenues		\$ 8.38	\$ 4.19
	Rent		\$ 8,547.36	\$ 4,273.68
	<b>Subtotal</b>		<b>\$ 28,137.35</b>	<b>\$ 14,068.67</b>
Rosebud	Bonus		\$ 37,717.50	\$ 18,858.75
	Coal	3,661,957	\$ 3,504,335.27	\$ 1,752,167.63
	Oil	20,930	\$ 17,367.19	\$ 8,683.59
	Other Revenues		\$ (528,498.76)	\$ (264,249.37)
	Rent		\$ 160,814.66	\$ 80,407.33
	<b>Subtotal</b>		<b>\$ 3,191,735.86</b>	<b>\$ 1,595,867.93</b>
Sheridan	Bonus		\$ 15,378.99	\$ 7,689.50
	Gas	(163)	\$ (204.45)	\$ (102.23)
	Gas Plant Products	158	\$ 4.00	\$ 2.00
	Oil	23,505	\$ 35,131.80	\$ 17,565.90
	Other Revenues		\$ 19.40	\$ 9.70
	Rent		\$ 5,851.54	\$ 2,925.77
	<b>Subtotal</b>		<b>\$ 56,181.28</b>	<b>\$ 28,090.64</b>
Silver Bow	Other Revenues		\$ 2,013.00	\$ 1,006.50
	<b>Subtotal</b>		<b>\$ 2,013.00</b>	<b>\$ 1,006.50</b>
Stillwater	Oil	6,046	\$ 2,729.72	\$ 1,364.86
	Other Revenues		\$ 384.46	\$ 192.23
	Rent		\$ 19,402.94	\$ 9,701.47
	<b>Subtotal</b>		<b>\$ 22,517.12</b>	<b>\$ 11,258.56</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Montana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Sweet Grass				
	Rent		\$ 9,072.00	\$ 4,536.00
	<b>Subtotal</b>		<b>\$ 9,072.00</b>	<b>\$ 4,536.00</b>
Teton				
	Other Revenues		\$ (775.50)	\$ (387.75)
	Rent		\$ 8,496.00	\$ 4,248.00
	<b>Subtotal</b>		<b>\$ 7,720.50</b>	<b>\$ 3,860.25</b>
Toole				
	Bonus		\$ 7,516.00	\$ 3,758.00
	Gas	325,037	\$ 51,396.78	\$ 25,698.39
	Oil	47,409	\$ 17,157.71	\$ 8,578.85
	Other Revenues		\$ 109,175.12	\$ 54,587.56
	Rent		\$ 29,622.00	\$ 14,811.00
	<b>Subtotal</b>		<b>\$ 214,867.61</b>	<b>\$ 107,433.80</b>
Treasure				
	Coal	641,541	\$ 736,774.78	\$ 368,387.39
	Rent		\$ 851.05	\$ 425.53
	<b>Subtotal</b>		<b>\$ 737,625.83</b>	<b>\$ 368,812.92</b>
Valley				
	Gas	432,369	\$ 82,828.93	\$ 41,414.46
	Other Revenues		\$ 7,576.70	\$ 3,788.35
	Rent		\$ 81,741.26	\$ 40,870.63
	<b>Subtotal</b>		<b>\$ 172,146.89</b>	<b>\$ 86,073.44</b>
Wibaux				
	Gas	53,186	\$ 7,696.82	\$ 3,848.41
	Gas Plant Products	325,413	\$ 4,473.41	\$ 2,236.70
	Oil	245,736	\$ 323,265.93	\$ 161,632.96
	Other Revenues		\$ 1,467.70	\$ 733.85
	Rent		\$ 15,062.56	\$ 7,531.28
	<b>Subtotal</b>		<b>\$ 351,966.42</b>	<b>\$ 175,983.20</b>
Yellowstone				
	Oil	406	\$ 267.58	\$ 133.79
	Rent		\$ 130.50	\$ 65.25
	<b>Subtotal</b>		<b>\$ 398.08</b>	<b>\$ 199.04</b>
No Specific County - Onshore				
	Other Revenues		\$ 927,280.78	\$ 463,715.39
	<b>Subtotal</b>		<b>\$ 927,280.78</b>	<b>\$ 463,715.39</b>

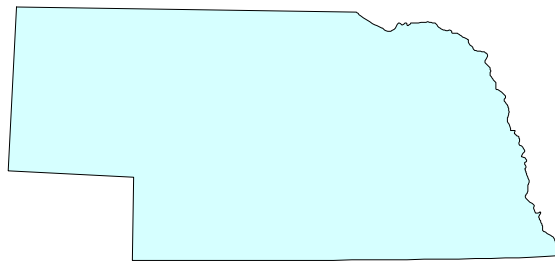
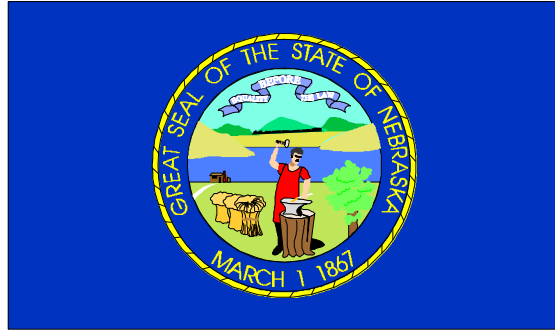
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Montana**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
	<b>State Subtotal</b>		\$ 36,363,403.34	\$ 18,181,776.56
	<b>Less: Net Receipts Sharing</b>			<b>\$ (1,169,412.96)</b>
<b>Montana State Total:</b>			<b>\$ 36,363,403.34</b>	<b>\$ 17,012,363.60</b>



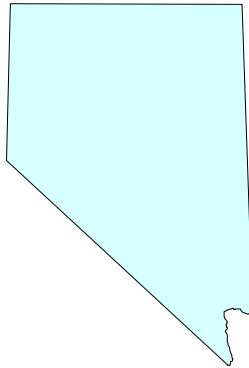
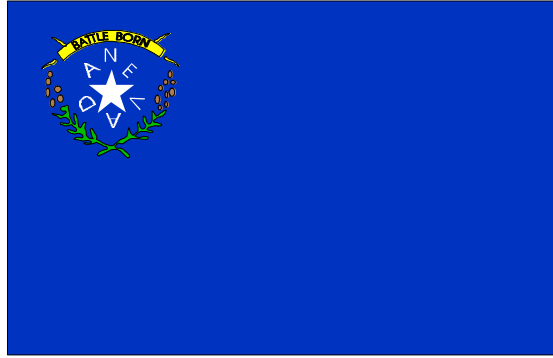
# Nebraska



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Nebraska**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Banner	Rent		\$ 160.00	\$ 80.00
	<b>Subtotal</b>		<b>\$ 160.00</b>	<b>\$ 80.00</b>
Cheyenne	Other Revenues		\$ 3,427.18	\$ 1,713.59
	<b>Subtotal</b>		<b>\$ 3,427.18</b>	<b>\$ 1,713.59</b>
Dundy	Oil	842	\$ 1,249.99	\$ 624.99
	<b>Subtotal</b>		<b>\$ 1,249.99</b>	<b>\$ 624.99</b>
Harlan	Rent		\$ 51.00	\$ 38.25
	<b>Subtotal</b>		<b>\$ 51.00</b>	<b>\$ 38.25</b>
Hitchcock	Oil	7,214	\$ 10,435.42	\$ 5,217.71
	<b>Subtotal</b>		<b>\$ 10,435.42</b>	<b>\$ 5,217.71</b>
Kimball	Oil	423	\$ 925.83	\$ 462.91
	Rent		\$ 98.00	\$ 49.00
	<b>Subtotal</b>		<b>\$ 1,023.83</b>	<b>\$ 511.91</b>
Morrill	Rent		\$ 160.00	\$ 80.00
	<b>Subtotal</b>		<b>\$ 160.00</b>	<b>\$ 80.00</b>
No Specific County - Onshore	Other Revenues		\$ 76.78	\$ 38.39
	<b>Subtotal</b>		<b>\$ 76.78</b>	<b>\$ 38.39</b>
	<b>State Subtotal</b>		<b>\$ 16,584.20</b>	<b>\$ 8,304.84</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (546.96)</b>
<b>Nebraska State Total:</b>			<b>\$ 16,584.20</b>	<b>\$ 7,757.88</b>

# Nevada



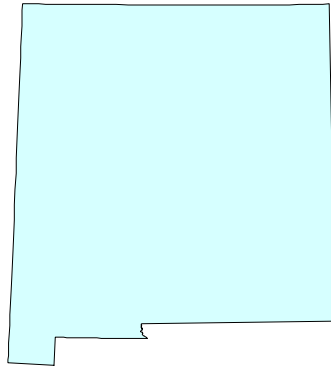
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Nevada**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Churchill	Bonus		\$ 11,084.46	\$ 5,542.23
	Geothermal	429,491,802	\$ 742,793.08	\$ 371,396.54
	Hot Water	50,716,170	\$ 2,695.56	\$ 1,347.78
	Other Revenues		\$ 104,444.22	\$ 52,222.11
	Rent		\$ 85,261.50	\$ 42,630.75
	<b>Subtotal</b>		<b>\$ 946,278.82</b>	<b>\$ 473,139.41</b>
Clark	Other Revenues		\$ 320.00	\$ 160.00
	Rent		\$ (460.00)	\$ (230.00)
	Sand and Gravel	1,716,676	\$ 451,261.74	\$ 225,630.87
	<b>Subtotal</b>		<b>\$ 451,121.74</b>	<b>\$ 225,560.87</b>
Elko	Rent		\$ 118,929.77	\$ 59,464.89
	<b>Subtotal</b>		<b>\$ 118,929.77</b>	<b>\$ 59,464.89</b>
Esmeralda	Other Revenues		\$ 4,754.00	\$ 2,377.00
	Rent		\$ 56,060.00	\$ 28,030.00
	<b>Subtotal</b>		<b>\$ 60,814.00</b>	<b>\$ 30,407.00</b>
Eureka	Bonus		\$ 194,449.00	\$ 97,224.50
	Geothermal	2,953,972	\$ 2,375.02	\$ 1,187.51
	Oil	105,838	\$ 130,125.31	\$ 65,062.66
	Other Revenues		\$ 4,529.42	\$ 2,264.71
	Rent		\$ 214,342.71	\$ 107,171.36
	<b>Subtotal</b>		<b>\$ 545,821.46</b>	<b>\$ 272,910.74</b>
Humboldt	Rent		\$ 3,290.00	\$ 1,645.00
	<b>Subtotal</b>		<b>\$ 3,290.00</b>	<b>\$ 1,645.00</b>
Lander	Geothermal	48,692,397	\$ 39,149.16	\$ 19,574.58
	Rent		\$ 3,050.00	\$ 1,525.00
	<b>Subtotal</b>		<b>\$ 42,199.16</b>	<b>\$ 21,099.58</b>
Lincoln	Bonus		\$ 622.00	\$ 311.00
	Rent		\$ 445,021.30	\$ 222,510.65
	<b>Subtotal</b>		<b>\$ 445,643.30</b>	<b>\$ 222,821.65</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Nevada**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Mineral	Rent		\$ 4,496.12	\$ 2,248.06
	<b>Subtotal</b>		<b>\$ 4,496.12</b>	<b>\$ 2,248.06</b>
Nye	Bonus		\$ 58,143.50	\$ 29,071.75
	Oil	640,197	\$ 750,789.10	\$ 375,394.55
	Other Revenues		\$ 17,591.00	\$ 8,795.50
	Rent		\$ 860,188.58	\$ 430,094.29
	<b>Subtotal</b>		<b>\$ 1,686,712.18</b>	<b>\$ 843,356.09</b>
Pershing	Bonus		\$ 16,069.16	\$ 8,034.58
	Other Revenues		\$ 6,727.50	\$ 3,363.75
	Rent		\$ 54,145.49	\$ 27,072.75
	<b>Subtotal</b>		<b>\$ 76,942.15</b>	<b>\$ 38,471.08</b>
Washoe	Geothermal	7,356,784	\$ 20,080.39	\$ 10,040.19
	Hot Water	38,030,000	\$ 2,056.22	\$ 1,028.11
	Other Revenues		\$ 30.00	\$ 15.00
	Rent		\$ 14,433.00	\$ 7,216.50
	<b>Subtotal</b>		<b>\$ 36,599.61</b>	<b>\$ 18,299.80</b>
White Pine	Rent		\$ 306,652.00	\$ 153,326.00
	<b>Subtotal</b>		<b>\$ 306,652.00</b>	<b>\$ 153,326.00</b>
No Specific County - Onshore	Other Revenues		\$ 177,149.42	\$ 88,574.71
	<b>Subtotal</b>		<b>\$ 177,149.42</b>	<b>\$ 88,574.71</b>
	<b>State Subtotal</b>		<b>\$ 4,902,649.73</b>	<b>\$ 2,451,324.88</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (261,747.00)</b>
<b>Nevada State Total:</b>			<b>\$ 4,902,649.73</b>	<b>\$ 2,189,577.88</b>

# New Mexico



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
New Mexico**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Bernalillo	Rent		\$ 228.00	\$ 114.00
	<b>Subtotal</b>		<b>\$ 228.00</b>	<b>\$ 114.00</b>
Catron	Rent		\$ 205,867.50	\$ 102,933.75
	<b>Subtotal</b>		<b>\$ 205,867.50</b>	<b>\$ 102,933.75</b>
Chaves	Bonus		\$ 634,938.01	\$ 317,469.00
	Gas	45,511,041	\$ 2,462,840.86	\$ 1,231,420.43
	Gas Plant Products	(205,984)	\$ (5,857.00)	\$ (2,928.50)
	Oil	185,402	\$ 209,366.96	\$ 104,683.48
	Other Revenues		\$ 49,074.28	\$ 24,537.14
	Rent		\$ 369,984.50	\$ 184,992.25
	<b>Subtotal</b>		<b>\$ 3,720,347.61</b>	<b>\$ 1,860,173.80</b>
Cibola	Rent		\$ 720.00	\$ 360.00
	<b>Subtotal</b>		<b>\$ 720.00</b>	<b>\$ 360.00</b>
De Baca	Rent		\$ 8,341.50	\$ 4,170.75
	<b>Subtotal</b>		<b>\$ 8,341.50</b>	<b>\$ 4,170.75</b>
Dona Ana	Hot Water	8,173,404	\$ 742.28	\$ 371.14
	Other Revenues		\$ 121.72	\$ 60.86
	Rent		\$ 1,925.99	\$ 963.00
	<b>Subtotal</b>		<b>\$ 2,789.99</b>	<b>\$ 1,395.00</b>
Eddy	Bonus		\$ 6,663,039.00	\$ 3,331,519.50
	Gas	176,625,615	\$ 38,543,001.32	\$ 19,271,500.66
	Gas Plant Products	170,530,618	\$ 2,080,199.29	\$ 1,040,099.64
	Langbeinite	951,845	\$ 1,625,775.82	\$ 812,887.90
	Oil	15,245,546	\$ 18,158,066.24	\$ 9,079,033.11
	Oil Lost	543	\$ 770.39	\$ 385.20
	Other Revenues		\$ 5,273,067.94	\$ 2,636,533.97
	Potash	1,268,179	\$ 2,573,455.46	\$ 1,286,727.73
	Rent		\$ 644,480.14	\$ 322,240.07
	Salt	252,727	\$ 35,793.73	\$ 17,896.86
	Sulfur	4,419	\$ 2,305.94	\$ 1,152.97
	<b>Subtotal</b>		<b>\$ 75,599,955.27</b>	<b>\$ 37,799,977.61</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
New Mexico**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Guadalupe	Bonus		\$ 1,194.00	\$ 597.00
	Rent		\$ 65,677.00	\$ 32,838.50
	<b>Subtotal</b>		<b>\$ 66,871.00</b>	<b>\$ 33,435.50</b>
Harding	Carbon Dioxide	5,515,568	\$ 293,632.26	\$ 146,816.13
	Other Revenues		\$ 125,724.38	\$ 62,862.19
	Rent		\$ 1,060.00	\$ 530.00
	<b>Subtotal</b>		<b>\$ 420,416.64</b>	<b>\$ 210,208.32</b>
Lea	Bonus		\$ 1,830,334.00	\$ 915,167.00
	Gas	65,545,345	\$ 14,784,536.26	\$ 7,392,268.12
	Gas Plant Products	77,270,146	\$ 1,453,960.24	\$ 726,980.12
	Oil	9,864,425	\$ 12,352,820.24	\$ 6,176,410.11
	Other Revenues		\$ 668,960.60	\$ 334,480.30
	Rent		\$ 397,571.64	\$ 199,569.20
	Sodium	66,364	\$ 1,170.75	\$ 585.37
	<b>Subtotal</b>		<b>\$ 31,489,353.73</b>	<b>\$ 15,745,460.22</b>
Lincoln	Rent		\$ 173,923.01	\$ 86,961.50
	<b>Subtotal</b>		<b>\$ 173,923.01</b>	<b>\$ 86,961.50</b>
Los Alamos	Rent		\$ 13.12	\$ 3.28
	<b>Subtotal</b>		<b>\$ 13.12</b>	<b>\$ 3.28</b>
Mckinley	Bonus		\$ 14,560.00	\$ 7,280.00
	Coal	317,614	\$ 1,042,119.25	\$ 521,059.62
	Oil	18,581	\$ 7,099.60	\$ 3,549.80
	Other Revenues		\$ 1,704.40	\$ 852.20
	Rent		\$ 78,454.73	\$ 39,227.37
	<b>Subtotal</b>		<b>\$ 1,143,937.98</b>	<b>\$ 571,968.99</b>
Mora	Rent		\$ 36.40	\$ 9.10
	<b>Subtotal</b>		<b>\$ 36.40</b>	<b>\$ 9.10</b>
Otero	Other Revenues		\$ 9,761.78	\$ 4,880.89
	Rent		\$ 20,984.51	\$ 10,492.25
	<b>Subtotal</b>		<b>\$ 30,746.29</b>	<b>\$ 15,373.14</b>



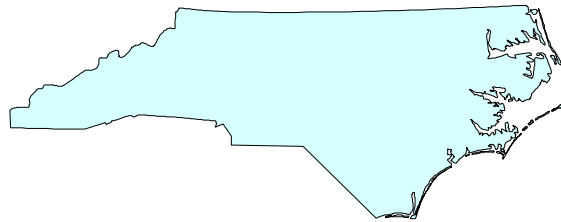
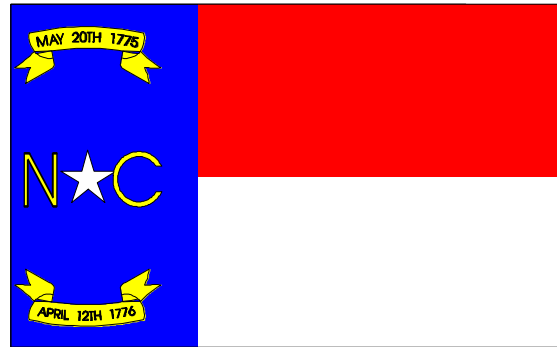
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
New Mexico**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Quay				
	Bonus		\$ 5,684.00	\$ 2,842.00
	Carbon Dioxide	624,869	\$ 32,714.65	\$ 16,357.32
	Other Revenues		\$ 2,266.88	\$ 1,133.44
	Rent		\$ 6,661.50	\$ 3,330.75
	<b>Subtotal</b>		<b>\$ 47,327.03</b>	<b>\$ 23,663.51</b>
Rio Arriba				
	Bonus		\$ 17,266.00	\$ 8,633.00
	Gas	328,876,431	\$ 53,177,699.84	\$ 26,588,849.91
	Gas Plant Products	174,992,609	\$ 3,023,030.90	\$ 1,511,515.45
	Oil	1,070,172	\$ 1,063,306.39	\$ 531,653.18
	Other Revenues		\$ 606,006.50	\$ 303,003.25
	Rent		\$ 47,717.26	\$ 23,800.61
	<b>Subtotal</b>		<b>\$ 57,935,026.89</b>	<b>\$ 28,967,455.40</b>
Roosevelt				
	Bonus		\$ 23,007.00	\$ 11,503.50
	Gas	1,670,914	\$ 321,875.18	\$ 160,937.59
	Oil	159,609	\$ 228,524.39	\$ 114,262.19
	Other Revenues		\$ 13,675.24	\$ 6,837.62
	Rent		\$ 40,563.01	\$ 20,281.50
	<b>Subtotal</b>		<b>\$ 627,644.82</b>	<b>\$ 313,822.40</b>
San Juan				
	Bonus		\$ 332,315.00	\$ 166,157.50
	Coal	3,232,674	\$ 9,312,002.00	\$ 4,656,001.00
	Gas	489,644,676	\$ 85,924,308.54	\$ 42,962,154.26
	Gas Plant Products	373,015,105	\$ 6,390,257.01	\$ 3,195,128.50
	Oil	1,342,139	\$ 1,212,846.86	\$ 606,423.43
	Other Revenues		\$ 1,446,786.08	\$ 723,393.04
	Rent		\$ 149,427.60	\$ 74,713.80
	<b>Subtotal</b>		<b>\$ 104,767,943.09</b>	<b>\$ 52,383,971.53</b>
San Miguel				
	Rent		\$ 148.78	\$ 37.20
	<b>Subtotal</b>		<b>\$ 148.78</b>	<b>\$ 37.20</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
New Mexico**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Sandoval	Bonus		\$ 111,286.00	\$ 55,643.00
	Gas	484,348	\$ 111,586.32	\$ 55,793.16
	Gas Plant Products	122,597	\$ 3,285.36	\$ 1,642.68
	Oil	104,101	\$ 100,414.19	\$ 50,207.10
	Other Revenues		\$ 31,537.04	\$ 15,768.52
	Rent		\$ 242,159.19	\$ 121,042.55
	<b>Subtotal</b>		<b>\$ 600,268.10</b>	<b>\$ 300,097.01</b>
Santa Fe	Rent		\$ 5,613.43	\$ 2,779.86
	<b>Subtotal</b>		<b>\$ 5,613.43</b>	<b>\$ 2,779.86</b>
Socorro	Rent		\$ 197,267.49	\$ 98,633.74
	<b>Subtotal</b>		<b>\$ 197,267.49</b>	<b>\$ 98,633.74</b>
Union	Bonus		\$ 9,138.00	\$ 4,569.00
	Carbon Dioxide	3,271,000	\$ 171,856.50	\$ 85,928.25
	Other Revenues		\$ 83,269.95	\$ 41,634.97
	Rent		\$ 3,985.50	\$ 1,992.75
	<b>Subtotal</b>		<b>\$ 268,249.95</b>	<b>\$ 134,124.97</b>
Valencia	Rent		\$ 14,886.00	\$ 7,443.00
	<b>Subtotal</b>		<b>\$ 14,886.00</b>	<b>\$ 7,443.00</b>
No Specific County - Onshore	Other Revenues		\$ 3,420,244.70	\$ 1,710,047.35
	<b>Subtotal</b>		<b>\$ 3,420,244.70</b>	<b>\$ 1,710,047.35</b>
	<b>State Subtotal</b>		<b>\$ 280,748,168.32</b>	<b>\$ 140,374,620.93</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (5,366,766.96)</b>
<b>New Mexico State Total:</b>			<b>\$ 280,748,168.32</b>	<b>\$ 135,007,853.97</b>

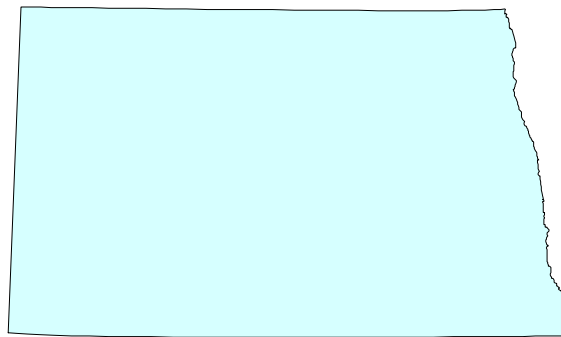
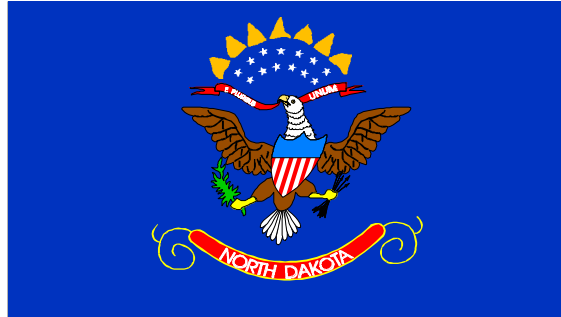
# North Carolina



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
North Carolina**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Cherokee	Other Revenues		\$ 83.58	\$ 20.90
	<b>Subtotal</b>		<b>\$ 83.58</b>	<b>\$ 20.90</b>
Clay	Other Revenues		\$ 58.95	\$ 14.74
	<b>Subtotal</b>		<b>\$ 58.95</b>	<b>\$ 14.74</b>
Graham	Other Revenues		\$ 101.58	\$ 25.40
	<b>Subtotal</b>		<b>\$ 101.58</b>	<b>\$ 25.40</b>
Jackson	Other Revenues		\$ 69.00	\$ 17.25
	<b>Subtotal</b>		<b>\$ 69.00</b>	<b>\$ 17.25</b>
Macon	Other Revenues		\$ 136.89	\$ 34.22
	<b>Subtotal</b>		<b>\$ 136.89</b>	<b>\$ 34.22</b>
Swain	Other Revenues		\$ 19.93	\$ 4.98
	<b>Subtotal</b>		<b>\$ 19.93</b>	<b>\$ 4.98</b>
Transylvania	Other Revenues		\$ 4.07	\$ 1.02
	<b>Subtotal</b>		<b>\$ 4.07</b>	<b>\$ 1.02</b>
No Specific County - Onshore	Other Revenues		\$ 31.80	\$ 7.95
	<b>Subtotal</b>		<b>\$ 31.80</b>	<b>\$ 7.95</b>
	<b>State Subtotal</b>		<b>\$ 505.80</b>	<b>\$ 126.46</b>
<b>North Carolina State Total:</b>			<b>\$ 505.80</b>	<b>\$ 126.46</b>

# North Dakota



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
North Dakota**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Billings				
	Bonus		\$ 56.00	\$ 28.00
	Gas	504,011	\$ 71,556.26	\$ 35,778.12
	Gas Plant Products	232,318	\$ 4,810.53	\$ 2,405.26
	Oil	487,875	\$ 726,780.54	\$ 363,390.27
	Other Revenues		\$ 6,536.16	\$ 3,268.08
	Rent		\$ 24,697.50	\$ 12,348.75
	Sulfur	28	\$ 15.44	\$ 7.72
	<b>Subtotal</b>		<b>\$ 834,452.43</b>	<b>\$ 417,226.20</b>
Bowman				
	Bonus		\$ 1,652.50	\$ 826.25
	Gas	450,264	\$ 85,181.61	\$ 42,590.80
	Gas Plant Products	142,054	\$ 1,774.99	\$ 887.49
	Oil	898,639	\$ 1,288,213.61	\$ 644,106.80
	Other Revenues		\$ 29,436.58	\$ 14,718.29
	Rent		\$ 14,705.00	\$ 7,352.50
	<b>Subtotal</b>		<b>\$ 1,420,964.29</b>	<b>\$ 710,482.13</b>
Burke				
	Rent		\$ 60.00	\$ 30.00
	<b>Subtotal</b>		<b>\$ 60.00</b>	<b>\$ 30.00</b>
Burleigh				
	Rent		\$ 91.38	\$ 45.69
	<b>Subtotal</b>		<b>\$ 91.38</b>	<b>\$ 45.69</b>
Divide				
	Oil	3	\$ 4.57	\$ 2.28
	Rent		\$ 567.00	\$ 283.50
	<b>Subtotal</b>		<b>\$ 571.57</b>	<b>\$ 285.78</b>
Dunn				
	Gas	45,131	\$ 7,588.90	\$ 3,794.44
	Oil	114,496	\$ 159,990.53	\$ 79,995.26
	Other Revenues		\$ 2,908.80	\$ 1,454.40
	Rent		\$ 12,424.61	\$ 6,212.30
	<b>Subtotal</b>		<b>\$ 182,912.84</b>	<b>\$ 91,456.40</b>
Eddy				
	Gas	769	\$ 97.86	\$ 48.93
	Oil	790	\$ 1,188.63	\$ 594.31
	Other Revenues		\$ 2,491.22	\$ 1,245.61
	<b>Subtotal</b>		<b>\$ 3,777.71</b>	<b>\$ 1,888.85</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
North Dakota**

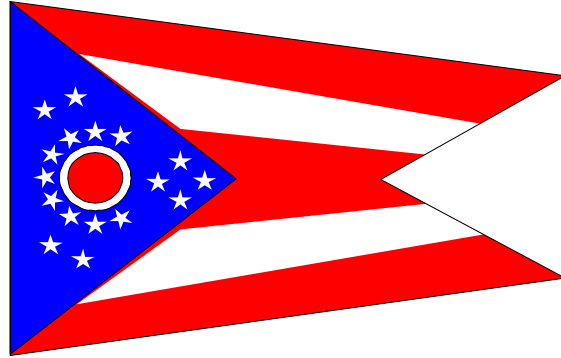
<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Golden Valle				
	Gas	1,084	\$ 176.32	\$ 88.16
	Gas Plant Products	1,791	\$ 1,022.50	\$ 511.25
	Oil	39,800	\$ 61,852.53	\$ 30,926.26
	Other Revenues		\$ 548.00	\$ 274.00
	Rent		\$ 15,206.51	\$ 7,603.25
	<b>Subtotal</b>		<b>\$ 78,805.86</b>	<b>\$ 39,402.92</b>
Mckenzie				
	Bonus		\$ 11,800.00	\$ 5,900.00
	Gas	509,345	\$ 78,055.19	\$ 39,203.39
	Gas Plant Products	85,539	\$ 1,980.05	\$ 1,025.40
	Oil	502,224	\$ 821,859.02	\$ 411,667.74
	Other Revenues		\$ 128,662.19	\$ 64,335.77
	Rent		\$ 62,865.52	\$ 31,432.76
	Sulfur	8	\$ 15.36	\$ 7.68
	<b>Subtotal</b>		<b>\$ 1,105,237.33</b>	<b>\$ 553,572.74</b>
Mclean				
	Bonus		\$ 3,180.00	\$ 1,590.00
	Coal	585,249	\$ 174,410.76	\$ 87,205.38
	Rent		\$ 1,224.00	\$ 679.50
	<b>Subtotal</b>		<b>\$ 178,814.76</b>	<b>\$ 89,474.88</b>
Mercer				
	Bonus		\$ 32,640.00	\$ 16,320.00
	Coal	383,151	\$ 69,542.13	\$ 34,771.06
	Rent		\$ 16,404.00	\$ 8,202.00
	<b>Subtotal</b>		<b>\$ 118,586.13</b>	<b>\$ 59,293.06</b>
Mountrial				
	Rent		\$ 300.00	\$ 150.00
	<b>Subtotal</b>		<b>\$ 300.00</b>	<b>\$ 150.00</b>
Oliver				
	Coal	737,678	\$ 681,200.38	\$ 340,600.19
	Rent		\$ 8,403.00	\$ 4,201.50
	<b>Subtotal</b>		<b>\$ 689,603.38</b>	<b>\$ 344,801.69</b>
Renville				
	Rent		\$ 60.00	\$ 30.00
	<b>Subtotal</b>		<b>\$ 60.00</b>	<b>\$ 30.00</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
North Dakota**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Rolette	Rent		\$ 240.00	\$ 120.00
	<b>Subtotal</b>		<b>\$ 240.00</b>	<b>\$ 120.00</b>
Slope	Gas	7,104	\$ 840.76	\$ 420.38
	Oil	52,965	\$ 78,848.27	\$ 39,424.13
	Other Revenues		\$ 208.90	\$ 104.45
	Rent		\$ 22,953.50	\$ 11,476.75
	<b>Subtotal</b>		<b>\$ 102,851.43</b>	<b>\$ 51,425.71</b>
Stark	Gas	349,456	\$ 25,965.12	\$ 12,982.56
	Oil	157,326	\$ 490,081.77	\$ 245,040.88
	Other Revenues		\$ 2,288.81	\$ 1,144.40
	Rent		\$ 1,032.00	\$ 516.00
	<b>Subtotal</b>		<b>\$ 519,367.70</b>	<b>\$ 259,683.84</b>
Williams	Gas	3,833	\$ 384.69	\$ 192.34
	Gas Plant Products	5,992	\$ 101.56	\$ 50.78
	Oil	6,848	\$ 10,362.39	\$ 5,181.19
	Other Revenues		\$ (163.06)	\$ (81.53)
	Rent		\$ 2,862.50	\$ 1,431.25
	<b>Subtotal</b>		<b>\$ 13,548.08</b>	<b>\$ 6,774.03</b>
No Specific County - Onshore	Other Revenues		\$ 14,728.30	\$ 7,364.15
	<b>Subtotal</b>		<b>\$ 14,728.30</b>	<b>\$ 7,364.15</b>
	<b>State Subtotal</b>		<b>\$ 5,264,973.19</b>	<b>\$ 2,633,508.07</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (246,423.84)</b>
<b>North Dakota State Total:</b>			<b>\$ 5,264,973.19</b>	<b>\$ 2,387,084.23</b>



# Ohio



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Ohio**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Athens	Gas	12,267	\$ 3,457.85	\$ 864.47
	Oil	1,278	\$ 573.51	\$ 143.38
	Other Revenues		\$ 218.21	\$ 54.55
	Rent		\$ 396.09	\$ 99.02
	<b>Subtotal</b>		<b>\$ 4,645.66</b>	<b>\$ 1,161.42</b>
Gallia	Gas	11,728	\$ 3,303.69	\$ 825.92
	Oil	1,223	\$ 547.93	\$ 136.98
	Other Revenues		\$ 206.21	\$ 51.55
	Rent		\$ 378.53	\$ 94.63
	<b>Subtotal</b>		<b>\$ 4,436.36</b>	<b>\$ 1,109.08</b>
Hocking	Gas	15,474	\$ 4,362.38	\$ 1,090.59
	Oil	1,611	\$ 723.71	\$ 180.93
	Other Revenues		\$ 276.20	\$ 69.05
	Rent		\$ 499.71	\$ 124.93
	<b>Subtotal</b>		<b>\$ 5,862.00</b>	<b>\$ 1,465.50</b>
Jackson	Gas	1,177	\$ 331.42	\$ 82.86
	Oil	123	\$ 54.98	\$ 13.74
	Other Revenues		\$ 20.64	\$ 5.16
	Rent		\$ 37.99	\$ 9.50
	<b>Subtotal</b>		<b>\$ 445.03</b>	<b>\$ 111.26</b>
Lawrence	Gas	47,647	\$ 13,421.48	\$ 3,355.36
	Oil	4,970	\$ 2,225.96	\$ 556.49
	Other Revenues		\$ 837.64	\$ 209.41
	Rent		\$ 1,537.96	\$ 384.49
	<b>Subtotal</b>		<b>\$ 18,023.04</b>	<b>\$ 4,505.75</b>
Licking	Oil	72	\$ 105.94	\$ 79.46
	<b>Subtotal</b>		<b>\$ 105.94</b>	<b>\$ 79.46</b>
Mahoning	Gas	109,552	\$ 36,447.48	\$ 27,335.61
	Oil	7,303	\$ 2,813.32	\$ 2,109.99
	<b>Subtotal</b>		<b>\$ 39,260.80</b>	<b>\$ 29,445.60</b>

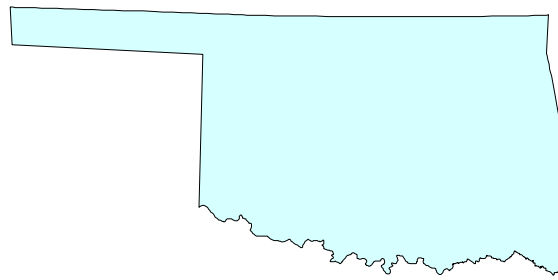
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Ohio**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Monroe	Gas	16,669	\$ 4,695.34	\$ 1,173.83
	Oil	1,739	\$ 778.72	\$ 194.68
	Other Revenues		\$ 293.08	\$ 73.27
	Rent		\$ 538.09	\$ 134.52
	<b>Subtotal</b>		<b>\$ 6,305.23</b>	<b>\$ 1,576.30</b>
Morgan	Gas	2,303	\$ 648.35	\$ 162.09
	Oil	240	\$ 107.58	\$ 26.89
	Other Revenues		\$ 40.40	\$ 10.10
	Rent		\$ 74.32	\$ 18.58
	<b>Subtotal</b>		<b>\$ 870.65</b>	<b>\$ 217.66</b>
Noble	Gas	269	\$ 75.48	\$ 18.87
	Oil	28	\$ 12.50	\$ 3.12
	Other Revenues		\$ 4.72	\$ 1.18
	Rent		\$ 8.68	\$ 2.17
	<b>Subtotal</b>		<b>\$ 101.38</b>	<b>\$ 25.34</b>
Perry	Gas	13,762	\$ 3,876.85	\$ 969.21
	Oil	1,435	\$ 642.97	\$ 160.74
	Other Revenues		\$ 242.32	\$ 60.58
	Rent		\$ 444.25	\$ 111.06
	<b>Subtotal</b>		<b>\$ 5,206.39</b>	<b>\$ 1,301.59</b>
Portage	Gas	269,963	\$ 83,350.33	\$ 62,333.91
	Oil	19,023	\$ 7,291.94	\$ 5,312.41
	Other Revenues		\$ 760.96	\$ 570.72
	<b>Subtotal</b>		<b>\$ 91,403.23</b>	<b>\$ 68,217.04</b>
Scioto	Gas	7,839	\$ 2,208.35	\$ 552.08
	Oil	818	\$ 366.25	\$ 91.56
	Other Revenues		\$ 138.04	\$ 34.51
	Rent		\$ 253.04	\$ 63.26
	<b>Subtotal</b>		<b>\$ 2,965.68</b>	<b>\$ 741.41</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Ohio**

County	Product	Sales Volume	Royalty Value	Disbursed to State
Stark				
	Bonus		\$ 878.00	\$ 658.50
	Gas	53,989	\$ 17,846.22	\$ 13,384.66
	Oil	206	\$ 343.30	\$ 257.47
	Rent		\$ 1,455.00	\$ 1,091.25
	<b>Subtotal</b>		<b>\$ 20,522.52</b>	<b>\$ 15,391.88</b>
Trumbull				
	Gas	2,575	\$ 1,099.78	\$ 824.83
	Oil	10	\$ 10.25	\$ 7.69
	<b>Subtotal</b>		<b>\$ 1,110.03</b>	<b>\$ 832.52</b>
Tuscarawas				
	Bonus		\$ 2.00	\$ 1.50
	Rent		\$ 3.00	\$ 2.25
	<b>Subtotal</b>		<b>\$ 5.00</b>	<b>\$ 3.75</b>
Vinton				
	Gas	1,293	\$ 364.19	\$ 91.05
	Oil	135	\$ 60.39	\$ 15.10
	Other Revenues		\$ 22.72	\$ 5.68
	Rent		\$ 41.71	\$ 10.43
	<b>Subtotal</b>		<b>\$ 489.01</b>	<b>\$ 122.26</b>
Washington				
	Gas	26,694	\$ 7,519.51	\$ 1,879.87
	Oil	2,785	\$ 1,247.18	\$ 311.79
	Other Revenues		\$ 469.33	\$ 117.33
	Rent		\$ 861.61	\$ 215.40
	<b>Subtotal</b>		<b>\$ 10,097.63</b>	<b>\$ 2,524.39</b>
No Specific County - Onshore				
	Other Revenues		\$ 3,359.64	\$ 839.91
	<b>Subtotal</b>		<b>\$ 3,359.64</b>	<b>\$ 839.91</b>
	<b>State Subtotal</b>		<b>\$ 215,215.22</b>	<b>\$ 129,672.12</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (11,747.88)</b>
<b>Ohio State Total:</b>			<b>\$ 215,215.22</b>	<b>\$ 117,924.24</b>

# Oklahoma



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Oklahoma**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Alfalfa	Gas	149,795	\$ 25,491.75	\$ 17,502.68
	Oil	2,075	\$ 3,594.11	\$ 1,797.05
	Other Revenues		\$ 347.43	\$ 180.57
	Rent		\$ 179.50	\$ 89.75
	<b>Subtotal</b>		<b>\$ 29,612.79</b>	<b>\$ 19,570.05</b>
Beaver	Gas	104,268	\$ 30,995.76	\$ 15,497.88
	Gas Plant Products	11,349	\$ 125.84	\$ 62.92
	Oil	1,435	\$ 2,367.33	\$ 1,183.66
	Other Revenues		\$ (1,044.42)	\$ (522.21)
	Rent		\$ 696.00	\$ 348.00
	<b>Subtotal</b>		<b>\$ 33,140.51</b>	<b>\$ 16,570.25</b>
Beckham	Bonus		\$ 2,350.00	\$ 1,175.00
	Gas	420,819	\$ 97,877.13	\$ 48,938.56
	Gas Plant Products	37,571	\$ 984.79	\$ 492.39
	Oil	1,724	\$ 2,789.73	\$ 1,394.86
	Other Revenues		\$ 4,743.36	\$ 2,371.68
	Rent		\$ 930.00	\$ 465.00
	<b>Subtotal</b>		<b>\$ 109,675.01</b>	<b>\$ 54,837.49</b>
Blaine	Bonus		\$ 15,090.00	\$ 11,317.50
	Gas	440,853	\$ 106,511.59	\$ 58,630.84
	Gas Plant Products	1,010	\$ 2.22	\$ 1.11
	Oil	17,918	\$ 32,493.08	\$ 23,128.03
	Other Revenues		\$ (409.31)	\$ (54.14)
	Rent		\$ 6,694.51	\$ 5,005.13
	<b>Subtotal</b>		<b>\$ 160,382.09</b>	<b>\$ 98,028.47</b>
Bryan	Bonus		\$ 3,891.00	\$ 2,918.25
	Rent		\$ 2,494.50	\$ 1,870.88
	<b>Subtotal</b>		<b>\$ 6,385.50</b>	<b>\$ 4,789.13</b>
Caddo	Rent		\$ 328.50	\$ 164.25
	<b>Subtotal</b>		<b>\$ 328.50</b>	<b>\$ 164.25</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Oklahoma**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Canadian				
	Gas	130,270	\$ 31,279.45	\$ 15,639.72
	Gas Plant Products	7,525	\$ 430.09	\$ 215.05
	Oil	548	\$ 720.79	\$ 360.40
	Other Revenues		\$ (306.60)	\$ (153.30)
	Rent		\$ 91.50	\$ 45.75
	<b>Subtotal</b>		<b>\$ 32,215.23</b>	<b>\$ 16,107.62</b>
Carter				
	Rent		\$ 54.00	\$ 27.00
	<b>Subtotal</b>		<b>\$ 54.00</b>	<b>\$ 27.00</b>
Cimarron				
	Gas	2,515	\$ 383.83	\$ 191.91
	Rent		\$ 1,705.00	\$ 852.50
	<b>Subtotal</b>		<b>\$ 2,088.83</b>	<b>\$ 1,044.41</b>
Cleveland				
	Rent		\$ 504.00	\$ 252.00
	<b>Subtotal</b>		<b>\$ 504.00</b>	<b>\$ 252.00</b>
Coal				
	Bonus		\$ 3,188.00	\$ 1,594.00
	Gas	231,724	\$ 46,833.21	\$ 23,416.60
	Other Revenues		\$ 5,314.02	\$ 2,657.01
	Rent		\$ 2,803.50	\$ 1,401.75
	<b>Subtotal</b>		<b>\$ 58,138.73</b>	<b>\$ 29,069.36</b>
Comanche				
	Oil	1,275	\$ 1,812.47	\$ 906.23
	Rent		\$ 4,500.00	\$ 2,250.00
	<b>Subtotal</b>		<b>\$ 6,312.47</b>	<b>\$ 3,156.23</b>
Craig				
	Gas	9,987	\$ 2,890.17	\$ 1,445.08
	Oil	111	\$ 210.93	\$ 105.47
	Other Revenues		\$ 2.87	\$ 1.43
	<b>Subtotal</b>		<b>\$ 3,103.97</b>	<b>\$ 1,551.98</b>
Custer				
	Gas	128,648	\$ 30,145.59	\$ 15,072.79
	Oil	1,061	\$ 1,847.27	\$ 923.63
	Other Revenues		\$ (472.63)	\$ (236.31)
	Rent		\$ 96.00	\$ 48.00
	<b>Subtotal</b>		<b>\$ 31,616.23</b>	<b>\$ 15,808.11</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Oklahoma**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Dewey	Bonus		\$ 19,860.00	\$ 11,920.00
	Gas	732,612	\$ 167,887.17	\$ 85,259.97
	Oil	7,560	\$ 11,502.89	\$ 7,317.96
	Other Revenues		\$ 60,237.85	\$ 30,281.66
	Rent		\$ 2,497.51	\$ 1,353.38
	<b>Subtotal</b>		<b>\$ 261,985.42</b>	<b>\$ 136,132.97</b>
Ellis	Gas	370,335	\$ 95,028.38	\$ 47,514.19
	Oil	21,868	\$ 33,244.18	\$ 16,622.09
	Other Revenues		\$ (4,110.79)	\$ (2,055.38)
	Rent		\$ 2,508.08	\$ 1,254.03
	<b>Subtotal</b>		<b>\$ 126,669.85</b>	<b>\$ 63,334.93</b>
Garfield	Gas	579	\$ 177.05	\$ 88.53
	Oil	19	\$ 33.39	\$ 16.69
	<b>Subtotal</b>		<b>\$ 210.44</b>	<b>\$ 105.22</b>
Garvin	Oil	674	\$ 624.15	\$ 312.07
	<b>Subtotal</b>		<b>\$ 624.15</b>	<b>\$ 312.07</b>
Grady	Gas	9,512	\$ 2,161.15	\$ 1,080.57
	Oil	93	\$ 144.47	\$ 72.23
	Other Revenues		\$ 92.25	\$ 46.13
	<b>Subtotal</b>		<b>\$ 2,397.87</b>	<b>\$ 1,198.93</b>
Greer	Gas	3,705	\$ 923.32	\$ 461.66
	Rent		\$ 502.50	\$ 251.25
	<b>Subtotal</b>		<b>\$ 1,425.82</b>	<b>\$ 712.91</b>
Harper	Gas	37,908	\$ 21,183.23	\$ 10,591.61
	Oil	116	\$ 175.14	\$ 87.57
	Other Revenues		\$ 3,828.05	\$ 1,914.02
	Rent		\$ 1,185.50	\$ 592.75
	<b>Subtotal</b>		<b>\$ 26,371.92</b>	<b>\$ 13,185.95</b>



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Oklahoma**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Haskell	Gas	748,080	\$ 165,528.50	\$ 85,933.55
	Other Revenues		\$ (1,691.42)	\$ (268.52)
	<b>Subtotal</b>		<b>\$ 163,837.08</b>	<b>\$ 85,665.03</b>
Jackson	Rent		\$ 64.50	\$ 32.25
	<b>Subtotal</b>		<b>\$ 64.50</b>	<b>\$ 32.25</b>
Kay	Bonus		\$ 7,671.00	\$ 3,835.50
	Rent		\$ 541.50	\$ 270.75
	<b>Subtotal</b>		<b>\$ 8,212.50</b>	<b>\$ 4,106.25</b>
Kingfisher	Gas	55,356	\$ 12,708.35	\$ 6,354.18
	Gas Plant Products	191	\$ 4.93	\$ 2.46
	Oil	1,124	\$ 1,696.94	\$ 848.46
	Other Revenues		\$ 25.87	\$ 12.94
	<b>Subtotal</b>		<b>\$ 14,436.09</b>	<b>\$ 7,218.04</b>
Latimer	Gas	618,713	\$ 97,539.12	\$ 48,852.75
	Other Revenues		\$ 8,687.06	\$ 4,344.32
	Rent		\$ 240.00	\$ 120.00
	<b>Subtotal</b>		<b>\$ 106,466.18</b>	<b>\$ 53,317.07</b>
Le Flore	Bonus		\$ 20,480.69	\$ 9,854.78
	Gas	27,332	\$ 5,918.79	\$ 4,137.76
	Other Revenues		\$ 221.82	\$ (75.83)
	Quartz Crystals	3,772	\$ 101.87	\$ 25.47
	Rent		\$ 49,438.94	\$ 24,787.77
	<b>Subtotal</b>		<b>\$ 76,162.11</b>	<b>\$ 38,729.95</b>
Logan	Gas	17,518	\$ 164.25	\$ 82.12
	Other Revenues		\$ (91.00)	\$ (45.50)
	<b>Subtotal</b>		<b>\$ 73.25</b>	<b>\$ 36.62</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Oklahoma**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Major				
	Bonus		\$ 8,400.00	\$ 4,200.00
	Gas	848,738	\$ 167,972.79	\$ 83,986.39
	Gas Plant Products	157,063	\$ 5,876.26	\$ 2,938.13
	Oil	43,862	\$ 56,656.17	\$ 28,328.08
	Other Revenues		\$ (2,531.92)	\$ (1,265.96)
	Rent		\$ 903.00	\$ 451.50
	<b>Subtotal</b>		<b>\$ 237,276.30</b>	<b>\$ 118,638.14</b>
Mccurtain				
	Bonus		\$ 6,527.04	\$ 1,631.76
	Other Revenues		\$ 67.92	\$ 16.98
	Quartz Crystals	2,182	\$ 59.09	\$ 14.77
	Rent		\$ 14,193.45	\$ 3,548.36
	<b>Subtotal</b>		<b>\$ 20,847.50</b>	<b>\$ 5,211.87</b>
Mcintosh				
	Gas	353	\$ 84.92	\$ 63.69
	Rent		\$ 1,470.00	\$ 1,102.50
	<b>Subtotal</b>		<b>\$ 1,554.92</b>	<b>\$ 1,166.19</b>
Oklahoma				
	Gas	605	\$ 214.02	\$ 160.52
	<b>Subtotal</b>		<b>\$ 214.02</b>	<b>\$ 160.52</b>
Pittsburg				
	Bonus		\$ 79,120.01	\$ 39,560.00
	Gas	2,112,230	\$ 455,143.68	\$ 227,571.84
	Other Revenues		\$ 11,507.60	\$ 5,753.80
	Rent		\$ 1,275.50	\$ 664.50
	<b>Subtotal</b>		<b>\$ 547,046.79</b>	<b>\$ 273,550.14</b>
Pottawatomie				
	Rent		\$ 120.00	\$ 60.00
	<b>Subtotal</b>		<b>\$ 120.00</b>	<b>\$ 60.00</b>
Roger Mills				
	Gas	1,000,624	\$ 228,562.79	\$ 114,281.39
	Oil	2,436	\$ 4,231.04	\$ 2,115.52
	Other Revenues		\$ 12,108.29	\$ 6,054.14
	Rent		\$ 1,730.96	\$ 865.48
	<b>Subtotal</b>		<b>\$ 246,633.08</b>	<b>\$ 123,316.53</b>

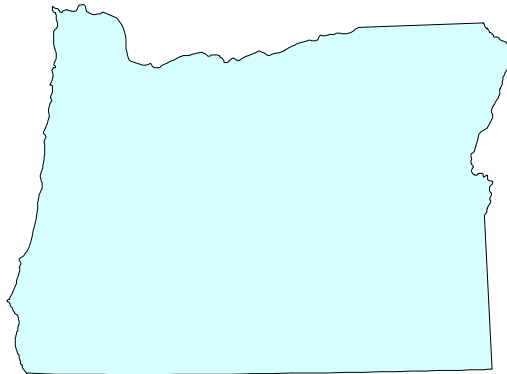
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Oklahoma**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Sequoyah	Bonus		\$ 3,018.79	\$ 2,264.09
	Gas	4,798	\$ 1,045.65	\$ 784.24
	Other Revenues		\$ 469.00	\$ 351.75
	Rent		\$ 283.44	\$ 212.58
	<b>Subtotal</b>		<b>\$ 4,816.88</b>	<b>\$ 3,612.66</b>
Texas	Gas	231,157	\$ 39,133.63	\$ 19,566.81
	Gas Plant Products	1,208,554	\$ 6,450.46	\$ 3,225.23
	Oil	138	\$ 81.67	\$ 40.83
	Other Revenues		\$ 2,076.23	\$ 1,038.11
	Rent		\$ 448.00	\$ 224.00
	<b>Subtotal</b>		<b>\$ 48,189.99</b>	<b>\$ 24,094.98</b>
Tillman	Rent		\$ 810.00	\$ 405.00
	<b>Subtotal</b>		<b>\$ 810.00</b>	<b>\$ 405.00</b>
Washita	Rent		\$ 112.50	\$ 56.25
	<b>Subtotal</b>		<b>\$ 112.50</b>	<b>\$ 56.25</b>
Woods	Bonus		\$ 34,747.95	\$ 17,373.98
	Gas	727,616	\$ 154,736.51	\$ 77,368.25
	Gas Plant Products	51,354	\$ 899.36	\$ 449.68
	Oil	39,147	\$ 14,406.89	\$ 7,203.44
	Other Revenues		\$ (4,221.34)	\$ (2,110.67)
	Rent		\$ 6,544.62	\$ 3,272.31
	<b>Subtotal</b>		<b>\$ 207,113.99</b>	<b>\$ 103,556.99</b>
Woodward	Bonus		\$ 6,544.04	\$ 3,272.02
	Gas	487,051	\$ 119,363.13	\$ 60,641.19
	Gas Plant Products	630	\$ 11.68	\$ 5.84
	Oil	17,297	\$ 5,791.30	\$ 2,917.24
	Other Revenues		\$ 942.87	\$ 1,020.23
	Rent		\$ 2,160.38	\$ 1,180.19
	<b>Subtotal</b>		<b>\$ 134,813.40</b>	<b>\$ 69,036.71</b>
No Specific County - Onshore	Other Revenues		\$ (1,030,679.64)	\$ (773,009.73)
	<b>Subtotal</b>		<b>\$ (1,030,679.64)</b>	<b>\$ (773,009.73)</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Oklahoma**

County	Product	Sales Volume	Royalty Value	Disbursed to State
	<b>State Subtotal</b>		\$ 1,681,364.77	\$ 614,920.79
	<b>Less: Net Receipts Sharing</b>			<b>\$ (96,729.96)</b>
<b>Oklahoma State Total:</b>			<b>\$ 1,681,364.77</b>	<b>\$ 518,190.83</b>

# Oregon

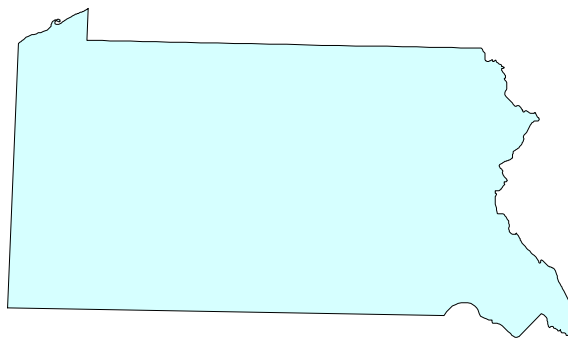
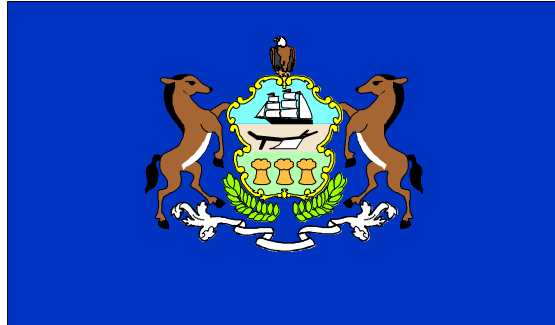


**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Oregon**

County	Product	Sales Volume	Royalty Value	Disbursed to State
Columbia	Rent		\$ 120.00	\$ 60.00
	<b>Subtotal</b>		<b>\$ 120.00</b>	<b>\$ 60.00</b>
Deschutes	Other Revenues		\$ 9,927.00	\$ 4,963.50
	Rent		\$ 28,515.00	\$ 14,257.50
	<b>Subtotal</b>		<b>\$ 38,442.00</b>	<b>\$ 19,221.00</b>
Harney	Rent		\$ 320.00	\$ 160.00
	<b>Subtotal</b>		<b>\$ 320.00</b>	<b>\$ 160.00</b>
Jefferson	Rent		\$ 27,147.00	\$ 13,573.50
	<b>Subtotal</b>		<b>\$ 27,147.00</b>	<b>\$ 13,573.50</b>
Wheeler	Rent		\$ 10,902.00	\$ 5,451.00
	<b>Subtotal</b>		<b>\$ 10,902.00</b>	<b>\$ 5,451.00</b>
No Specific County - Onshore	Other Revenues		\$ 8,978.82	\$ 4,489.41
	<b>Subtotal</b>		<b>\$ 8,978.82</b>	<b>\$ 4,489.41</b>
	<b>State Subtotal</b>		<b>\$ 85,909.82</b>	<b>\$ 42,954.91</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (4,462.26)</b>
<b>Oregon State Total:</b>			<b>\$ 85,909.82</b>	<b>\$ 38,492.65</b>

# Pennsylvania



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Pennsylvania**

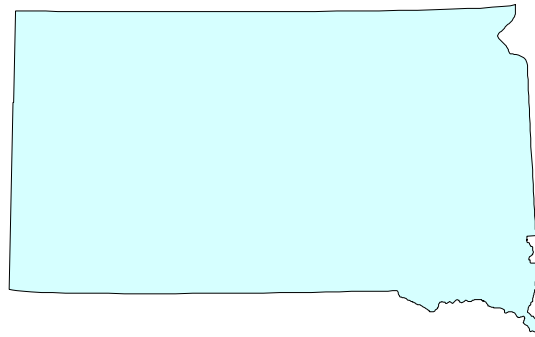
<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Armstrong	Gas	1,959	\$ 171.29	\$ 128.47
	Other Revenues		\$ 324.91	\$ 243.68
	Rent		\$ 2.79	\$ 2.09
	<b>Subtotal</b>		<b>\$ 498.99</b>	<b>\$ 374.24</b>
Elk	Oil	369	\$ 27.93	\$ 6.98
	Rent		\$ 244.93	\$ 61.23
	<b>Subtotal</b>		<b>\$ 272.86</b>	<b>\$ 68.21</b>
Forest	Oil	392	\$ 29.74	\$ 7.44
	Rent		\$ 260.69	\$ 65.17
	<b>Subtotal</b>		<b>\$ 290.43</b>	<b>\$ 72.61</b>
Indiana	Gas	57,699	\$ 6,796.59	\$ 5,097.44
	Other Revenues		\$ 3,070.69	\$ 2,303.02
	<b>Subtotal</b>		<b>\$ 9,867.28</b>	<b>\$ 7,400.46</b>
Jefferson	Other Revenues		\$ 15.00	\$ 11.25
	<b>Subtotal</b>		<b>\$ 15.00</b>	<b>\$ 11.25</b>
Mckean	Oil	446	\$ 33.83	\$ 8.46
	Rent		\$ 296.45	\$ 74.11
	<b>Subtotal</b>		<b>\$ 330.28</b>	<b>\$ 82.57</b>
Warren	Oil	485	\$ 36.74	\$ 9.19
	Rent		\$ 321.93	\$ 80.48
	<b>Subtotal</b>		<b>\$ 358.67</b>	<b>\$ 89.67</b>
Westmoreland	Gas	54,206	\$ 20,801.79	\$ 15,601.34
	Oil	27	\$ 178.89	\$ 134.17
	Other Revenues		\$ 571.05	\$ 428.29
	<b>Subtotal</b>		<b>\$ 21,551.73</b>	<b>\$ 16,163.80</b>
No Specific County - Onshore	Other Revenues		\$ 132.19	\$ 99.14
	<b>Subtotal</b>		<b>\$ 132.19</b>	<b>\$ 99.14</b>



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Pennsylvania**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
	<b>State Subtotal</b>		\$ 33,317.43	\$ 24,361.95
	<b>Less: Net Receipts Sharing</b>			<b>\$ (1,468.92)</b>
	<b>Pennsylvania State Total:</b>		<b>\$ 33,317.43</b>	<b>\$ 22,893.03</b>

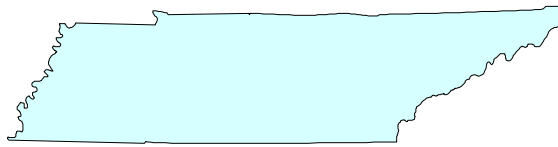
# South Dakota



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
South Dakota**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Butte	Gas	4,028	\$ 607.08	\$ 303.54
	Other Revenues		\$ 6,636.24	\$ 3,318.12
	Rent		\$ 11,026.51	\$ 5,513.25
	<b>Subtotal</b>		<b>\$ 18,269.83</b>	<b>\$ 9,134.91</b>
Custer	Rent		\$ 1,501.50	\$ 750.75
	<b>Subtotal</b>		<b>\$ 1,501.50</b>	<b>\$ 750.75</b>
Douglas	Oil	389	\$ 620.66	\$ 310.33
	Other Revenues		\$ 11.30	\$ 5.65
	<b>Subtotal</b>		<b>\$ 631.96</b>	<b>\$ 315.98</b>
Fall River	Bonus		\$ 7,280.00	\$ 3,640.00
	Oil	47,987	\$ 53,903.20	\$ 26,951.60
	Other Revenues		\$ 1,721.90	\$ 860.95
	Rent		\$ 94,235.00	\$ 47,117.50
	<b>Subtotal</b>		<b>\$ 157,140.10</b>	<b>\$ 78,570.05</b>
Harding	Gas	342,754	\$ 59,671.09	\$ 29,835.54
	Oil	159,664	\$ 253,837.87	\$ 126,918.93
	Other Revenues		\$ 25,901.64	\$ 12,950.82
	Rent		\$ 52,058.01	\$ 26,029.00
	<b>Subtotal</b>		<b>\$ 391,468.61</b>	<b>\$ 195,734.29</b>
No Specific County - Onshore	Other Revenues		\$ 3,740.46	\$ 1,870.23
	<b>Subtotal</b>		<b>\$ 3,740.46</b>	<b>\$ 1,870.23</b>
	<b>State Subtotal</b>		<b>\$ 572,752.46</b>	<b>\$ 286,376.21</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (19,440.96)</b>
<b>South Dakota State Total:</b>			<b>\$ 572,752.46</b>	<b>\$ 266,935.25</b>

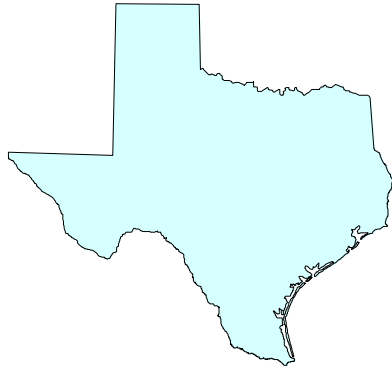
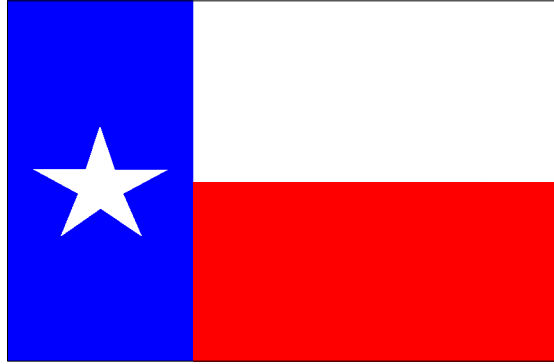
# Tennessee



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Tennessee**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Fentress	Gas	6	\$ 9.93	\$ 7.45
	<b>Subtotal</b>		<b>\$ 9.93</b>	<b>\$ 7.45</b>
	<b>State Subtotal</b>		<b>\$ 9.93</b>	<b>\$ 7.45</b>
<b>Tennessee State Total:</b>			<b>\$ 9.93</b>	<b>\$ 7.45</b>

# Texas



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Texas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Angelina	Other Revenues		\$ 573.20	\$ 143.30
	Rent		\$ 968.33	\$ 242.08
	<b>Subtotal</b>		<b>\$ 1,541.53</b>	<b>\$ 385.38</b>
Bowie	Rent		\$ 41,706.00	\$ 20,853.00
	<b>Subtotal</b>		<b>\$ 41,706.00</b>	<b>\$ 20,853.00</b>
Brazos	Gas	24	\$ 4.24	\$ 2.12
	Gas Plant Products	4	\$ 2.55	\$ 1.27
	Oil	31	\$ 42.97	\$ 21.48
	<b>Subtotal</b>		<b>\$ 49.76</b>	<b>\$ 24.87</b>
Burleson	Gas	2,284	\$ 495.44	\$ 371.57
	Gas Plant Products	161	\$ 0.98	\$ 0.74
	Other Revenues		\$ 50.79	\$ 38.09
	Rent		\$ 2,587.00	\$ 1,940.25
	<b>Subtotal</b>		<b>\$ 3,134.21</b>	<b>\$ 2,350.65</b>
Chambers	Oil	4,072	\$ 2,866.52	\$ 2,149.89
	<b>Subtotal</b>		<b>\$ 2,866.52</b>	<b>\$ 2,149.89</b>
Denton	Bonus		\$ 6,466.00	\$ 4,849.50
	Rent		\$ 9,699.00	\$ 7,274.25
	<b>Subtotal</b>		<b>\$ 16,165.00</b>	<b>\$ 12,123.75</b>
Galveston	Gas	20,421	\$ (9,579.91)	\$ (4,789.95)
	Oil	51,670	\$ 141,663.63	\$ 70,831.81
	Other Revenues		\$ 398.81	\$ 199.41
	<b>Subtotal</b>		<b>\$ 132,482.53</b>	<b>\$ 66,241.27</b>
Grayson	Bonus		\$ 740.00	\$ 555.00
	Gas	299	\$ 173.30	\$ 129.97
	Oil	294	\$ 216.47	\$ 162.35
	Other Revenues		\$ 9.00	\$ 6.75
	Rent		\$ 222.00	\$ 166.50
	<b>Subtotal</b>		<b>\$ 1,360.77</b>	<b>\$ 1,020.57</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Texas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Guadalupe	Rent		\$ 168.00	\$ 84.00
	<b>Subtotal</b>		<b>\$ 168.00</b>	<b>\$ 84.00</b>
Harrison	Oil	71	\$ 106.95	\$ 53.48
	Other Revenues		\$ 3,589.80	\$ 1,794.90
	Rent		\$ 12,558.01	\$ 6,279.00
	<b>Subtotal</b>		<b>\$ 16,254.76</b>	<b>\$ 8,127.38</b>
Houston	Oil	96,179	\$ 105,139.33	\$ 26,284.83
	Other Revenues		\$ 3,482.16	\$ 870.54
	Rent		\$ 25,656.60	\$ 6,414.15
	<b>Subtotal</b>		<b>\$ 134,278.09</b>	<b>\$ 33,569.52</b>
Jasper	Gas	16,151	\$ 2,642.67	\$ 1,969.92
	Gas Plant Products	299	\$ 6.85	\$ 1.71
	Oil	11,884	\$ 5,623.67	\$ 4,207.42
	Other Revenues		\$ 1,564.64	\$ 1,065.85
	Rent		\$ 369.17	\$ 92.29
	<b>Subtotal</b>		<b>\$ 10,207.00</b>	<b>\$ 7,337.19</b>
Kleberg	Bonus		\$ 31,554.00	\$ 15,777.00
	Rent		\$ 3,725.50	\$ 1,862.75
	<b>Subtotal</b>		<b>\$ 35,279.50</b>	<b>\$ 17,639.75</b>
Lee	Gas	6,472	\$ 1,184.83	\$ 888.62
	Gas Plant Products	14,635	\$ 177.59	\$ 133.19
	Oil	1,387	\$ 2,206.69	\$ 1,655.02
	Other Revenues		\$ 1.11	\$ 0.83
	Rent		\$ 181.51	\$ 136.13
	<b>Subtotal</b>		<b>\$ 3,751.73</b>	<b>\$ 2,813.79</b>
Montgomery	Oil	1,817	\$ 2,666.35	\$ 666.59
	Rent		\$ 21,519.87	\$ 5,379.97
	<b>Subtotal</b>		<b>\$ 24,186.22</b>	<b>\$ 6,046.56</b>



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Texas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Nacogdoches				
	Other Revenues		\$ 90.48	\$ 22.62
	Rent		\$ 152.79	\$ 38.20
	<b>Subtotal</b>		<b>\$ 243.27</b>	<b>\$ 60.82</b>
Newton				
	Gas	2,924	\$ 672.55	\$ 168.13
	Gas Plant Products	8,325	\$ 193.86	\$ 48.46
	Oil	495	\$ 574.69	\$ 143.67
	Other Revenues		\$ 270.40	\$ 67.60
	Rent		\$ 603.32	\$ 150.83
	<b>Subtotal</b>		<b>\$ 2,314.82</b>	<b>\$ 578.69</b>
Nueces				
	Rent		\$ 4,198.50	\$ 2,099.25
	<b>Subtotal</b>		<b>\$ 4,198.50</b>	<b>\$ 2,099.25</b>
Parker				
	Gas	3,435	\$ 817.90	\$ 408.95
	Other Revenues		\$ 471.00	\$ 235.50
	Rent		\$ 43.82	\$ 32.87
	<b>Subtotal</b>		<b>\$ 1,332.72</b>	<b>\$ 677.32</b>
Sabine				
	Gas	156,774	\$ 36,071.39	\$ 9,017.85
	Gas Plant Products	446,445	\$ 10,394.74	\$ 2,598.68
	Oil	26,513	\$ 30,819.65	\$ 7,704.91
	Other Revenues		\$ 14,515.04	\$ 3,628.76
	Rent		\$ 32,372.56	\$ 8,103.14
	<b>Subtotal</b>		<b>\$ 124,173.38</b>	<b>\$ 31,053.34</b>
San Augustin				
	Gas	7,090	\$ 1,631.11	\$ 407.78
	Gas Plant Products	20,190	\$ 470.06	\$ 117.51
	Oil	1,199	\$ 1,393.87	\$ 348.46
	Other Revenues		\$ 1,286.72	\$ 321.68
	Rent		\$ 3,866.52	\$ 1,635.63
	<b>Subtotal</b>		<b>\$ 8,648.28</b>	<b>\$ 2,831.06</b>
San Jacinto				
	Oil	2,308	\$ 3,387.16	\$ 846.79
	Rent		\$ 27,332.45	\$ 6,833.11
	<b>Subtotal</b>		<b>\$ 30,719.61</b>	<b>\$ 7,679.90</b>

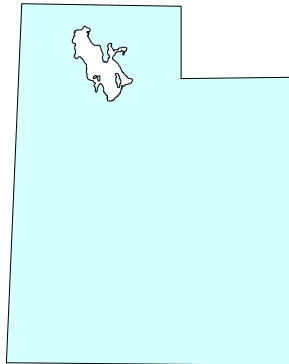
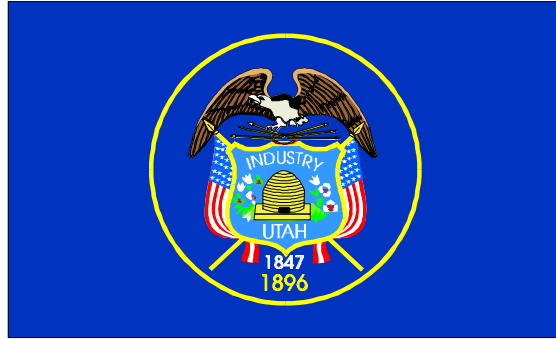
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Texas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Shelby	Gas	96,959	\$ 22,309.20	\$ 5,577.30
	Gas Plant Products	276,109	\$ 6,428.71	\$ 1,607.18
	Oil	16,397	\$ 19,060.82	\$ 4,765.20
	Other Revenues		\$ 8,977.53	\$ 2,244.38
	Rent		\$ 20,008.81	\$ 5,002.20
	<b>Subtotal</b>		<b>\$ 76,785.07</b>	<b>\$ 19,196.26</b>
Tarrant	Rent		\$ 16,435.18	\$ 12,326.39
	<b>Subtotal</b>		<b>\$ 16,435.18</b>	<b>\$ 12,326.39</b>
Trinity	Oil	69,470	\$ 75,942.78	\$ 18,985.69
	Other Revenues		\$ 2,515.04	\$ 628.76
	Rent		\$ 18,531.93	\$ 4,632.98
	<b>Subtotal</b>		<b>\$ 96,989.75</b>	<b>\$ 24,247.43</b>
Walker	Oil	2,072	\$ 3,040.54	\$ 760.13
	Rent		\$ 24,537.68	\$ 6,134.42
	<b>Subtotal</b>		<b>\$ 27,578.22</b>	<b>\$ 6,894.55</b>
Washington	Gas	39,484	\$ 8,740.75	\$ 6,555.56
	Gas Plant Products	41,157	\$ 659.46	\$ 494.59
	Oil	5,685	\$ 9,405.53	\$ 7,054.15
	Other Revenues		\$ 1,461.81	\$ 1,096.36
	Rent		\$ 826.00	\$ 619.50
	<b>Subtotal</b>		<b>\$ 21,093.55</b>	<b>\$ 15,820.16</b>
No Specific County - Onshore	Other Revenues		\$ 5,227.60	\$ 1,306.44
	<b>Subtotal</b>		<b>\$ 5,227.60</b>	<b>\$ 1,306.44</b>
Brazos Area	Rent		\$ 59,530.00	\$ 16,073.10
	<b>Subtotal</b>		<b>\$ 59,530.00</b>	<b>\$ 16,073.10</b>
Gal So Ad	Rent		\$ 86,400.00	\$ 23,328.00
	<b>Subtotal</b>		<b>\$ 86,400.00</b>	<b>\$ 23,328.00</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Texas**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Galveston	Other Revenues		\$ 53.37	\$ 14.41
	Rent		\$ 101,103.27	\$ 27,297.88
	<b>Subtotal</b>		<b>\$ 101,156.64</b>	<b>\$ 27,312.29</b>
High Isld	Rent		\$ 50,231.66	\$ 13,562.55
	<b>Subtotal</b>		<b>\$ 50,231.66</b>	<b>\$ 13,562.55</b>
Matagorda I	Gas	60,531	\$ 17,505.60	\$ 4,726.51
	Other Revenues		\$ 66,840.56	\$ 18,046.95
	Rent		\$ 51,088.79	\$ 13,793.97
	<b>Subtotal</b>		<b>\$ 135,434.95</b>	<b>\$ 36,567.43</b>
Mustang I	Rent		\$ 54,197.83	\$ 14,633.41
	<b>Subtotal</b>		<b>\$ 54,197.83</b>	<b>\$ 14,633.41</b>
N Padre I	Rent		\$ 46,989.30	\$ 12,687.11
	<b>Subtotal</b>		<b>\$ 46,989.30</b>	<b>\$ 12,687.11</b>
No Specific County - Offshore	Bonus		\$ 3,531,736.82	\$ 953,568.94
	Gas	85,160,885	\$ 27,314,407.61	\$ 7,323,308.05
	Gas Plant Products	1,885,863	\$ 45,933.68	\$ 12,402.09
	Oil	907,781	\$ 1,816,392.15	\$ 490,425.88
	Other Revenues		\$ 13,142,059.93	\$ 13,381,938.64
	Rent		\$ 418,319.54	\$ 112,946.28
	<b>Subtotal</b>		<b>\$ 46,268,849.73</b>	<b>\$ 22,274,589.88</b>
	<b>State Subtotal</b>		<b>\$ 47,641,961.68</b>	<b>\$ 22,724,292.95</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (17,477.88)</b>
<b>Texas State Total:</b>			<b>\$ 47,641,961.68</b>	<b>\$ 22,706,815.07</b>

# Utah



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Utah**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Beaver	Geothermal	Null	\$ 193,395.01	\$ 96,697.50
	Other Revenues		\$ 1,600.00	\$ 800.00
	Rent		\$ 36,382.00	\$ 18,191.00
	<b>Subtotal</b>		<b>\$ 231,377.01</b>	<b>\$ 115,688.50</b>
Carbon	Bonus		\$ 2,883,181.00	\$ 1,441,590.50
	Coal	4,735,288	\$ 6,069,578.57	\$ 3,034,789.28
	Gas	8,040,709	\$ 1,649,400.92	\$ 824,700.46
	Other Revenues		\$ 72,627.70	\$ 36,313.85
	Rent		\$ 330,679.44	\$ 165,339.72
	<b>Subtotal</b>		<b>\$ 11,005,467.63</b>	<b>\$ 5,502,733.81</b>
Daggett	Gas	781,409	\$ 180,040.73	\$ 90,020.36
	Oil	910	\$ 1,249.13	\$ 624.56
	Other Revenues		\$ 441,615.32	\$ 220,807.66
	Rent		\$ 5,399.00	\$ 2,699.50
	<b>Subtotal</b>		<b>\$ 628,304.18</b>	<b>\$ 314,152.08</b>
Davis	Rent		\$ 1,530.59	\$ 742.90
	<b>Subtotal</b>		<b>\$ 1,530.59</b>	<b>\$ 742.90</b>
Duchesne	Bonus		\$ 138,355.22	\$ 69,177.61
	Gas	3,504,620	\$ 710,229.42	\$ 355,114.71
	Oil	1,428,233	\$ 1,270,382.24	\$ 635,191.12
	Other Revenues		\$ (28,933.48)	\$ (14,466.74)
	Rent		\$ 275,728.95	\$ 137,846.77
	<b>Subtotal</b>		<b>\$ 2,365,762.35</b>	<b>\$ 1,182,863.47</b>
Emery	Bonus		\$ 175,733.76	\$ 87,866.88
	Coal	14,223,543	\$ 19,011,503.90	\$ 9,505,751.95
	Gas	799,212	\$ 134,493.38	\$ 67,246.69
	Gas Plant Products		\$ 1,334.20	\$ 667.10
	Oil	1,272	\$ 765.78	\$ 382.89
	Other Revenues		\$ 243,301.36	\$ 121,650.68
	Rent		\$ 411,930.30	\$ 205,965.15
	<b>Subtotal</b>		<b>\$ 19,979,062.68</b>	<b>\$ 9,989,531.34</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Utah**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Garfield	Bonus		\$ 3,280.00	\$ 1,640.00
	Oil	219,962	\$ 318,200.00	\$ 159,100.00
	Other Revenues		\$ 3,960.00	\$ 1,980.00
	Rent		\$ 159,445.00	\$ 79,722.50
	<b>Subtotal</b>		<b>\$ 484,885.00</b>	<b>\$ 242,442.50</b>
Grand	Bonus		\$ 17,846.00	\$ 8,923.00
	Gas	5,039,562	\$ 1,000,858.73	\$ 500,429.36
	Oil	131,175	\$ 210,565.95	\$ 105,282.97
	Other Revenues		\$ 39,752.30	\$ 19,876.15
	Rent		\$ 580,267.95	\$ 290,133.97
	<b>Subtotal</b>		<b>\$ 1,849,290.93</b>	<b>\$ 924,645.45</b>
Juab	Bonus		\$ 240.00	\$ 120.00
	Gas	20,043	\$ 4,091.27	\$ 2,045.63
	Rent		\$ 113,613.60	\$ 56,780.16
	<b>Subtotal</b>		<b>\$ 117,944.87</b>	<b>\$ 58,945.79</b>
Kane	Other Revenues		\$ 103.86	\$ 51.93
	Rent		\$ 168,564.04	\$ 84,282.02
	<b>Subtotal</b>		<b>\$ 168,667.90</b>	<b>\$ 84,333.95</b>
Millard	Rent		\$ 66,044.50	\$ 33,022.25
	<b>Subtotal</b>		<b>\$ 66,044.50</b>	<b>\$ 33,022.25</b>
Morgan	Rent		\$ 28.39	\$ 7.10
	<b>Subtotal</b>		<b>\$ 28.39</b>	<b>\$ 7.10</b>
Rich	Rent		\$ 1,810.50	\$ 905.25
	<b>Subtotal</b>		<b>\$ 1,810.50</b>	<b>\$ 905.25</b>
Salt Lake	Rent		\$ 227.85	\$ 56.96
	<b>Subtotal</b>		<b>\$ 227.85</b>	<b>\$ 56.96</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Utah**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
San Juan				
	Bonus		\$ 101,043.00	\$ 50,521.50
	Gas	4,656,266	\$ 1,023,009.25	\$ 511,504.62
	Gas Plant Products	12,965,616	\$ 168,998.47	\$ 84,499.23
	Oil	635,866	\$ 843,668.42	\$ 421,834.20
	Other Revenues		\$ 98,923.06	\$ 49,461.53
	Rent		\$ 736,357.06	\$ 368,178.53
	<b>Subtotal</b>		<b>\$ 2,971,999.26</b>	<b>\$ 1,485,999.61</b>
San Pete				
	Bonus		\$ 34,502.00	\$ 17,251.00
	Rent		\$ 88,124.60	\$ 44,056.48
	<b>Subtotal</b>		<b>\$ 122,626.60</b>	<b>\$ 61,307.48</b>
Sevier				
	Coal	6,014,967	\$ 8,407,484.76	\$ 4,203,742.38
	Rent		\$ 161,540.65	\$ 80,770.33
	<b>Subtotal</b>		<b>\$ 8,569,025.41</b>	<b>\$ 4,284,512.71</b>
Summit				
	Gas	250,755	\$ 43,703.21	\$ 21,851.60
	Gas Plant Products	(669,993)	\$ (27,474.28)	\$ (13,737.14)
	Oil	66,727	\$ 122,763.94	\$ 61,381.97
	Other Revenues		\$ 2,306.36	\$ 1,153.18
	Rent		\$ 34,528.90	\$ 16,965.35
	<b>Subtotal</b>		<b>\$ 175,828.13</b>	<b>\$ 87,614.96</b>
Tooele				
	Bonus		\$ 29,263.00	\$ 14,631.50
	Magnesium	38,482	\$ 13,613.74	\$ 7,582.79
	Potash	12,185	\$ 38,277.18	\$ 21,320.23
	Rent		\$ 14,134.64	\$ 6,977.79
	Salt	4,921	\$ 1,228.38	\$ 684.19
	<b>Subtotal</b>		<b>\$ 96,516.94</b>	<b>\$ 51,196.50</b>
Uintah				
	Bonus		\$ 445,682.54	\$ 222,841.27
	Gas	70,527,349	\$ 10,785,618.95	\$ 5,406,373.63
	Gas Plant Products	847,875	\$ 381.54	\$ 190.77
	Gilsonite	15,196	\$ 240,968.66	\$ 120,484.33
	Oil	1,473,688	\$ 1,839,163.95	\$ 919,681.20
	Other Revenues		\$ 110,243.14	\$ 55,129.01
	Rent		\$ 762,466.55	\$ 381,233.27
	<b>Subtotal</b>		<b>\$ 14,184,525.33</b>	<b>\$ 7,105,933.48</b>

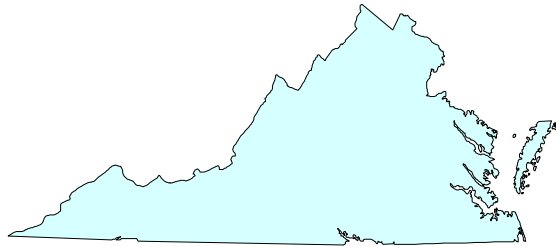
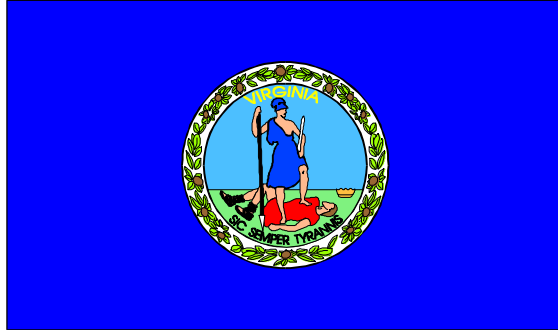
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999**

**Utah**

County	Product	Sales Volume	Royalty Value	Disbursed to State
Utah				
	Bonus		\$ 17,455.00	\$ 8,727.50
	Other Revenues		\$ 840.00	\$ 420.00
	Rent		\$ 81,990.56	\$ 40,887.89
	<b>Subtotal</b>		<b>\$ 100,285.56</b>	<b>\$ 50,035.39</b>
Wasatch				
	Rent		\$ 451.16	\$ 112.79
	<b>Subtotal</b>		<b>\$ 451.16</b>	<b>\$ 112.79</b>
Wayne				
	Rent		\$ 40,679.00	\$ 20,339.50
	<b>Subtotal</b>		<b>\$ 40,679.00</b>	<b>\$ 20,339.50</b>
Weber				
	Rent		\$ 0.23	\$ 0.06
	<b>Subtotal</b>		<b>\$ 0.23</b>	<b>\$ 0.06</b>
No Specific County - Onshore				
	Other Revenues		\$ 267,986.72	\$ 133,993.36
	Rent		\$ 300.00	\$ 150.00
	<b>Subtotal</b>		<b>\$ 268,286.72</b>	<b>\$ 134,143.36</b>
	<b>State Subtotal</b>		<b>\$ 63,430,628.72</b>	<b>\$ 31,731,267.19</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (1,749,015.00)</b>
<b>Utah State Total:</b>			<b>\$ 63,430,628.72</b>	<b>\$ 29,982,252.19</b>



# Virginia



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Virginia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Alleghany	Gas	380	\$ 98.25	\$ 24.56
	Other Revenues		\$ (0.46)	\$ (0.11)
	<b>Subtotal</b>		<b>\$ 97.79</b>	<b>\$ 24.45</b>
Amherst	Gas	155	\$ 40.03	\$ 10.01
	Other Revenues		\$ (0.19)	\$ (0.05)
	<b>Subtotal</b>		<b>\$ 39.84</b>	<b>\$ 9.96</b>
Augusta	Gas	524	\$ 135.52	\$ 33.88
	Other Revenues		\$ (0.64)	\$ (0.16)
	<b>Subtotal</b>		<b>\$ 134.88</b>	<b>\$ 33.72</b>
Bath	Gas	465	\$ 120.26	\$ 30.06
	Other Revenues		\$ (0.56)	\$ (0.14)
	<b>Subtotal</b>		<b>\$ 119.70</b>	<b>\$ 29.92</b>
Bedford	Bonus		\$ 50.48	\$ 12.62
	Gas	2,083	\$ 447.68	\$ 111.92
	Limestone	82	\$ 34.95	\$ 8.74
	Other Revenues		\$ 119.52	\$ 29.88
	Rent		\$ 43.56	\$ 10.89
	<b>Subtotal</b>		<b>\$ 696.19</b>	<b>\$ 174.05</b>
Bland	Bonus		\$ 198.12	\$ 49.53
	Gas	8,066	\$ 1,734.35	\$ 433.59
	Limestone	317	\$ 134.90	\$ 33.73
	Other Revenues		\$ 463.01	\$ 115.75
	Rent		\$ 170.36	\$ 42.59
	<b>Subtotal</b>		<b>\$ 2,700.74</b>	<b>\$ 675.19</b>
Botetourt	Bonus		\$ 182.28	\$ 45.57
	Gas	7,559	\$ 1,626.51	\$ 406.63
	Limestone	297	\$ 126.23	\$ 31.56
	Other Revenues		\$ 431.64	\$ 107.91
	Rent		\$ 157.32	\$ 39.33
	<b>Subtotal</b>		<b>\$ 2,523.98</b>	<b>\$ 631.00</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Virginia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Carroll				
	Bonus		\$ 19.56	\$ 4.89
	Gas	807	\$ 173.36	\$ 43.34
	Limestone	32	\$ 13.54	\$ 3.39
	Other Revenues		\$ 46.29	\$ 11.57
	Rent		\$ 16.88	\$ 4.22
	<b>Subtotal</b>		<b>\$ 269.63</b>	<b>\$ 67.41</b>
Craig				
	Bonus		\$ 312.44	\$ 78.11
	Gas	12,863	\$ 2,765.34	\$ 691.33
	Limestone	507	\$ 215.67	\$ 53.92
	Other Revenues		\$ 738.08	\$ 184.52
	Rent		\$ 269.48	\$ 67.37
	<b>Subtotal</b>		<b>\$ 4,301.01</b>	<b>\$ 1,075.25</b>
Dickenson				
	Bonus		\$ 22.12	\$ 5.53
	Gas	209,857	\$ 63,238.31	\$ 47,330.74
	Limestone	36	\$ 15.30	\$ 3.83
	Other Revenues		\$ 52.32	\$ 13.08
	Rent		\$ 19.08	\$ 4.77
	<b>Subtotal</b>		<b>\$ 63,347.13</b>	<b>\$ 47,357.95</b>
Frederick				
	Gas	13	\$ 3.45	\$ 0.86
	<b>Subtotal</b>		<b>\$ 3.45</b>	<b>\$ 0.86</b>
Giles				
	Bonus		\$ 170.00	\$ 42.50
	Gas	7,017	\$ 1,508.31	\$ 377.08
	Limestone	277	\$ 117.71	\$ 29.43
	Other Revenues		\$ 402.55	\$ 100.64
	Rent		\$ 146.68	\$ 36.67
	<b>Subtotal</b>		<b>\$ 2,345.25</b>	<b>\$ 586.32</b>
Grayson				
	Bonus		\$ 88.72	\$ 22.18
	Gas	3,663	\$ 787.30	\$ 196.82
	Limestone	144	\$ 61.45	\$ 15.36
	Other Revenues		\$ 210.15	\$ 52.54
	Rent		\$ 76.60	\$ 19.15
	<b>Subtotal</b>		<b>\$ 1,224.22</b>	<b>\$ 306.05</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Virginia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Highland				
	Gas	156	\$ 40.37	\$ 10.09
	Other Revenues		\$ (0.18)	\$ (0.05)
	<b>Subtotal</b>		<b>\$ 40.19</b>	<b>\$ 10.04</b>
Lee				
	Bonus		\$ 30.40	\$ 7.60
	Gas	1,255	\$ 269.78	\$ 67.44
	Limestone	49	\$ 21.06	\$ 5.27
	Other Revenues		\$ 72.01	\$ 18.00
	Rent		\$ 26.24	\$ 6.56
	<b>Subtotal</b>		<b>\$ 419.49</b>	<b>\$ 104.87</b>
Montgomery				
	Bonus		\$ 52.20	\$ 13.05
	Gas	2,154	\$ 463.07	\$ 115.77
	Limestone	85	\$ 36.14	\$ 9.04
	Other Revenues		\$ 123.61	\$ 30.90
	Rent		\$ 45.04	\$ 11.26
	<b>Subtotal</b>		<b>\$ 720.06</b>	<b>\$ 180.02</b>
Nelson				
	Gas	52	\$ 13.55	\$ 3.39
	Other Revenues		\$ (0.06)	\$ (0.02)
	<b>Subtotal</b>		<b>\$ 13.49</b>	<b>\$ 3.37</b>
Page				
	Gas	73	\$ 18.76	\$ 4.69
	Other Revenues		\$ (0.08)	\$ (0.02)
	<b>Subtotal</b>		<b>\$ 18.68</b>	<b>\$ 4.67</b>
Pulaski				
	Bonus		\$ 51.76	\$ 12.94
	Gas	2,136	\$ 459.13	\$ 114.78
	Limestone	84	\$ 35.82	\$ 8.96
	Other Revenues		\$ 122.53	\$ 30.63
	Rent		\$ 44.68	\$ 11.17
	<b>Subtotal</b>		<b>\$ 713.92</b>	<b>\$ 178.48</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Virginia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Roanoke				
	Bonus		\$ 8.32	\$ 2.08
	Gas	341	\$ 73.40	\$ 18.35
	Limestone	13	\$ 5.72	\$ 1.43
	Other Revenues		\$ 19.59	\$ 4.90
	Rent		\$ 7.16	\$ 1.79
	<b>Subtotal</b>		<b>\$ 114.19</b>	<b>\$ 28.55</b>
Rockbridge				
	Bonus		\$ 57.08	\$ 14.27
	Gas	2,478	\$ 537.90	\$ 134.47
	Limestone	93	\$ 39.52	\$ 9.88
	Other Revenues		\$ 135.05	\$ 33.76
	Rent		\$ 49.24	\$ 12.31
	<b>Subtotal</b>		<b>\$ 818.79</b>	<b>\$ 204.69</b>
Rockingham				
	Gas	375	\$ 96.86	\$ 24.21
	Other Revenues		\$ (0.44)	\$ (0.11)
	<b>Subtotal</b>		<b>\$ 96.42</b>	<b>\$ 24.10</b>
Scott				
	Bonus		\$ 92.76	\$ 23.19
	Gas	3,829	\$ 823.13	\$ 205.78
	Limestone	151	\$ 64.23	\$ 16.06
	Other Revenues		\$ 219.67	\$ 54.92
	Rent		\$ 80.04	\$ 20.01
	<b>Subtotal</b>		<b>\$ 1,279.83</b>	<b>\$ 319.96</b>
Shenandoah				
	Gas	203	\$ 52.44	\$ 13.11
	Other Revenues		\$ (0.25)	\$ (0.06)
	<b>Subtotal</b>		<b>\$ 52.19</b>	<b>\$ 13.05</b>
Smyth				
	Bonus		\$ 199.76	\$ 49.94
	Gas	8,234	\$ 1,769.96	\$ 442.49
	Limestone	325	\$ 138.08	\$ 34.52
	Other Revenues		\$ 472.39	\$ 118.10
	Rent		\$ 172.32	\$ 43.08
	<b>Subtotal</b>		<b>\$ 2,752.51</b>	<b>\$ 688.13</b>

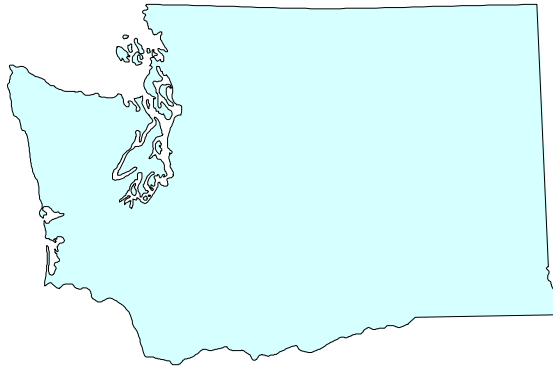
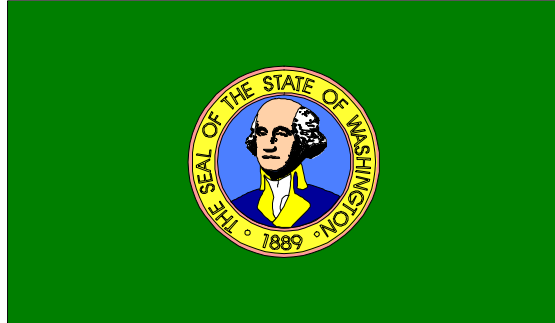
**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Virginia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Tazewell				
	Bonus		\$ 26.32	\$ 6.58
	Gas	1,086	\$ 233.32	\$ 58.33
	Limestone	43	\$ 18.21	\$ 4.55
	Other Revenues		\$ 62.29	\$ 15.57
	Rent		\$ 22.68	\$ 5.67
	<b>Subtotal</b>		<b>\$ 362.82</b>	<b>\$ 90.70</b>
Warren				
	Gas	17	\$ 4.36	\$ 1.09
	Other Revenues		\$ (0.02)	\$ (0.01)
	<b>Subtotal</b>		<b>\$ 4.34</b>	<b>\$ 1.08</b>
Washington				
	Bonus		\$ 59.84	\$ 14.96
	Gas	2,469	\$ 530.78	\$ 132.69
	Limestone	97	\$ 41.42	\$ 10.36
	Other Revenues		\$ 141.67	\$ 35.42
	Rent		\$ 51.64	\$ 12.91
	<b>Subtotal</b>		<b>\$ 825.35</b>	<b>\$ 206.34</b>
Wise				
	Bonus		\$ 97.28	\$ 24.32
	Gas	4,016	\$ 863.33	\$ 215.83
	Limestone	158	\$ 67.38	\$ 16.85
	Other Revenues		\$ 230.45	\$ 57.61
	Rent		\$ 173.96	\$ 88.49
	<b>Subtotal</b>		<b>\$ 1,432.40</b>	<b>\$ 403.10</b>
Wythe				
	Bonus		\$ 156.40	\$ 39.10
	Gas	6,455	\$ 1,387.64	\$ 346.91
	Limestone	255	\$ 108.29	\$ 27.07
	Other Revenues		\$ 370.35	\$ 92.59
	Rent		\$ 134.96	\$ 33.74
	<b>Subtotal</b>		<b>\$ 2,157.64</b>	<b>\$ 539.41</b>
No Specific County - Onshore				
	Other Revenues		\$ 1,306.48	\$ 326.62
	<b>Subtotal</b>		<b>\$ 1,306.48</b>	<b>\$ 326.62</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Virginia**

County	Product	Sales Volume	Royalty Value	Disbursed to State
	<b>State Subtotal</b>		\$ 90,932.60	\$ 54,299.31
	<b>Less: Net Receipts Sharing</b>			<b>\$ (5,469.84)</b>
<b>Virginia State Total:</b>			<b>\$ 90,932.60</b>	<b>\$ 48,829.47</b>

# Washington

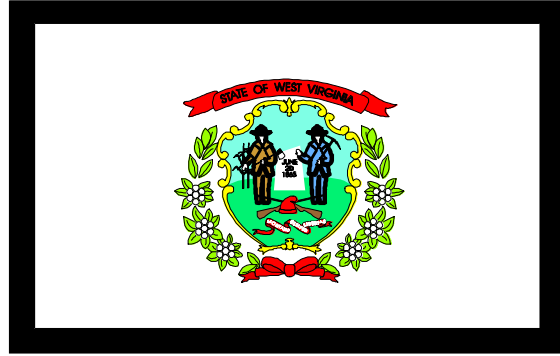




**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Washington**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Benton	Bonus		\$ 4,804.00	\$ 2,402.00
	Rent		\$ 31,372.50	\$ 16,192.50
	<b>Subtotal</b>		<b>\$ 36,176.50</b>	<b>\$ 18,594.50</b>
Grant	Bonus		\$ 5,760.00	\$ 2,880.00
	Rent		\$ 21,681.00	\$ 10,840.50
	<b>Subtotal</b>		<b>\$ 27,441.00</b>	<b>\$ 13,720.50</b>
Kittitas	Rent		\$ 2,061.00	\$ 1,030.50
	<b>Subtotal</b>		<b>\$ 2,061.00</b>	<b>\$ 1,030.50</b>
Klickitat	Rent		\$ 120.00	\$ 60.00
	<b>Subtotal</b>		<b>\$ 120.00</b>	<b>\$ 60.00</b>
Lewis	Coal	850,669	\$ 1,811,436.04	\$ 905,718.02
	Rent		\$ 1,566.00	\$ 783.00
	<b>Subtotal</b>		<b>\$ 1,813,002.04</b>	<b>\$ 906,501.02</b>
Yakima	Bonus		\$ 25,222.75	\$ 12,611.38
	Rent		\$ 12,015.00	\$ 6,007.50
	<b>Subtotal</b>		<b>\$ 37,237.75</b>	<b>\$ 18,618.88</b>
No Specific County - Onshore	Other Revenues		\$ 1,712.52	\$ 856.26
	<b>Subtotal</b>		<b>\$ 1,712.52</b>	<b>\$ 856.26</b>
	<b>State Subtotal</b>		<b>\$ 1,917,750.81</b>	<b>\$ 959,381.66</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (36,433.92)</b>
<b>Washington State Total:</b>			<b>\$ 1,917,750.81</b>	<b>\$ 922,947.74</b>

# West Virginia



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
West Virginia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Barbour	Gas	9	\$ 2.03	\$ 0.51
	Other Revenues		\$ 1.00	\$ 0.25
	Rent		\$ 0.72	\$ 0.18
	<b>Subtotal</b>		<b>\$ 3.75</b>	<b>\$ 0.94</b>
Braxton	Other Revenues		\$ 1,425.92	\$ 1,069.44
	<b>Subtotal</b>		<b>\$ 1,425.92</b>	<b>\$ 1,069.44</b>
Grant	Gas	16,709	\$ 4,277.81	\$ 1,069.45
	Other Revenues		\$ 1,854.88	\$ 463.72
	Rent		\$ 1,336.12	\$ 334.03
	<b>Subtotal</b>		<b>\$ 7,468.81</b>	<b>\$ 1,867.20</b>
Greenbrier	Gas	84,601	\$ 21,659.81	\$ 5,414.95
	Other Revenues		\$ 9,391.81	\$ 2,347.95
	Rent		\$ 6,765.00	\$ 1,691.25
	<b>Subtotal</b>		<b>\$ 37,816.62</b>	<b>\$ 9,454.15</b>
Hampshire	Gas	9	\$ 2.46	\$ 0.62
	Other Revenues		\$ (0.02)	\$ (0.01)
	<b>Subtotal</b>		<b>\$ 2.44</b>	<b>\$ 0.61</b>
Hardy	Gas	139	\$ 35.89	\$ 8.97
	Other Revenues		\$ (0.16)	\$ (0.04)
	<b>Subtotal</b>		<b>\$ 35.73</b>	<b>\$ 8.93</b>
Lewis	Gas	315,190	\$ 78,448.71	\$ 58,836.53
	Oil	8,200	\$ 12,497.46	\$ 9,373.09
	Other Revenues		\$ 33,530.06	\$ 25,147.54
	Rent		\$ 2,635.76	\$ 1,976.82
	<b>Subtotal</b>		<b>\$ 127,111.99</b>	<b>\$ 95,333.98</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
West Virginia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Monroe	Bonus		\$ 49.68	\$ 12.42
	Gas	2,052	\$ 441.62	\$ 110.40
	Limestone	81	\$ 34.42	\$ 8.61
	Other Revenues		\$ 117.57	\$ 29.39
	Rent		\$ 42.92	\$ 10.73
	<b>Subtotal</b>		<b>\$ 686.21</b>	<b>\$ 171.55</b>
Nicholas	Gas	19,665	\$ 5,034.79	\$ 1,258.70
	Other Revenues		\$ 2,183.09	\$ 545.77
	Rent		\$ 1,572.48	\$ 393.12
	<b>Subtotal</b>		<b>\$ 8,790.36</b>	<b>\$ 2,197.59</b>
Pendleton	Gas	68,376	\$ 17,505.86	\$ 4,376.46
	Other Revenues		\$ 7,575.68	\$ 1,893.92
	Rent		\$ 5,457.00	\$ 1,364.25
	<b>Subtotal</b>		<b>\$ 30,538.54</b>	<b>\$ 7,634.63</b>
Pocahontas	Gas	258,163	\$ 66,094.89	\$ 16,523.72
	Other Revenues		\$ 28,658.99	\$ 7,164.75
	Rent		\$ 20,643.48	\$ 5,160.87
	<b>Subtotal</b>		<b>\$ 115,397.36</b>	<b>\$ 28,849.34</b>
Preston	Gas	3,256	\$ 833.63	\$ 208.41
	Other Revenues		\$ 361.49	\$ 90.37
	Rent		\$ 260.32	\$ 65.08
	<b>Subtotal</b>		<b>\$ 1,455.44</b>	<b>\$ 363.86</b>
Randolph	Gas	169,106	\$ 43,294.48	\$ 10,823.62
	Other Revenues		\$ 18,772.77	\$ 4,693.19
	Rent		\$ 13,522.24	\$ 3,380.56
	<b>Subtotal</b>		<b>\$ 75,589.49</b>	<b>\$ 18,897.37</b>
Tucker	Gas	84,676	\$ 21,678.91	\$ 5,419.73
	Other Revenues		\$ 9,400.03	\$ 2,350.01
	Rent		\$ 6,770.96	\$ 1,692.74
	<b>Subtotal</b>		<b>\$ 37,849.90</b>	<b>\$ 9,462.48</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
West Virginia**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Wayne	Gas	26,882	\$ 2,246.95	\$ 1,685.21
	<b>Subtotal</b>		<b>\$ 2,246.95</b>	<b>\$ 1,685.21</b>
Webster	Gas	54,969	\$ 14,073.47	\$ 3,518.37
	Other Revenues		\$ 6,102.31	\$ 1,525.58
	Rent		\$ 4,395.52	\$ 1,098.88
	<b>Subtotal</b>		<b>\$ 24,571.30</b>	<b>\$ 6,142.83</b>
Wood	Gas	3,209	\$ 914.57	\$ 685.93
	<b>Subtotal</b>		<b>\$ 914.57</b>	<b>\$ 685.93</b>
Wyoming	Gas	57,324	\$ 9,734.81	\$ 7,301.11
	<b>Subtotal</b>		<b>\$ 9,734.81</b>	<b>\$ 7,301.11</b>
No Specific County - Onshore	Other Revenues		\$ 2,456.60	\$ 614.15
	<b>Subtotal</b>		<b>\$ 2,456.60</b>	<b>\$ 614.15</b>
	<b>State Subtotal</b>		<b>\$ 484,096.79</b>	<b>\$ 191,741.30</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (17,577.00)</b>
<b>West Virginia State Total:</b>			<b>\$ 484,096.79</b>	<b>\$ 174,164.30</b>

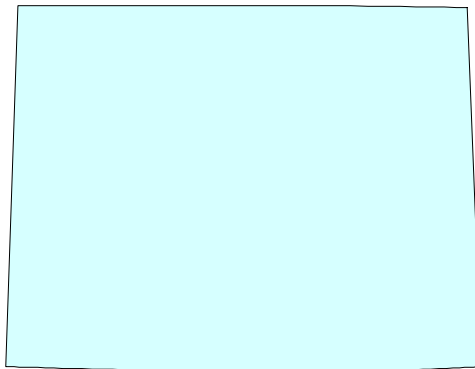
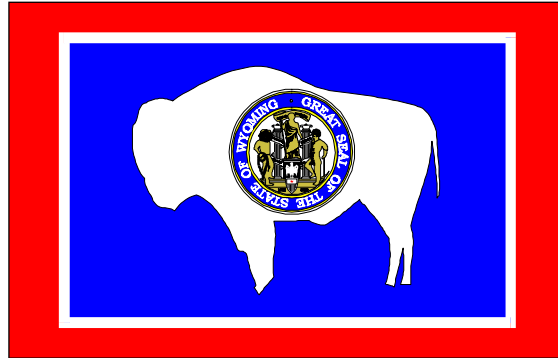
# Wisconsin



**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Wisconsin**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Ashland	Rent		\$ 37.84	\$ 9.46
	<b>Subtotal</b>		<b>\$ 37.84</b>	<b>\$ 9.46</b>
Bayfield	Rent		\$ 56.59	\$ 14.15
	<b>Subtotal</b>		<b>\$ 56.59</b>	<b>\$ 14.15</b>
Price	Rent		\$ 31.70	\$ 7.93
	<b>Subtotal</b>		<b>\$ 31.70</b>	<b>\$ 7.93</b>
Sawyer	Rent		\$ 26.55	\$ 6.64
	<b>Subtotal</b>		<b>\$ 26.55</b>	<b>\$ 6.64</b>
Taylor	Rent		\$ 25.96	\$ 6.49
	<b>Subtotal</b>		<b>\$ 25.96</b>	<b>\$ 6.49</b>
Vilas	Rent		\$ 1.36	\$ 0.35
	<b>Subtotal</b>		<b>\$ 1.36</b>	<b>\$ 0.35</b>
	<b>State Subtotal</b>		<b>\$ 180.00</b>	<b>\$ 45.02</b>
<b>Wisconsin State Total:</b>			<b>\$ 180.00</b>	<b>\$ 45.02</b>

# Wyoming





**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Wyoming**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Albany	Gas	12,240	\$ 2,730.54	\$ 1,365.27
	Oil	33,514	\$ 34,314.31	\$ 17,157.15
	Other Revenues		\$ 1,028.02	\$ 514.01
	Rent		\$ 10,578.92	\$ 5,289.46
	<b>Subtotal</b>		<b>\$ 48,651.79</b>	<b>\$ 24,325.89</b>
Big Horn	Bonus		\$ 344,860.18	\$ 172,430.09
	Gas	3,819,766	\$ 877,979.38	\$ 438,989.69
	Gas Plant Products	3,086,402	\$ 57,917.69	\$ 28,958.84
	Oil	1,107,158	\$ 1,406,147.97	\$ 703,073.98
	Other Revenues		\$ 52,920.16	\$ 26,460.08
	Rent		\$ 796,805.01	\$ 398,402.50
	<b>Subtotal</b>		<b>\$ 3,536,630.39</b>	<b>\$ 1,768,315.18</b>
Campbell	Bonus		\$ 81,449,957.36	\$ 40,724,978.68
	Coal	234,498,759	\$ 137,172,957.33	\$ 68,586,478.66
	Gas	13,585,146	\$ 2,367,678.88	\$ 1,183,839.44
	Gas Plant Products	548,474	\$ 6,327.96	\$ 3,163.98
	Oil	7,395,131	\$ 9,687,472.10	\$ 4,843,736.04
	Other Revenues		\$ 19,099,472.96	\$ 9,549,736.48
	Rent		\$ 1,979,963.18	\$ 989,981.59
	<b>Subtotal</b>		<b>\$ 251,763,829.77</b>	<b>\$ 125,881,914.87</b>
Carbon	Bonus		\$ 791,828.00	\$ 395,914.00
	Coal	672,861	\$ 1,010,225.27	\$ 505,112.63
	Gas	37,757,489	\$ 8,396,343.67	\$ 4,198,171.83
	Gas Plant Products	28,460,162	\$ 404,560.52	\$ 202,280.26
	Oil	566,009	\$ 912,319.40	\$ 456,159.69
	Other Revenues		\$ (268,926.22)	\$ (134,463.11)
	Rent		\$ 1,136,695.53	\$ 568,347.77
	<b>Subtotal</b>		<b>\$ 12,383,046.17</b>	<b>\$ 6,191,523.07</b>
Converse	Bonus		\$ 1,910,368.00	\$ 955,184.00
	Coal	18,360,852	\$ 10,164,055.72	\$ 5,082,027.86
	Gas	12,541,206	\$ 2,528,858.97	\$ 1,264,429.48
	Gas Plant Products	10,568,412	\$ 213,175.70	\$ 106,587.85
	Oil	2,283,748	\$ 3,252,139.63	\$ 1,626,069.81
	Other Revenues		\$ 72,658.70	\$ 36,329.35
	Rent		\$ 857,592.90	\$ 428,796.45
	<b>Subtotal</b>		<b>\$ 18,998,849.62</b>	<b>\$ 9,499,424.80</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Wyoming**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Crook				
	Bonus		\$ 68,932.00	\$ 34,466.00
	Gas	16,990	\$ 3,172.30	\$ 1,586.15
	Oil	1,074,009	\$ 1,363,504.81	\$ 681,752.40
	Other Revenues		\$ 13,531.96	\$ 6,765.98
	Rent		\$ 149,053.46	\$ 74,526.73
	<b>Subtotal</b>		<b>\$ 1,598,194.53</b>	<b>\$ 799,097.26</b>
Fremont				
	Bonus		\$ 339,263.00	\$ 169,631.50
	Gas	38,292,799	\$ 7,941,468.01	\$ 3,970,734.00
	Gas Plant Products	8,516,674	\$ 60,828.64	\$ 30,414.32
	Oil	400,034	\$ 412,154.48	\$ 206,077.24
	Other Revenues		\$ 960,716.02	\$ 480,358.01
	Rent		\$ 1,427,274.01	\$ 713,637.00
	Sulfur	11,925	\$ 72.62	\$ 36.31
	<b>Subtotal</b>		<b>\$ 11,141,776.78</b>	<b>\$ 5,570,888.38</b>
Goshen				
	Bonus		\$ 9,122.00	\$ 4,561.00
	Rent		\$ 10,822.38	\$ 5,411.19
	<b>Subtotal</b>		<b>\$ 19,944.38</b>	<b>\$ 9,972.19</b>
Hot Springs				
	Bonus		\$ 51,001.00	\$ 25,500.50
	Gas	275,054	\$ 68,159.87	\$ 34,079.93
	Oil	2,913,638	\$ 3,247,801.96	\$ 1,623,900.98
	Other Revenues		\$ 32,239.54	\$ 16,119.77
	Rent		\$ 379,523.15	\$ 189,761.57
	<b>Subtotal</b>		<b>\$ 3,778,725.52</b>	<b>\$ 1,889,362.75</b>
Johnson				
	Bonus		\$ 9,171,066.40	\$ 4,585,533.20
	Gas	793,901	\$ 127,412.06	\$ 63,706.03
	Gas Plant Products	273,365	\$ 2,792.62	\$ 1,396.31
	Oil	1,099,817	\$ 1,486,919.26	\$ 743,459.63
	Other Revenues		\$ 17,341.92	\$ 8,670.96
	Rent		\$ 1,279,686.98	\$ 639,843.49
	<b>Subtotal</b>		<b>\$ 12,085,219.24</b>	<b>\$ 6,042,609.62</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Wyoming**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Laramie	Gas	747	\$ 135.76	\$ 67.88
	Oil	42,023	\$ 48,662.99	\$ 24,331.49
	Other Revenues		\$ 161.14	\$ 80.57
	Rent		\$ 11,307.00	\$ 5,653.50
	<b>Subtotal</b>		<b>\$ 60,266.89</b>	<b>\$ 30,133.44</b>
Lincoln	Bonus		\$ 216,996.00	\$ 108,498.00
	Coal	793,582	\$ 1,617,727.89	\$ 808,863.94
	Gas	67,113,573	\$ 14,661,553.52	\$ 7,330,776.75
	Gas Plant Products	46,843,296	\$ 599,483.51	\$ 299,741.75
	Oil	887,625	\$ 1,592,766.42	\$ 796,383.21
	Other Revenues		\$ (5,094,866.35)	\$ (2,547,433.17)
	Rent		\$ 618,417.00	\$ 309,208.50
	Sulfur	106,387	\$ 3,582.85	\$ 1,791.42
	<b>Subtotal</b>		<b>\$ 14,215,660.84</b>	<b>\$ 7,107,830.40</b>
Natrona	Bonus		\$ 123,211.00	\$ 61,605.50
	Gas	51,202,757	\$ 11,470,775.34	\$ 5,735,387.66
	Gas Plant Products	29,111,581	\$ 662,792.81	\$ 331,396.40
	Oil	2,841,071	\$ 2,078,852.48	\$ 1,039,426.24
	Other Revenues		\$ (105,275.64)	\$ (52,637.82)
	Rent		\$ 837,165.96	\$ 418,582.98
	<b>Subtotal</b>		<b>\$ 15,067,521.95</b>	<b>\$ 7,533,760.96</b>
Niobrara	Bonus		\$ 27,628.00	\$ 13,814.00
	Gas	118,081	\$ 23,271.07	\$ 11,635.53
	Gas Plant Products	75,964	\$ 1,175.20	\$ 587.60
	Oil	218,469	\$ 236,128.12	\$ 118,064.06
	Other Revenues		\$ 54,787.28	\$ 27,393.64
	Rent		\$ 635,294.57	\$ 317,647.28
	<b>Subtotal</b>		<b>\$ 978,284.24</b>	<b>\$ 489,142.11</b>
Park	Bonus		\$ 77,955.82	\$ 38,977.91
	Gas	7,512,751	\$ 1,320,591.01	\$ 660,295.50
	Gas Plant Products	(5,222,524)	\$ 112,659.85	\$ 56,329.92
	Oil	6,743,675	\$ 6,241,996.93	\$ 3,120,998.46
	Other Revenues		\$ 2,064,825.26	\$ 1,032,412.63
	Rent		\$ 493,471.50	\$ 246,735.75
	Sulfur	5,766	\$ 4,741.86	\$ 2,370.93
	<b>Subtotal</b>		<b>\$ 10,316,242.23</b>	<b>\$ 5,158,121.10</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Wyoming**

<b>County</b>	<b>Product</b>	<b>Sales Volume</b>	<b>Royalty Value</b>	<b>Disbursed to State</b>
Platte				
	Rent		\$ 5,950.62	\$ 2,975.31
	<b>Subtotal</b>		<b>\$ 5,950.62</b>	<b>\$ 2,975.31</b>
Sheridan				
	Bonus		\$ 1,939,635.50	\$ 969,817.75
	Oil	4,460	\$ 5,287.50	\$ 2,643.75
	Other Revenues		\$ 943.50	\$ 471.75
	Rent		\$ 423,198.00	\$ 211,599.00
	<b>Subtotal</b>		<b>\$ 2,369,064.50</b>	<b>\$ 1,184,532.25</b>
Sublette				
	Bonus		\$ 5,480,835.01	\$ 2,740,417.50
	Carbon Dioxide	23,585,940	\$ 9,923.73	\$ 4,961.86
	Gas	176,397,598	\$ 33,337,090.05	\$ 16,668,545.01
	Gas Plant Products	12,001,798	\$ (70,492.54)	\$ (35,246.27)
	Oil	2,110,957	\$ 2,941,495.25	\$ 1,470,747.62
	Other Revenues		\$ (33,597.02)	\$ (16,798.51)
	Rent		\$ 1,639,246.10	\$ 819,623.05
	Sulfur	378,806	\$ 14,451.98	\$ 7,225.99
	<b>Subtotal</b>		<b>\$ 43,318,952.56</b>	<b>\$ 21,659,476.25</b>
Sweetwater				
	Bonus		\$ 4,494,582.00	\$ 2,247,291.00
	Coal	5,228,196	\$ 11,491,389.88	\$ 5,745,694.94
	Gas	107,797,014	\$ 23,853,458.24	\$ 11,926,729.11
	Gas Lost	9,528	\$ 2,599.18	\$ 1,299.59
	Gas Plant Products	54,081,778	\$ 709,864.47	\$ 354,932.23
	Oil	2,460,843	\$ 4,162,017.57	\$ 2,081,008.78
	Other Revenues		\$ 391,307.50	\$ 195,653.75
	Purge Liquor	54,195	\$ 63,827.72	\$ 31,913.86
	Rent		\$ 3,534,288.46	\$ 1,767,144.23
	Sodium	3,887,942	\$ 15,472,085.75	\$ 7,736,042.85
	Trona	8,416	\$ 25,684.06	\$ 12,842.03
	<b>Subtotal</b>		<b>\$ 64,201,104.83</b>	<b>\$ 32,100,552.37</b>
Uinta				
	Bonus		\$ 526,087.00	\$ 263,043.50
	Gas	39,695,138	\$ 8,459,893.09	\$ 4,229,946.54
	Gas Plant Products	86,300,757	\$ (196,504.73)	\$ (98,252.36)
	Oil	2,677,753	\$ 5,174,200.00	\$ 2,587,099.99
	Other Revenues		\$ (10,000,380.22)	\$ (5,000,190.11)
	Rent		\$ 456,803.44	\$ 228,379.22
	Sulfur	131,814	\$ (13,869.18)	\$ (6,934.59)
	<b>Subtotal</b>		<b>\$ 4,406,229.40</b>	<b>\$ 2,203,092.19</b>

**Federal mineral revenue disbursements  
identified by county of origin, Fiscal Year 1999  
Wyoming**

County	Product	Sales Volume	Royalty Value	Disbursed to State
Washakie				
	Bonus		\$ 63,254.00	\$ 31,627.00
	Gas	2,685,939	\$ 385,270.16	\$ 192,635.08
	Gas Lost	(1,221)	\$ (305.25)	\$ (152.63)
	Gas Plant Products	2,090,912	\$ 37,775.26	\$ 18,887.63
	Oil	1,359,794	\$ 1,637,919.51	\$ 818,959.75
	Other Revenues		\$ 29,914.24	\$ 14,957.12
	Rent		\$ 804,846.62	\$ 402,423.31
	<b>Subtotal</b>		<b>\$ 2,958,674.54</b>	<b>\$ 1,479,337.26</b>
Weston				
	Bonus		\$ 20,142.00	\$ 10,071.00
	Gas	814,971	\$ 156,129.00	\$ 78,064.49
	Gas Plant Products	1,667,237	\$ 18,860.52	\$ 9,430.26
	Oil	480,074	\$ 219,046.24	\$ 109,523.12
	Other Revenues		\$ 39,029.08	\$ 19,514.54
	Rent		\$ 279,237.84	\$ 139,618.92
	<b>Subtotal</b>		<b>\$ 732,444.68</b>	<b>\$ 366,222.33</b>
No Specific County - Onshore				
	Other Revenues		\$ 3,183,700.92	\$ 1,591,850.46
	Rent		\$ 1,250.00	\$ 625.00
	<b>Subtotal</b>		<b>\$ 3,184,950.92</b>	<b>\$ 1,592,475.46</b>
	<b>State Subtotal</b>		<b>\$ 477,170,216.39</b>	<b>\$ 238,585,085.44</b>
	<b>Less: Net Receipts Sharing</b>			<b>\$ (7,131,567.00)</b>
<b>Wyoming State Total:</b>			<b>\$ 477,170,216.39</b>	<b>\$ 231,453,518.44</b>
<b>Report Total</b>			<b>\$ 1,182,429,769.22</b>	<b>\$ 576,877,659.26</b>

## Appendix

### Inch-Pound/Metric Conversion

Measurements in this report use English (inch-pound) units. Federal and industry organizations are moving towards International System Units, often referred to as metric units. The following table provides factors for converting measurements to inch-pound or metric units. To obtain the metric equivalent, multiply the inch-pound unit by the conversion factor. To obtain the inch-pound equivalent, multiply the metric unit by the conversion factor.

<b>To convert from inch-pound unit</b>	<b>Multiply by</b>	<b>To equal metric unit</b>
acre .....	0.4047 .....	hectare
barrel (42 U.S. gallons) .....	0.1589 .....	cubic meter
barrel (42 U.S. gallons) .....	0.136 .....	metric ton
cubic foot .....	0.0283 .....	cubic meter
gallon .....	3.785 .....	liter
mile .....	1.609 .....	kilometer
ton, long (2,240 U.S. lb.) .....	1.016 .....	metric ton
ton, short (2,000 U.S. lb.) .....	0.9072 .....	metric ton
<b>To convert from metric unit</b>	<b>Multiply by</b>	<b>To equal inch-pound unit</b>
cubic meter .....	6.293 .....	barrel (42 U.S. gallons)
cubic meter .....	35.33 .....	cubic foot
hectare .....	2.471 .....	acre
kilometer .....	0.6215 .....	mile
liter .....	0.2642 .....	gallon
metric ton .....	7.33 .....	barrels (42 U.S. gallons)
metric ton .....	0.9843 .....	long ton (2,240 U.S. lb.)
metric ton .....	1.1023 .....	short ton (2,000 U.S. lb.)



As the Nation's principal conservation agency, the Department of the Interior has responsibility for most of our nationally owned public lands and natural resources. This includes fostering sound use of our land and water resources; protecting our fish, wildlife, and biological diversity; preserving the environmental and cultural values of our national parks and historical places; and providing for the enjoyment of life through outdoor recreation. The Department assesses our energy and mineral resources and works to ensure that their development is in the best interests of all our people by encouraging stewardship and citizen participation in their care. The Department also has a major responsibility for American Indian reservation communities and for people who live in island territories under U.S. administration.



As a bureau of the Department of the Interior, the Minerals Management Service's (MMS) primary responsibilities are to manage the mineral resources located on the Nation's Outer Continental Shelf (OCS), collect revenue from the Federal OCS and onshore Federal and American Indian lands, and distribute those revenues.

Moreover, in working to meet its responsibilities, the **Offshore Minerals Management Program** administers the OCS competitive leasing program and oversees the safe and environmentally sound exploration and production of our Nation's offshore natural gas, oil and other mineral resources. The MMS **Royalty Management Program** meets its responsibilities by ensuring the efficient, timely and accurate collection and disbursement of revenue from mineral leasing and production due to American Indian tribes and allottees, States and the U.S. Treasury.

The MMS strives to fulfill its responsibilities through the general guiding principles of: (1) being responsive to the public's concerns and interests by maintaining a dialogue with all potentially affected parties and (2) carrying out its programs with an emphasis on working to enhance the quality of life for all Americans by lending MMS assistance and expertise to economic development and environmental protection.