### July 2000 Monthly Report West Virginia Permitting Activities August 16, 2000

### I. INTRODUCTION

### **Purpose of This Report**

The purpose of this report is to update the West Virginia Congressional Delegation and the public on the status of pending West Virginia surface coal mining permit applications containing plans to construct valley fills. The report covers the activities of the Fish and Wildlife Service (FWS), the Office of Surface Mining (OSM), the U.S. Army Corps of Engineers (COE), the U.S. Environmental Protection Agency (EPA), and the West Virginia Division of Environmental Protection (WVDEP) during the period from July 1, 2000, through July 31, 2000. It relates to both the surface mining program under the authority of the Surface Mining Control and Reclamation Act (SMCRA) and water quality programs authorized by the Clean Water Act (CWA). The background for the activities covered by the report and the individual agency responsibilities are discussed in Appendix II.

### **II. PERMIT REVIEW STATUS SUMMARY**

Since the last report listing sixty-six SMCRA applications for proposed operations and eight revision/amendment applications for previously permitted operations, no applications received all of the necessary approvals to begin operations.

Three applications for new operations were submitted in July. The number of pending applications for proposed new operations is now sixty-nine and the number of revision/amendment applications remains at eight. These seventy-seven applications need at least one of the four approvals necessary to begin operations.

Revisions were made to the July estimated decision dates for five SMCRA applications and one revision/amendment application. The following is a list of the applications and an explanation of why the estimated decision date was revised:

<u>Pen Coal S-5012-99</u> Pending review of corrections by the WVDEP headquarters office. The estimated decision date is now August.

<u>Pen Coal S-5018-99</u> The applicant is obtaining additional data. The estimated decision date is now December.

<u>Road Fork Development S-5017-98</u> Pending receipt of corrections from the applicant and preparation of a CHIA. The estimated decision date is now October.

<u>Bluestone Coal U-4009-99</u> Pending review in the WVDEP headquarter office. The estimated decision date is now September.

<u>Vandalia Resources S-2012-98</u> Pending review of company corrections by the WVDEP regional office. The estimated decision date is now September.

<u>CC Coal S-3007-96, IBR 1</u> Pending review in the WVDEP headquarters office. The estimated decision date is now September.

### **III. APPENDICES**

Appendix I - West Virginia Permitting Status

Appendix II - Background and Agency Responsibilities and Coordination

### Appendix I West Virginia Permitting Status

# ISSUED PERMITS WITH VALLEY FILLS - REMOVED FROM PENDING LIST - JULY 2000

## (SMCRA 401. 402 AND 404 APPROVAL)

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COMPANY NAME	SMCRA Permit	ISSUE DATE	NO. of FILLS	LARGEST VF WIS ACRES	401 CERT. DATE	NO. DF LARGEST VF 401 CERT. DATE 402 ISSUE DATE FILLS WIS ACRES	404 PERMIT TYPE & ISSUE DATE	COUNTY	
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No pending application received all of the approvals needed to begin operations during the month of July 2000.

### PENDING SURFACE MINING APPLICATIONS WITH VALLEY FILLS - STATEWIDE

1 - Issued Permit

PH= Pending Final Decelors - DEP Headquarter/IP + Individual 404

PC - Pending Conceny Action

PR=Perding DEP review

GP = Gen Nationwide 404 — 404 Application not roomved (Lolank

	SMCRA Përmit	ESTIMATED Decision date	NO. of FILLS	LARGEST VF WIS ACRES	" 402 ESTMATED Decision date	404 STATUS	COUNTY
Uphold Trucking	S100595	issued I	1	92,00	Issued I		Prestor
Appalachian Mining	\$300296	lssued l	5	350.00		IP Pending	Fayette
Hobet Mining Inc	\$501397	Issued I	5	1100.00		IP Pending	Logan
Riverside Energy Inc.	U401697	lssued l	1	100.00	lssued l	¥	Wyoming
Fola Coal Co LLC	S201199	Issued	5	229.00	Issued I	GP Issued <sup>1</sup>	Nicholas
Mountain View	S300195	Issued I	3	380.00	Sep-00 PC		Kanawha
P ne Ridge	U500200	lissued i	1	250.00	Sep-C0 PC	GP Issued <sup>2</sup>	Boone
Buffalo Mining	S503295	Issued I	3	279.00			Boone/Logan
GC Coal Co	0500299	Aug-30 PR	1	35.00	Aug-03 PR		Mingo
Fola Coal Co LLC	S201398	Aug-CO PC	4	237.00	Aug-00 PC		Clay
Coastal Coal WV LLC	U200200	Aug-00 PC	2		Aug-00 PC		Webster
Pen Coal	S501299	Aug-00 PH	5	68.00	Aug-00 PH		Wayne/Linc.
Evergreen Mining Co	O201198	Aug-00 PR	1	232.00			Wøbster
Vandalia Resources	S201298	Sep-00 FR	4	192 D0	Sep-CO PR	IP Pending	Clay
CC Coal Co	S500999	Sep-00 PR	13	104.00	Sep-CO PR		Minge
Independence Coa	S502597	Sep-30 PH	6	223.03	Sep-00 PC		Boone
Tom L. Scholl	S300499	Sep-CÓ PR	4	152.00	Sep-00 PR		Kanawha
Mid-Vol Leasing Inc.	S401999		5	220.00	Sep-00 PC	i	McDowe'l
Marfork Coal Co	U300299	Sep-00 PC	1	254.00	Sep-00 PC		Ra'eigh
Bluestone Coal Corp.	U400999	Sep-00 PH	1	149.00	Issued		Wyoming
Road Fork Dev.	S501798	Oct-00 PC	5	157,00	Oct-00 PC		Logan
Premium Energy	S400400	Oct-00 PC	3	125 00	Cct-30 PC		Mingo
Mingo Logan Coa. Co	\$502399	Oct-00 PC	4	154 00	Oct-30 PC		Mingo/Logan
Hobet Mining	\$502799	Oct-00 PC	6	141.00	Oct-00 PC		Boone
Coastal Coal WV LLC	U200900	Oct-00 PR		31.00	Oct-00 PR		Webster
Coastal Coal WV LLC	U201400	Oct-00 PR	1	459.00	Oct-00 PR		Braxton
Premium Energy Inc	\$502399		-	244.00	lssued l		Mingo
Alex Energy Inc	\$300199	Nov-00 PR		183.00	Nov-00 PR		Nicholas
Independence Coal	\$301299	Nov-00 PC	2	497.00	Nov-00 PR		Rale.gh
Kingston Resources	S301599			183.00	Nov-00 PC		Raleigh
Els Run Coal Co	S202898	Nov-00 PC	5	i 854 ÇQ	Issued I	IP Pending	Вооле
Pen Coal	S501899	Dec-00 PR	3	91.00	Dec-C0 PR		Lincoln
Vandalia Resources	S200599	Dec-00 PR	7	228.03	Dec-CO_PR		Nicholas
Upper Kan, Valley Dev	\$301300			31.03	Dec-00 PR		Kanawha
Consol of Kentucky	\$501597			571.00	Dec-03 PC		Mingo
Little Boyd Coal	\$400600				Dec-00 PR		Mingo
Cumberland River Coal	O500797	Dec 00 PH		317.00	) Issued I		Mingo
Black Wolf Mining	S400200			40.00	) Jan-31 PR		McDowell
Bear Cub Coal Colinc	S400998			61 00	Jan-01 PR		Mercer
Mingo Logan Coa' Co	S501598	Jan-01 PC	5	142 00	) Jan-C1 PH		Logan

### PENDING SURFACE MINING APPLICATIONS WITH VALLEY FILLS - STATEWIDE

I = Issued Fermit

PC - Pending Company Action

FH = Fonting Final Decelon - DEP Heedquarter: IP = Individual 404

PH = Pending OEP review

G<sup>o</sup> - Gen Nationwide 404

404 Application folloase ved it blank

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COMPANY NAME	SMCRA PERMIT	, esland Décision		NQ. of FILLS	LARGEST VF W/S ACRES	• 402 esti Decision		404 STATUS	COUNTY
Guyandotte Pocahontas	U402199	Jan-01	PR		1127.00	Jan-34	PR	· · · · · · · · · · · · · · · · · · ·	Raleigh
Independence Coal	S400500	Jan-01	PR	5		Jan-01	PR		Boone
Independence Coal	\$502798	Jan-01	PC	1	383 00		1	'P Pending	Boare
Vandalia Resources	0303100		PR	1		Feb-01	PR	F - G IO IIg	Kanawha
Powellton Coz, Co LLC	0300500	Feb-01	PR		343.00		PR	G <sup>D</sup> Issued <sup>3</sup>	Fayette
Kanawha Energy Co	O302199	Feb-01	PC	1	2509.00		PC	0-122760	Kanawha
Patriot Mining Co Inc	S100200		PR	2		Feb-01	PR	<b>-</b>	Monongal a
Tarry Eagle	S300420	Fe5-01	PR	4		Feb-01	PR		Fayette
Independence Coal	\$301999	Feb-01	00	1		Feb-01	PR		Raleigh
CC Coal Co	\$302299	Feb-01	PR	2		Feb-01	PR		Fayete
Mingo Logan Coal Co	\$502297		PR	5		Feb-01	PR		Logan
Kanawha Energy Co	U301899		Pr	3		Feb-C1	PR		Kanawha
Catenary Coal Cc	\$300800	Mar-01	PR	3	338.00		PR	IP Pending	Boone
Catenary Coal Co	\$301000	Mar-01	PR	3	55B.OD		PR	IP Pending	Boone
Marrowbone Dev.	S500700	Mar-01	PR	7		Mar-01	PR		Mingo
Mingo Legan Coal Co	S501998	Apr-01	PR	4		May-00	PH		Mingo
Callisto Coal	\$500900	Apr-01	PR	5		Jur-CO	PR		Boore
Baystar Coal Co	S400698	Apr-C1	PG	1		Issued	1		MoDowell
Fola Coal Co LLC	S200499		PR	3		May-01	PR		Clay
Pritchard Mining Co	\$301400		PR	З		May-01	PR		Kanawha
Bluestone Coal Corp.	S400399	Jun-01	PR	10		Jun-01	PC		Wyoming
Bluestone Coal Corp.	S400899	Jun-31	PR	3	235.00	Issued			Wyoming
UMAC Leasing Inc	S401499	Jun-01	PR	2	191.00	Issued			Wyoming
Huff Creek Energy	J400299	Jun-01	PĊ	1	110.00	Issued	I		Wyoming
Biuestone Coal Corp.	U401795	Jun-01	РĊ	1	246.00	Issued	Ι		McDowell
Independence Coal	\$400800	Jul-01	PR	2	136.00	) Jul-01	ΡR		Boone
Independence Coa	S\$0140D	Jul-01	PR	1	42.00	) Jul-01	PR		Boone
CC Coal Co	S501799	Sep-01	PC	19	87.00	Sep-01	ΡÇ		Mingo
Bluestone Coal Corp	S400199	Jun-02	PC	2	1000.00	) Jun-02	PC	IP Pending	McDowe <sup>i</sup> l

<sup>1</sup> Auproval of the State 401 certilication is pending.

<sup>7</sup> Nationwice 29 cermit for creation of a slocky leisnes.

<sup>3</sup>Nationwide 26 permit for creation at all cadout facility.

### PENDING REVISIONS TO EXISTING PERMITS WITH VALLEY FILLS - STATEWIDE

COMPANY NAME		SMCRA Permit	ESTINA Decision		NÖ. of FILLS	LARGEST VF W/9 ACRES	• 402 ESTIN Decision		404 STATUS	COUNTY
Marrowbone Dev.	IBR 5	J500697	Issued		1	43.00	NA			Mingo
Catenary Coal Co.	Amd 2	S300495	Issued	ΡR	1	207.00	Issued	Ι		Boche
Falcon Land	IBR 8	P-606	Issued	PR	1	70.00	NA			Logan
Alex Ehergy	IBR 1	5-80	Jul-00	PC	1	114.00	ŇA			Logar
CC Coal Co	IBR 1	\$300796	Sep-00	PH	6	69 CO	Sep-00	PH		Kanawha
Aracoma Coal Co	Arre 1	S501390	Aug-00	PC	1	C0.98	Issued	Ι	IP Pending	Logan
Delbarton Mining Co	ar 4	U501996	Aug-00	PR	1	310.00 <sup>2</sup>	<sup>1</sup> ssued	Ι	GP Issued	Mingo
Wyoming Pocahontas	5R 8	LI401954	Sep-00	PR	1	40.00	Issued			Ra'eigh

<sup>1</sup> The pending SMCRA application is for an amendment to a praviously approved but not started operation. The 404 application is far the entire permit ereal including the previously approved areas and the area under the SMCRA strandment.

<sup>7</sup> Nations do 28 certric for an estimation of a componenty 81 (curver), which will be removed when mining is completed.

### ISSUED PERMITS WITH VALLEY FILLS (SMCRA, 401, 402 AND 404 APPROVAL)

Amo = Amendment 1933 = Insidemat Boundary Revision

COMPANY NAME		şmçra Permit	ISSUE DATE OF FINAL PERMIT	COUNTY
Marfork Coal Co		L301398	Jun 27, 2000	Raleigh
Stollings Trucking		S501499	Jun 16, 2000	Logan
Varrowbone Dev	Ì	U502999	Jun 14, 2000	Mingo
Spartan Mining Co		U503998	Jun 1, 2000	
US Steel Mining	And 1	S400397	May 25, 2000	Wyoming
Snap Creek Mining		S501396	May 11, 2000	Logan
Mid-Vol Leasing Inc.		S400198	Apr 18, 2000	McDawell
Fork Creek Mining		L/503798	Apr 7, 2000	Lincoln
Marrowbone Dev.	And 1	S500692	Mar 24, 2000	Mingo
Alex Energy Inc.		\$300598	Mar 24, 2000	Nicholas
Pine Ridge Coal Co.		\$503095	Mar 10, 2000	Boone
Pine Ridge Coal Co.		\$502496	Mar 10, 2000	Boone
Bluestone Coal	IBR ()	U401587	Jan 31, 2003	
Marrowbone Dev		S502598	Dec 7, 1999	Mingo
Mid-Vol Leasing Inc		U400499	Nov 19, 1999	McDoweli
Princess Bevarly		S300599	Nov 3, 1999	Kanawha
Mingo Logan Coal	IBR 2	\$50 <b>6</b> 892	Nov 2, 1999	Mingo/Logan
Marrowbone Dev.	IBR 4	U <b>5</b> 00597	Nov 1, 1989	Mingo
Aracoma Coal Co		U500499	Oct 16, 1999	Logan
Aracoma Coal Co		U500699	Oct 12, 1999	Logan
Chicopee Coal Co	IBR 3	S500395	Sep 21, 1999	Logan
Patriot Mining Co		S100698	Sep 10, 1999	Monongalia
Catenary Coal Co.		U300198	Aug 31, 1999	Kanawha
Paynter Branch		S401298	Aug 25, 1999	Wyoming
Catenary Coal Co.	IBR 3	U303693	Aug 23, 1999	Kanawha
DDS Leasing Inc		U400798	Aug 20, 1999	McDowell
Pen Coal		\$502698	Jul 23, 1999	Lincoln
Hobet Mining	ar 1	\$003892	Jul 23, 1999	Boone
Mingo Logan Coal Co	And 1	U504491	Jun 30, 1999	Mingo/Logan
Eastern Assoc. Coal		U500898	Jun 21, 1999	Boone
Catenary Coal Co.	Arad 1	S300495	Jun 10, 1999	9 Восле
Bluestone Coal		U401398	Jun 4, 1999	Wyoming
Pen Coal	IBR 5	S502797	Apr 30, 1999	) Mingo/Logan
Marrowbone Dev.		\$502998	Apr 27, 1999	9 Mingo
Triple B Leasing Corp.		\$300998	Apr 21, 1998	Raleigh
<u>Pen</u> Coal	IER 1	\$503996	Apr 21, 1999	Einteoln/Logan
Veridalia Resources		S200788	Apr 15, 199	3 Clay
Evergreen Mining Co	IBR3	S024076	Mar 29, 1999	Webster

### ISSUED PERMITS WITH VALLEY FILLS (SMCRA, 401, 402 AND 404 APPROVAL)

Artidin Artendrecht IBR – \$1668019 Boundary Revision

h		
MEPCO Inc.	\$100596	Mar 29, 1999 Monondal a

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### APPENDIX II

### **Background**

There are four environmental permits and/or approvals needed for any coal mining operation proposing to place mining material (excess spoil) in the waters of the United States, i.e., to construct a valley fill. These include a surface coal mining permit issued under authority of the Surface Mining Control and Reclamation Act (SMCRA), and three approvals/permits issued under authority of the Clean Water Act (CWA). The CWA approvals/permits consist of a Section 402 National Pollutant Discharge Elimination System permit, a Section 401 water quality certification, and a Section 404 permit. Five agencies have primary responsibilities related to the review and/or issuance of these approvals/permits; the Fish and Wildlife Service (FWS), the Office of Surface Mining (OSM), the U.S. Army Corps of Engineers (COE), the U.S. Environmental Protection Agency (EPA), and the West Virginia Division of Environmental Protection (WVDEP).

In West Virginia, federal authorization to issue three of the four required approvals/permits has been delegated to WVDEP. The authority to issue the fourth permit, the CWA Section 404 permit, is with COE. Section 404 permits can be either a General Permit for discharges that have only minimal adverse effects or an Individual Permit for projects that have impacts above the minimal level to the waters of the United States.

In the summer of 1998, several West Virginia citizens and the West Virginia Highlands Conservancy filed suit against WVDEP and COE in Federal District Court claiming approval of valley fills and other mining practices were resulting in an inappropriate application of the requirements of CWA and the approved West Virginia program under SMCRA. In December 1998, the parties to the suit, as well as EPA, FWS, and OSM, negotiated a Settlement Agreement for the portions of the litigation dealing with COE activities. The Settlement Agreement committed EPA, COE, OSM, FWS, and WVDEP to two major activities:

1. Prepare an Environmental Impact Statement considering policies, guidance and decision-making processes to minimize certain adverse environmental effects of mountaintop mining operations and to environmental resources that could be affected by the size and location of valley fills, and

2. Develop an interim permitting process, including a Memorandum of Understanding (MOU), providing for interagency coordination to ensure compliance with all applicable federal and State requirements. The interim approach also requires an Individual Permit under Section 404 of CWA for any mountaintop mining operation in West Virginia that has more than minimal adverse effects to the waters of the United States (as specified by the Settlement Agreement, generally those with fills in streams draining watersheds of 250 acres and greater, or those with more than minimal cumulative adverse impacts).

The required MOU was signed by the five agencies on April 7, 1999. This report addresses the MOU and the interim permitting activities discussed under paragraph 2 above. It includes permitting activities for all pending applications proposing to construct valley fills, regardless of whether they qualify for a General Permit or require an Individual Permit under Section 404 of CWA. It includes applications undergoing review by COE or WVDEP at the time the settlement agreement was signed, as well as additional applications received since that time.

### Agency Coordination and Responsibilities

Each of the five signatory agencies to the Settlement Agreement have specific duties and responsibilities under applicable laws and regulations. A brief description of these duties follows.

WVDEP is the first agency approached when a mine operator seeks the necessary environmental approvals and permits to conduct a proposed surface coal mining operation. It is responsible for implementation, administration, and enforcement of the SMCRA regulatory program in West Virginia. This includes review and approval of permit applications for surface mining operations as well as inspection and enforcement at the mine site until reclamation responsibilities are completed and all performance bonds are released. WVDEP also has responsibility for the National Pollutant Discharge Elimination System (NPDES) program for coal mining operations in accordance with Section 402 of CWA and the water quality certification required by Section 401 of CWA.

COE is the agency authorized by Section 404 of CWA to issue permits regulating the discharge of dredged or fill material into the waters of the United States, including valley fills. These permits consist of two basic types, Individual Permits which are specific to a particular site and Nationwide permits which are issued under the General Permit process. General Permits may be granted for discharges that have no more than minimal adverse impacts on the waters of the United States. If the discharge may have more than minimal impacts, an Individual Permit under Section 404 of CWA is required. These Individual Permits can be issued only after practicable alternatives which are less damaging to the aquatic environment have been considered and it is determined that the waters of the United States will not be significantly degraded.

EPA is responsible for providing technical assistance to COE for the CWA Section 404 regulatory program and oversight of and technical assistance to WVDEP for the NPDES program.

FWS is responsible for the implementation, administration, and enforcement of the Endangered Species Act. In addition, under the Fish and Wildlife Coordination Act, agencies proposing projects affecting waters of the United States are required to consult with FWS to ensure that fish and wildlife conservation is considered along with other features. Coordination with FWS is required for both SMCRA and CWA actions.

OSM is responsible for oversight of and technical assistance to the SMCRA regulatory program implemented by WVDEP. The oversight provisions of SMCRA do not provide for direct federal review of permit applications nor grant veto authority over the issuance of a specific permit. However, for activities under the MOU, OSM is providing technical assistance to the WVDEP by reviewing pending applications and coordinating with other federal agencies.