

APPENDIX A: 2001 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID**	2001 ALLOWANCES ALLOCATED	ACCOUNTS AS OF 12/31/2001	2001 NOx EMISSIONS (TONS)	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2002
CT	AES Thames, Inc	10675	CS01 (UNITA, UNITB)			218		
CT	AES Thames, Inc	10675	UNITA	105	130		109	21
CT	AES Thames, Inc	10675	UNITB	105	130		109	21
CT	AES Thames, Inc	10675	OVERDF	0	0		0	0
CT	Ahlstrom Windsor Locks Cogeneration	10567	GT1	114	128	111	111	17
CT	Branford	540	10	0	2	2	2	0
CT	Bridgeport Energy, LLC	55042	BE1	49	36	36	36	0
CT	Bridgeport Energy, LLC	55042	BE2	30	23	23	23	0
CT	Bridgeport Energy, LLC	55042	OVERDF	0	77		6	71
CT	Bridgeport Harbor	568	BHB1	158	0	0	0	0
CT	Bridgeport Harbor	568	BHB2	347	97	72	72	25
CT	Bridgeport Harbor	568	BHB3	1,134	2,208	1,320	1,320	888
CT	Bridgeport Harbor	568	BHB4	0	10	1	1	9
CT	Bridgeport Harbor	568	OVERDF	0	707		0	707
CT	Capitol District Energy Center	50498	GT	115	115	88	88	27
CT	Cos Cob	542	10	1	5	3	3	2
CT	Cos Cob	542	11	0	1	1	1	0
CT	Cos Cob	542	12	0	5	4	4	1
CT	Cos Cob	542	OVERDF	0	0		0	0
CT	Devon	544	CS0001 (7, 8)			259		
CT	Devon	544	7	240	0		0	0
CT	Devon	544	8	190	0		0	0
CT	Devon	544	10	0	0	1	0	0
CT	Devon	544	11	10	10	10	10	0
CT	Devon	544	12	9	9	8	8	1
CT	Devon	544	13	8	8	8	8	0
CT	Devon	544	14	9	10	9	9	1
CT	Devon	544	OVERDF	0	351		260	91
CT	English Station	569	EB13	6	17	0	0	17
CT	English Station	569	EB14	9	27	0	0	27
CT	English Station	569	OVERDF	0	0		0	0
CT	Franklin Drive	561	10	1	2	1	1	1
CT	Lake Road Generating Company, LP	55149	LRG1	1	4	3	3	1
CT	Lake Road Generating Company, LP	55149	OVERDF	0	0		0	0
CT	Middletown	562	2	110	110	146	110	0
CT	Middletown	562	3	386	386	700	386	0
CT	Middletown	562	4	125	125	222	125	0
CT	Middletown	562	10	0	0	2	0	0
CT	Middletown	562	OVERDF	0	514		449	65
CT	Montville	546	5	179	79	119	79	0
CT	Montville	546	6	325	125	152	125	0
CT	Montville	546	OVERDF	0	146		67	79
CT	New Haven Harbor	6156	NHB1	985	985	716	716	269
CT	Norwalk Harbor	548	CS0001 (1,2)			376		
CT	Norwalk Harbor	548	1	347	41		41	0
CT	Norwalk Harbor	548	2	382	45		45	0
CT	Norwalk Harbor	548	10	0	0	1	0	0
CT	Norwalk Harbor	548	OVERDF	0	398		291	107
CT	Norwich	880022	TRBINE	1	12	2	2	10
CT	Pfizer, Inc	54236	5	17	26	23	26	0
CT	Pfizer, Inc	54236	8	36	69	19	19	50

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CT	Pfizer, Inc	54236	OVERDF	0	0		0	0
CT	Pratt & Whitney Cogeneration	54605	001	7	13	5	5	8
CT	Pratt & Whitney Willgoos Lab	880021	B1	0	0	0	0	0
CT	Pratt & Whitney Willgoos Lab	880021	B2	1	5	1	1	4
CT	Pratt & Whitney Willgoos Lab	880021	B4	12	13	11	11	2
CT	Pratt & Whitney Willgoos Lab	880021	B5	8	11	7	7	4
CT	Pratt & Whitney Willgoos Lab	880021	B6	8	9	7	7	2
CT	Pratt & Whitney Willgoos Lab	880021	OVERDF	0	0		0	0
CT	South Meadow Station	563	11A	1	11	5	5	6
CT	South Meadow Station	563	11B	1	13	5	5	8
CT	South Meadow Station	563	12A	0	12	6	8	4
CT	South Meadow Station	563	12B	0	12	6	8	4
CT	South Meadow Station	563	13A	1	12	5	5	7
CT	South Meadow Station	563	13B	1	12	5	5	7
CT	South Meadow Station	563	14A	1	13	5	5	8
CT	South Meadow Station	563	14B	1	13	5	5	8
CT	South Meadow Station	563	OVERDF	0	0		0	0
CT	Sprague Paperboard - Sprague Mill	54657	1	37	164	92	92	72
CT	Torrington Terminal	565	10	0	3	2	2	1
CT	Tunnel	557	10	0	11	3	3	8
CT	Wallingford Energy	55517	CT03	0	2	1	1	1
CT	Wallingford Energy	55517	CT04	0	2	2	2	0
CT	Wallingford Energy	55517	CT05	0	5	4	4	1
CT	Wallingford Energy	55517	OVERDF	0	0		0	0
DC	Benning	603	15	183	58	58	58	0
DC	Benning	603	16	168	98	88	88	10
DC	Benning	603	OVERDF	0	0		0	0
DC	Buzzard Point	604	E1	5	9	9	9	0
DC	Buzzard Point	604	E2	5	9	9	9	0
DC	Buzzard Point	604	E3	5	8	8	8	0
DC	Buzzard Point	604	E4	5	9	9	9	0
DC	Buzzard Point	604	E5	5	6	6	6	0
DC	Buzzard Point	604	E6	5	9	9	9	0
DC	Buzzard Point	604	E7	5	7	7	7	0
DC	Buzzard Point	604	E8	5	9	9	9	0
DC	Buzzard Point	604	W9	5	5	5	5	0
DC	Buzzard Point	604	W10	5	6	6	6	0
DC	Buzzard Point	604	W11	5	6	6	6	0
DC	Buzzard Point	604	W12	5	6	6	6	0
DC	Buzzard Point	604	W13	5	6	6	6	0
DC	Buzzard Point	604	W14	5	6	6	6	0
DC	Buzzard Point	604	W15	5	6	6	6	0
DC	Buzzard Point	604	W16	5	6	6	6	0
DC	Buzzard Point	604	OVERDF	0	10		0	10
DC	GSA Central Heating	880004	1	0	21	21	21	0
DC	GSA Central Heating	880004	2	0	4	4	4	0
DC	GSA Central Heating	880004	3	8	8	0	0	8
DC	GSA Central Heating	880004	4	4	4	0	0	4
DC	GSA Central Heating	880004	5	1	1	0	0	1
DC	GSA Central Heating	880004	6	3	3	0	0	3
DC	GSA Central Heating	880004	OVERDF	0	0		0	0

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DE	Christiana Substation	591	11	7	33	13	13	20
DE	Christiana Substation	591	14	7	30	11	11	19
DE	Christiana Substation	591	OVERDF	0	10		0	10
DE	Delaware City	592	10	2	17	5	5	12
DE	Delaware City Refinery (Motiva)	52193	21H1	105	0	0	0	0
DE	Delaware City Refinery (Motiva)	52193	37H1	71	0	40	0	0
DE	Delaware City Refinery (Motiva)	52193	41H1	0	0	118	0	0
DE	Delaware City Refinery (Motiva)	52193	25H1A	21	0	0	0	0
DE	Delaware City Refinery (Motiva)	52193	DCPP1	207	215	171	215	0
DE	Delaware City Refinery (Motiva)	52193	DCPP2	228	0	135	0	0
DE	Delaware City Refinery (Motiva)	52193	DCPP3	216	0	99	0	0
DE	Delaware City Refinery (Motiva)	52193	DCPP4	94	0	188	0	0
DE	Delaware City Refinery (Motiva)	52193	21H701	0	0	27	0	0
DE	Delaware City Refinery (Motiva)	52193	42H123	118	0	71	0	0
DE	Delaware City Refinery (Motiva)	52193	MECCU1	0	0	49	0	0
DE	Delaware City Refinery (Motiva)	52193	MECCU2	0	0	9	0	0
DE	Delaware City Refinery (Motiva)	52193	OVERDF	0	1,060		759	301
DE	Edge Moor	593	3	242	356	298	298	58
DE	Edge Moor	593	4	346	531	411	411	120
DE	Edge Moor	593	5	650	2,014	1,246	1,246	768
DE	Edge Moor	593	10	2	14	4	4	10
DE	Edge Moor	593	OVERDF	0	50		0	50
DE	Hay Road	7153	1	50	60	41	41	19
DE	Hay Road	7153	2	35	67	48	48	19
DE	Hay Road	7153	5	0	37	8	8	29
DE	Hay Road	7153	6	0	95	13	13	82
DE	Hay Road	7153	7	0	106	11	11	95
DE	Hay Road	7153	**3	0	131	47	47	84
DE	Hay Road	7153	OVERDF	0	50		0	50
DE	Indian River	594	1	341	0	451	0	0
DE	Indian River	594	2	398	0	419	0	0
DE	Indian River	594	3	835	330	194	194	136
DE	Indian River	594	4	1,654	3,109	1,120	1,121	1,988
DE	Indian River	594	10	2	0	14	0	0
DE	Indian River	594	OVERDF	0	1,136		884	252
DE	Madison Street	596	10	1	3	0	0	3
DE	McKee Run	599	1	73	44	35	35	9
DE	McKee Run	599	2	45	81	31	31	50
DE	McKee Run	599	3	186	212	210	210	2
DE	McKee Run	599	OVERDF	0	59		0	59
DE	NRG Energy Center Dover	880002	1	203	255	200	200	55
DE	NRG Energy Center Dover	880002	2	0	0	28	0	0
DE	NRG Energy Center Dover	880002	3	0	0	24	0	0
DE	NRG Energy Center Dover	880002	OVERDF	0	430		52	378
DE	Van Sant	7318	**11	0	6	5	5	1
DE	West Substation	597	10	3	19	5	5	14
MA	ANP Blackstone Energy Company	55212	1	0	0	14	0	0
MA	ANP Blackstone Energy Company	55212	2	0	0	9	0	0
MA	ANP Blackstone Energy Company	55212	OVERDF	23	23		23	0
MA	Bellingham	10307	CS1 (1, 2)			372		
MA	Bellingham	10307	1	0	0		0	0

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MA	Bellingham	10307	2	0	0		0	0
MA	Bellingham	10307	OVERDF	370	373		372	1
MA	Berkshire Power	55041	1	24	24	24	24	0
MA	Blackstone	1594	CS2 (11, 12)			3		
MA	Blackstone	1594	11	0	0		0	0
MA	Blackstone	1594	12	0	0		0	0
MA	Blackstone	1594	OVERDF	21	56		3	53
MA	Brayton Point	1619	1	0	0	751	0	0
MA	Brayton Point	1619	2	0	0	857	0	0
MA	Brayton Point	1619	3	0	874	2,007	874	0
MA	Brayton Point	1619	4	0	0	339	0	0
MA	Brayton Point	1619	OVERDF	4,941	3,486		3,359	127
MA	Canal Station	1599	1	0	1,561	1,661	1,561	0
MA	Canal Station	1599	2	0	720	984	720	0
MA	Canal Station	1599	OVERDF	2,244	1,129		627	502
MA	Cleary Flood	1682	8	0	0	1	0	0
MA	Cleary Flood	1682	9	0	0	74	0	0
MA	Cleary Flood	1682	OVERDF	153	215		75	140
MA	Dartmouth Power	52026	1	11	11	11	11	0
MA	Deer Island Treatment	10823	S42	0	0	2	0	0
MA	Deer Island Treatment	10823	S43	0	0	4	0	0
MA	Deer Island Treatment	10823	OVERDF	6	6		6	0
MA	Dighton	55026	1	22	24	22	22	2
MA	Doreen	1631	10	1	11	3	3	8
MA	Edgar Station	1585	EJ-1	0	0	1	0	0
MA	Edgar Station	1585	EJ-2	0	0	0	0	0
MA	Edgar Station	1585	OVERDF	1	8		1	7
MA	Framingham Station	1586	FJ-1	0	0	0	0	0
MA	Framingham Station	1586	FJ-2	0	0	2	0	0
MA	Framingham Station	1586	FJ-3	0	0	0	0	0
MA	Framingham Station	1586	OVERDF	1	4		2	2
MA	GE Aircraft Engines Lynn	10029	3	0	0	52	0	0
MA	GE Aircraft Engines Lynn	10029	5	0	0	9	0	0
MA	GE Aircraft Engines Lynn	10029	OVERDF	69	69		61	8
MA	Indeck Pepperell	10522	CC1	11	11	10	10	1
MA	Kendall Square	1595	CS12 (1, 2)			71		
MA	Kendall Square	1595	1	0	0		0	0
MA	Kendall Square	1595	2	0	0		0	0
MA	Kendall Square	1595	3	0	27	70	27	0
MA	Kendall Square	1595	S6	0	6	3	3	3
MA	Kendall Square	1595	S7	0	8	3	3	5
MA	Kendall Square	1595	OVERDF	106	156		122	34
MA	Kneeland Station	880023	K1	0	0	16	0	0
MA	Kneeland Station	880023	K2	0	0	32	0	0
MA	Kneeland Station	880023	K3	0	0	37	0	0
MA	Kneeland Station	880023	K4	0	0	6	0	0
MA	Kneeland Station	880023	OVERDF	181	144		91	53
MA	Lowell Cogen	10802	001	35	35	35	35	0
MA	Lowell Power. LLC	54586	1	18	18	18	18	0
MA	Masspower	10726	1	35	35	35	35	0
MA	Masspower	10726	2	35	35	35	35	0

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MA	Masspower	10726	OVERDF	0	0		0	0
			XSAB (01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11)			218		
MA	Medical Area Total Energy	10883	01	0	0		0	0
MA	Medical Area Total Energy	10883	02	0	0		0	0
MA	Medical Area Total Energy	10883	03	0	0		0	0
MA	Medical Area Total Energy	10883	04	0	0		0	0
MA	Medical Area Total Energy	10883	05	0	0		0	0
MA	Medical Area Total Energy	10883	06	0	0		0	0
MA	Medical Area Total Energy	10883	07	0	0		0	0
MA	Medical Area Total Energy	10883	08	0	0		0	0
MA	Medical Area Total Energy	10883	09	0	0		0	0
MA	Medical Area Total Energy	10883	10	0	0		0	0
MA	Medical Area Total Energy	10883	11	0	0		0	0
MA	Medical Area Total Energy	10883	OVERDF	776	296		218	78
MA	Medway Station	1592	J1T1	0	0	1	0	0
MA	Medway Station	1592	J1T2	0	0	3	0	0
MA	Medway Station	1592	J2T1	0	0	2	0	0
MA	Medway Station	1592	J2T2	0	0	2	0	0
MA	Medway Station	1592	J3T1	0	0	3	0	0
MA	Medway Station	1592	J3T2	0	0	3	0	0
MA	Medway Station	1592	OVERDF	7	22		14	8
MA	Milford Power (54805)	54805	1	43	43	43	43	0
MA	Millennium Power Partners, LP	55079	1	30	30	30	30	0
MA	MIT Central Utility	54907	1	17	17	17	17	0
MA	Mount Tom	1606	1	759	1,059	966	966	93
MA	Mystic	1588	4	0	0	59	0	0
MA	Mystic	1588	5	0	0	52	0	0
MA	Mystic	1588	6	0	0	26	0	0
MA	Mystic	1588	7	0	0	475	0	0
MA	Mystic	1588	MJ-1	0	0	0	0	0
MA	Mystic	1588	OVERDF	1,911	829		783	46
MA	New Boston	1589	1	0	0	98	0	0
MA	New Boston	1589	2	0	0	227	0	0
MA	New Boston	1589	NBJ-1	0	0	3	0	0
MA	New Boston	1589	OVERDF	1,741	363		328	35
MA	Pittsfield Generating	50002	1	0	0	15	0	0
MA	Pittsfield Generating	50002	2	0	0	16	0	0
MA	Pittsfield Generating	50002	3	0	0	14	0	0
MA	Pittsfield Generating	50002	OVERDF	45	45		45	0
MA	Potter	1660	3	126	246	79	79	167
MA	Salem Harbor	1626	1	0	0	411	0	0
MA	Salem Harbor	1626	2	0	0	367	0	0
MA	Salem Harbor	1626	3	0	0	639	0	0
MA	Salem Harbor	1626	4	0	0	641	0	0
MA	Salem Harbor	1626	OVERDF	2,331	2,175		2,058	117
MA	Somerset	1613	8	0	0	574	0	0
MA	Somerset	1613	10	0	0	0	0	0
MA	Somerset	1613	11	0	0	7	0	0
MA	Somerset	1613	OVERDF	602	622		581	41
MA	South Boston Combustion Turbines	10176	A	0	0	3	0	0

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MA	South Boston Combustion Turbines	10176	B	0	0	3	0	0
MA	South Boston Combustion Turbines	10176	OVERDF	6	6		6	0
MA	Stony Brook	6081	001	0	0	74	0	0
MA	Stony Brook	6081	002	0	0	30	0	0
MA	Stony Brook	6081	003	0	0	63	0	0
MA	Stony Brook	6081	004	0	0	15	0	0
MA	Stony Brook	6081	005	0	0	13	0	0
MA	Stony Brook	6081	OVERDF	520	245		195	50
MA	Waters River	1678	2	7	7	7	7	0
MA	West Springfield	1642	3	0	106	58	58	48
MA	West Springfield	1642	10	0	20	4	4	16
MA	West Springfield	1642	OVERDF	88	20		0	20
MA	Woodland Road	1643	10	1	11	1	1	10
MD	AES Warrior Run	10678	001	0	199	199	199	0
MD	Chalk Point	1571	CSE12 (1, 2)			3,991		
MD	Chalk Point	1571	1	1,890	1,740		1,491	249
MD	Chalk Point	1571	2	1,861	2,500		2,500	0
MD	Chalk Point	1571	3	818	806	806	806	0
MD	Chalk Point	1571	4	523	673	661	661	12
MD	Chalk Point	1571	GT1	8	1	1	1	0
MD	Chalk Point	1571	GT2	10	14	14	14	0
MD	Chalk Point	1571	SMECO	49	49	4	4	45
MD	Chalk Point	1571	**GT3	0	7	7	7	0
MD	Chalk Point	1571	**GT4	0	7	7	7	0
MD	Chalk Point	1571	**GT5	0	6	6	6	0
MD	Chalk Point	1571	**GT6	0	6	6	6	0
MD	Chalk Point	1571	OVERDF	0	98		0	98
MD	Dickerson	1572	XS123 (1, 2, 3)			2,885		
MD	Dickerson	1572	1	536	1,136		1,130	6
MD	Dickerson	1572	2	586	1,234		1,227	7
MD	Dickerson	1572	3	571	1,088		1,082	6
MD	Dickerson	1572	GT2	0	28	26	26	2
MD	Dickerson	1572	GT3	0	28	26	26	2
MD	Dickerson	1572	OVERDF	0	100		0	100
MD	Morgantown	1573	1	2,496	3,473	3,473	3,473	0
MD	Morgantown	1573	2	2,407	3,579	3,579	3,579	0
MD	Morgantown	1573	GT1	7	10	10	10	0
MD	Morgantown	1573	GT2	7	10	10	10	0
MD	Morgantown	1573	GT3	35	29	19	19	10
MD	Morgantown	1573	GT4	35	35	22	22	13
MD	Morgantown	1573	GT5	35	35	20	20	15
MD	Morgantown	1573	GT6	35	35	18	18	17
MD	Morgantown	1573	OVERDF	0	100		0	100
MD	Panda Brandywine	54832	1	0	0	12	0	0
MD	Panda Brandywine	54832	2	0	0	14	0	0
MD	Panda Brandywine	54832	OVERDF	0	26		26	0
MD	R P Smith	1570	9	6	57	57	57	0
MD	R P Smith	1570	11	330	403	403	403	0
MD	R P Smith	1570	OVERDF	0	13		0	13
MD	Vienna	1564	8	141	0	167	0	0
MD	Vienna	1564	10	0	0	14	0	0

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MD	Vienna	1564	OVERDF	0	202		181	21
MD	Westvaco	50282	CSPR06 (PR003, PR004, PR005)			1,102		
MD	Westvaco	50282	PR003	772	609		572	37
MD	Westvaco	50282	PR004	542	594		530	64
MD	Westvaco	50282	PR005	9	18		0	18
MD	Westvaco	50282	OVERDF	0	22		0	22
NH	Lost Nation	2362	CT1	3	19	7	8	11
NH	Merrimack	2364	1	2,051	356	259	259	97
NH	Merrimack	2364	2	581	640	609	609	31
NH	Merrimack	2364	CT1	2	12	7	7	5
NH	Merrimack	2364	CT2	2	14	6	6	8
NH	Merrimack	2364	OVERDF	0	0		0	0
NH	Newington	8002	1	1,066	660	468	468	192
NH	Schiller	2367	4	314	318	293	293	25
NH	Schiller	2367	5	328	343	259	259	84
NH	Schiller	2367	6	322	205	153	153	52
NH	Schiller	2367	CT1	3	28	13	13	15
NH	Schiller	2367	OVERDF	0	0		0	0
NH	White Lake	2369	CT1	2	17	7	7	10
NJ	B L England	2378	1	280	889	795	795	94
NJ	B L England	2378	2	288	767	643	643	124
NJ	B L England	2378	3	144	257	186	186	71
NJ	Bayonne Cogeneration Facility	50497	001001	57	137	21	21	116
NJ	Bayonne Cogeneration Facility	50497	002001	28	32	21	21	11
NJ	Bayonne Cogeneration Facility	50497	004001	27	33	22	22	11
NJ	Bayonne Generating Station	2397	A01001	1	1	1	1	0
NJ	Bayonne Generating Station	2397	A02001	1	6	6	6	0
NJ	Bayway Refinery	880016	010001	275	228	163	228	0
NJ	Bayway Refinery	880016	010003	94	60	40	58	2
NJ	Bergen	2398	1101	42	42	28	28	14
NJ	Bergen	2398	1201	55	29	29	29	0
NJ	Bergen	2398	1301	42	49	42	42	7
NJ	Bergen	2398	1401	39	39	35	35	4
NJ	Bergen	2398	3001	2	6	6	6	0
NJ	Burlington	2399	101	7	16	14	14	2
NJ	Burlington	2399	102	8	12	10	10	2
NJ	Burlington	2399	103	7	15	13	13	2
NJ	Burlington	2399	104	10	12	10	10	2
NJ	Burlington	2399	121	0	22	11	11	11
NJ	Burlington	2399	122	10	20	10	10	10
NJ	Burlington	2399	123	11	22	11	11	11
NJ	Burlington	2399	124	10	20	10	10	10
NJ	Burlington	2399	4001	1	7	7	7	0
NJ	Burlington	2399	12001	4	19	19	19	0
NJ	Burlington	2399	14001	4	21	21	21	0
NJ	Burlington	2399	16001	4	18	18	18	0
NJ	Burlington	2399	18001	5	17	17	17	0
NJ	Burlington	2399	28001	3	23	23	23	0
NJ	Burlington	2399	30001	3	27	27	27	0
NJ	Burlington	2399	32001	4	16	16	16	0
NJ	Burlington	2399	34001	4	18	18	18	0

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NJ	Calpine Parlin, Inc	50799	001001	25	35	6	6	29
NJ	Calpine Parlin, Inc	50799	003001	21	37	10	10	27
NJ	Camden Cogeneration Facility	10751	002001	67	81	53	53	28
NJ	Carlls Corner Station	2379	002001	5	112	73	73	39
NJ	Carlls Corner Station	2379	003001	4	32	10	10	22
NJ	Carneys Point	10566	1001	273	288	273	273	15
NJ	Carneys Point	10566	1002	275	291	275	275	16
NJ	Cedar Station	2380	002001	6	94	52	52	42
NJ	Cedar Station	2380	003001	6	87	47	47	40
NJ	Cedar Station	2380	004001	6	110	69	69	41
<b>NJ</b>	<b>Coastal Oil<sup>1</sup></b>	<b>55113</b>	<b>086001</b>	<b>73</b>	<b>115</b>	<b>106</b>	<b>115</b>	<b>0</b>
<b>NJ</b>	<b>Coastal Oil<sup>2</sup></b>	<b>55113</b>	<b>087001</b>	<b>74</b>	<b>119</b>	<b>110</b>	<b>119</b>	<b>0</b>
NJ	Coastal Oil	55113	088001	42	51	37	37	14
NJ	Cumberland	5083	004001	20	21	15	16	5
NJ	Deepwater	2384	1	38	198	96	96	102
NJ	Deepwater	2384	4	4	4	0	0	4
NJ	Deepwater	2384	6	1	2	0	0	2
NJ	Deepwater	2384	8	167	542	460	460	82
NJ	Deepwater	2384	009001	8	64	22	22	42
NJ	E F Kenilworth	10805	002001	55	80	40	40	40
NJ	Eagle Point Cogeneration Partnership	50561	0001	186	186	159	159	27
NJ	Eagle Point Cogeneration Partnership	50561	0002	178	178	147	147	31
NJ	Edison	2400	1001	10	16	16	16	0
NJ	Edison	2400	3001	8	16	16	16	0
NJ	Edison	2400	5001	6	26	26	26	0
NJ	Edison	2400	7001	7	23	23	23	0
NJ	Edison	2400	9001	6	10	10	10	0
NJ	Edison	2400	11001	7	13	13	13	0
NJ	Edison	2400	13001	7	12	11	11	1
NJ	Edison	2400	15001	7	10	10	10	0
NJ	Edison	2400	17001	9	17	17	17	0
NJ	Edison	2400	19001	8	14	14	14	0
NJ	Edison	2400	21001	8	13	13	13	0
NJ	Edison	2400	23001	8	15	15	15	0
NJ	Essex	2401	2001	9	22	22	22	0
NJ	Essex	2401	4001	9	22	22	22	0
NJ	Essex	2401	10001	8	23	23	23	0
NJ	Essex	2401	12001	8	23	23	23	0
NJ	Essex	2401	14001	10	27	27	27	0
NJ	Essex	2401	16001	8	19	19	19	0
NJ	Essex	2401	18001	10	17	17	17	0
NJ	Essex	2401	20001	8	16	16	16	0
NJ	Essex	2401	22001	13	35	35	35	0
NJ	Essex	2401	24001	11	39	39	39	0
NJ	Essex	2401	26001	13	30	30	30	0
NJ	Essex	2401	28001	13	32	32	32	0
NJ	Essex	2401	35001	28	17	17	17	0
NJ	Forked River	7138	002001	16	18	16	18	0
NJ	Forked River	7138	003001	14	25	15	15	10
NJ	Gilbert	2393	04	48	20	18	18	2
NJ	Gilbert	2393	05	53	53	20	20	33



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NJ	Gilbert	2393	06	49	49	17	17	32
NJ	Gilbert	2393	07	52	52	20	20	32
NJ	Gilbert	2393	9	30	30	6	6	24
NJ	Gilbert	2393	015001	3	3	2	2	1
NJ	Gilbert	2393	016001	3	3	2	2	1
NJ	Gilbert	2393	017001	3	3	2	2	1
NJ	Gilbert	2393	018001	3	3	1	1	2
NJ	Glen Gardner	8227	003001	4	4	2	2	2
NJ	Glen Gardner	8227	004001	4	4	2	2	2
NJ	Glen Gardner	8227	005001	4	4	2	2	2
NJ	Glen Gardner	8227	006001	4	4	2	2	2
NJ	Glen Gardner	8227	007001	4	4	2	2	2
NJ	Glen Gardner	8227	008001	4	4	2	2	2
NJ	Glen Gardner	8227	009001	4	4	2	2	2
NJ	Glen Gardner	8227	010001	4	4	2	2	2
NJ	Howard M	2434	005001	11	34	19	19	15
NJ	Howard M	2434	006001	36	276	132	132	144
NJ	Hudson	2403	1	163	374	374	374	0
NJ	Hudson	2403	2	1,033	3,971	3,340	3,340	631
NJ	Hudson	2403	8001	6	33	33	33	0
NJ	Kearny	2404	7	35	35	35	35	0
NJ	Kearny	2404	8	14	28	28	28	0
NJ	Kearny	2404	121	0	16	16	16	0
NJ	Kearny	2404	122	0	16	16	16	0
NJ	Kearny	2404	123	0	13	13	13	0
NJ	Kearny	2404	124	0	9	9	9	0
NJ	Kearny	2404	15001	3	7	7	7	0
NJ	Kearny	2404	16001	12	29	29	29	0
NJ	Kearny	2404	17001	11	40	40	40	0
NJ	Lakewood Cogeneration	54640	001001	22	44	22	22	22
NJ	Lakewood Cogeneration	54640	002001	24	46	24	24	22
NJ	Linden	2406	2	45	128	128	128	0
NJ	Linden	2406	5	8	16	8	8	8
NJ	Linden	2406	6	8	16	8	8	8
NJ	Linden	2406	7	14	14	9	9	5
NJ	Linden	2406	8	15	15	11	11	4
NJ	Linden	2406	11	10	30	30	30	0
NJ	Linden	2406	12	0	0	0	0	0
NJ	Linden	2406	13	11	20	20	20	0
NJ	Linden	2406	7001	3	6	6	6	0
NJ	Linden Cogeneration Facility	50006	005001	51	54	37	37	17
NJ	Linden Cogeneration Facility	50006	006001	45	47	40	40	7
NJ	Linden Cogeneration Facility	50006	007001	42	44	40	40	4
NJ	Linden Cogeneration Facility	50006	008001	44	46	41	41	5
NJ	Linden Cogeneration Facility	50006	009001	44	46	41	41	5
NJ	Logan Generating Plant	10043	1001	417	457	417	417	40
<b>NJ</b>	<b>Mercer*</b>	<b>2408</b>	<b>1</b>	<b>499</b>	<b>2,173</b>	<b>2,175</b>	<b>2,173</b>	<b>0</b>
NJ	Mercer	2408	2	541	1,721	1,715	1,715	6
NJ	Mercer	2408	7001	4	16	16	16	0
NJ	Mickelton	8008	001001	18	105	56	56	49
NJ	Middle Street	2382	003001	3	26	15	15	11

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NJ	Middle Street	2382	004001	3	45	15	15	30
NJ	Middle Street	2382	005001	4	66	31	31	35
NJ	Milford Power (10616)	10616	4001	0	84	3	3	81
NJ	Missouri	2383	010001	3	29	12	12	17
NJ	Missouri	2383	011001	3	21	11	11	10
NJ	Missouri	2383	012001	2	24	13	13	11
NJ	National Park	2409	1001	1	4	4	4	0
NJ	Newark Bay Cogen	50385	1001	19	37	13	13	24
NJ	Newark Bay Cogen	50385	2001	19	37	12	12	25
NJ	Newark Bay Cogen	50385	3001	1	6	3	3	3
NJ	North Jersey Energy Associates	10308	1001	195	219	162	162	57
NJ	North Jersey Energy Associates	10308	1002	189	207	161	161	46
NJ	OBrien (Newark) Cogeneration, Inc	50797	001001	66	95	47	47	48
NJ	Pedricktown Cogeneration	10099	001001	32	26	18	18	8
NJ	Prime Energy, LP	50852	002001	236	140	91	91	49
NJ	Roche Vitamins - Belvidere	54416	189003	83	140	35	35	105
NJ	Salem	2410	2001	5	17	17	17	0
NJ	Sayreville	2390	07	17	36	34	34	2
NJ	Sayreville	2390	08	26	28	27	27	1
NJ	Sayreville	2390	012001	13	13	8	8	5
NJ	Sayreville	2390	014001	11	11	10	10	1
NJ	Sayreville	2390	015001	13	13	8	8	5
NJ	Sayreville	2390	016001	13	13	5	5	8
NJ	Sewaren	2411	1	51	69	55	55	14
NJ	Sewaren	2411	2	32	66	66	66	0
NJ	Sewaren	2411	3	41	102	102	102	0
NJ	Sewaren	2411	4	58	94	94	94	0
NJ	Sewaren	2411	12001	3	6	6	6	0
NJ	Sherman Avenue	7288	1	26	29	15	15	14
NJ	Valero Refining (NJ)	50628	748001	41	72	31	31	41
NJ	Valero Refining (NJ)	50628	749001	138	222	110	110	112
NJ	Valero Refining (NJ)	50628	751001	41	72	50	50	22
NJ	Valero Refining (NJ)	50628	752001	44	74	37	37	37
NJ	Vineland Cogeneration	54807	001001	8	15	7	7	8
NJ	Werner	2385	009001	6	6	2	2	4
NJ	Werner	2385	010001	7	7	6	6	1
NJ	Werner	2385	011001	6	9	7	7	2
NJ	Werner	2385	012001	5	9	8	8	1
NJ	West Station	6776	002001	13	25	16	16	9
NY	59th Street	2503	CS0001 (BLR114, BLR115, BLR116, BLR117, BLR118)			142		
NY	59th Street	2503	BLR114	47	32		28	4
NY	59th Street	2503	BLR115	47	32		28	4
NY	59th Street	2503	BLR116	10	10		10	0
NY	59th Street	2503	BLR117	9	9		9	0
NY	59th Street	2503	BLR118	9	9		9	0
NY	59th Street	2503	CT0001	0	0	9	0	0
NY	59th Street	2503	OVERDF	0	173		67	106
NY	74th Street	2504	CS0002 (120, 121, 122)			156		
NY	74th Street	2504	120	102	63		52	11
NY	74th Street	2504	121	102	63		52	11

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NY	74th Street	2504	122	102	65		52	13
NY	74th Street	2504	CT0001	1	1	0	0	1
NY	74th Street	2504	CT0002	0	0	0	0	0
NY	74th Street	2504	OVERDF	0	343		0	343
NY	AES Cayuga, LLC (Milliken)	2535	XS12 (1, 2)			1,045		
NY	AES Cayuga, LLC (Milliken)	2535	1	776	220		220	0
NY	AES Cayuga, LLC (Milliken)	2535	2	795	828		826	2
NY	AES Cayuga, LLC (Milliken)	2535	OVERDF	0	0		0	0
NY	AES Greenidge, LLC	2527	CSG003 (4, 5)			596		
NY	AES Greenidge, LLC	2527	4	0	298		298	0
NY	AES Greenidge, LLC	2527	5	0	298		298	0
NY	AES Greenidge, LLC	2527	6	376	607	607	607	0
NY	AES Greenidge, LLC	2527	OVERDF	0	0		0	0
NY	AES Hickling, LLC	2529	CSH001 (1, 2)			0		
NY	AES Hickling, LLC	2529	1	0	0		0	0
NY	AES Hickling, LLC	2529	2	0	0		0	0
NY	AES Hickling, LLC	2529	CSH002 (3, 4)			0		
NY	AES Hickling, LLC	2529	3	0	0		0	0
NY	AES Hickling, LLC	2529	4	0	0		0	0
NY	AES Hickling, LLC	2529	OVERDF	0	0		0	0
NY	AES Jennison, LLC	2531	CSJ001 (1, 2)			0		
NY	AES Jennison, LLC	2531	1	0	0		0	0
NY	AES Jennison, LLC	2531	2	0	0		0	0
NY	AES Jennison, LLC	2531	CSJ002 (3, 4)			0		
NY	AES Jennison, LLC	2531	3	0	0		0	0
NY	AES Jennison, LLC	2531	4	0	0		0	0
NY	AES Jennison, LLC	2531	OVERDF	0	0		0	0
NY	AES Somerset, LLC (Kintigh )	6082	1	3,949	1,387	1,316	1,316	71
NY	AES Westover (Goudey)	2526	CSW003 (11, 12, 13)			1,107		
NY	AES Westover (Goudey)	2526	11	0	0		0	0
NY	AES Westover (Goudey)	2526	12	0	0		0	0
NY	AES Westover (Goudey)	2526	13	396	1,114		1,107	7
NY	AES Westover (Goudey)	2526	OVERDF	0	0		0	0
NY	AG - Energy, LP	10803	1	35	87	9	9	78
NY	AG - Energy, LP	10803	2	14	30	5	5	25
NY	AG - Energy, LP	10803	OVERDF	0	0		0	0
NY	Allegany Station No. 133	10619	00001	29	36	22	22	14
NY	American Ref-fuel Niagara	50472	R1B01	158	10	3	3	7
NY	Arthur Kill	2490	CS0002 (20, 30)			774		
NY	Arthur Kill	2490	20	486	387		387	0
NY	Arthur Kill	2490	30	289	289		289	0
NY	Arthur Kill	2490	CT0001	6	6	4	4	2
NY	Arthur Kill	2490	OVERDF	0	109		98	11
NY	Astoria	8906	20	0	2	32	2	0
NY	Astoria	8906	30	645	490	491	490	0
NY	Astoria	8906	40	537	440	442	440	0
NY	Astoria	8906	50	581	515	517	515	0
NY	Astoria	8906	CT0001	5	3	3	3	0
NY	Astoria	8906	OVERDF	0	100		35	65
NY	Astoria Gas Turbine Power	55243	CT0005	4	4	4	4	0
NY	Astoria Gas Turbine Power	55243	CT0007	3	3	6	3	0

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NY	Astoria Gas Turbine Power	55243	CT0008	4	4	6	4	0
NY	Astoria Gas Turbine Power	55243	CT0009	4	4	0	0	4
NY	Astoria Gas Turbine Power	55243	CT0010	5	5	12	5	0
NY	Astoria Gas Turbine Power	55243	CT0011	4	4	11	4	0
NY	Astoria Gas Turbine Power	55243	CT0012	5	5	12	5	0
NY	Astoria Gas Turbine Power	55243	CT0013	4	4	9	4	0
NY	Astoria Gas Turbine Power	55243	CT02-1	42	42	43	42	0
NY	Astoria Gas Turbine Power	55243	CT02-2	42	42	52	42	0
NY	Astoria Gas Turbine Power	55243	CT02-3	42	38	38	38	0
NY	Astoria Gas Turbine Power	55243	CT02-4	42	36	36	36	0
NY	Astoria Gas Turbine Power	55243	CT03-1	42	32	32	32	0
NY	Astoria Gas Turbine Power	55243	CT03-2	41	30	30	30	0
NY	Astoria Gas Turbine Power	55243	CT03-3	42	31	31	31	0
NY	Astoria Gas Turbine Power	55243	CT03-4	42	18	18	18	0
NY	Astoria Gas Turbine Power	55243	CT04-1	42	31	31	31	0
NY	Astoria Gas Turbine Power	55243	CT04-2	41	31	31	31	0
NY	Astoria Gas Turbine Power	55243	CT04-3	42	42	48	42	0
NY	Astoria Gas Turbine Power	55243	CT04-4	42	42	57	42	0
NY	Astoria Gas Turbine Power	55243	OVERDF	0	77		63	14
NY	Batavia Energy	54593	1	103	38	28	28	10
NY	Bethlehem Energy Center (Albany)	2539	1	70	49	49	49	0
NY	Bethlehem Energy Center (Albany)	2539	2	70	52	52	52	0
NY	Bethlehem Energy Center (Albany)	2539	3	70	43	43	43	0
NY	Bethlehem Energy Center (Albany)	2539	4	70	56	56	56	0
NY	Bethlehem Energy Center (Albany)	2539	OVERDF	0	0		0	0
NY	Black River Power Generation	10464	CS-1 (E0001, E0002, E0003)			212		
NY	Black River Power Generation	10464	E0001	63	63		63	0
NY	Black River Power Generation	10464	E0002	64	64		64	0
NY	Black River Power Generation	10464	E0003	64	64		64	0
NY	Black River Power Generation	10464	OVERDF	0	30		21	9
NY	Bowline Point	2625	1	713	544	531	531	13
NY	Bowline Point	2625	2	172	312	308	308	4
NY	Bowline Point	2625	OVERDF	0	7		0	7
NY	Brooklyn Navy Yard Cogeneration	54914	1	35	41	17	17	24
NY	Brooklyn Navy Yard Cogeneration	54914	2	35	43	18	18	25
NY	Brooklyn Navy Yard Cogeneration	54914	OVERDF	0	0		0	0
NY	Buchanan Substation	4233	CT0001	10	6	6	6	0
NY	Buchanan Substation	4233	CT0002	4	4	4	4	0
NY	Buchanan Substation	4233	OVERDF	0	0		0	0
NY	Carr Street Generating Station	50978	A	25	6	2	2	4
NY	Carr Street Generating Station	50978	B	25	5	3	3	2
NY	Carr Street Generating Station	50978	OVERDF	0	2		0	2
NY	Carthage Energy, LLC	10620	1	144	27	26	26	1
NY	Castleton	10190	1	115	65	49	49	16
NY	CH Resources - Beaver Falls	10617	1	39	11	5	5	6
NY	CH Resources - Niagara Falls	50202	1	190	129	128	128	1
NY	CH Resources - Syracuse	10621	1	43	9	8	8	1
NY	Charles Poletti	2491	001	1,138	1,166	1,125	1,125	41
NY	Dunkirk	2554	1	510	473	473	473	0
NY	Dunkirk	2554	2	482	482	510	482	0
NY	Dunkirk	2554	CS0003 (3, 4)			1,448		

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NY	Dunkirk	2554	3	825	825		825	0
NY	Dunkirk	2554	4	824	622		622	0
NY	Dunkirk	2554	OVERDF	0	63		29	34
NY	Dynegy Danskammer, LLC	2480	1	25	18	18	18	0
NY	Dynegy Danskammer, LLC	2480	2	25	26	26	26	0
NY	Dynegy Danskammer, LLC	2480	3	504	770	770	770	0
NY	Dynegy Danskammer, LLC	2480	4	912	1,431	1,431	1,431	0
NY	Dynegy Danskammer, LLC	2480	OVERDF	0	5		0	5
NY	Dynegy Roseton, LLC	8006	1	1,067	650	650	650	0
NY	Dynegy Roseton, LLC	8006	2	1,067	748	748	748	0
NY	Dynegy Roseton, LLC	8006	OVERDF	0	5		0	5
NY	E F Barrett	2511	10	450	248	248	248	0
NY	E F Barrett	2511	20	350	226	226	226	0
NY	E F Barrett	2511	OVERDF	0	10		8	2
NY	E F Barrett	2511	U00004	15	6	6	6	0
NY	E F Barrett	2511	U00005	15	5	5	5	0
NY	E F Barrett	2511	U00006	15	5	5	5	0
NY	E F Barrett	2511	U00007	15	5	5	5	0
NY	E F Barrett	2511	U00008	15	5	5	5	0
NY	E F Barrett	2511	U00009	15	4	4	4	0
NY	E F Barrett	2511	U00010	15	5	5	5	0
NY	E F Barrett	2511	U00011	15	5	5	5	0
NY	E F Barrett	2511	U00012	25	25	25	25	0
NY	E F Barrett	2511	U00013	25	25	25	25	0
NY	E F Barrett	2511	U00014	25	22	23	22	0
NY	E F Barrett	2511	U00015	25	22	23	22	0
NY	E F Barrett	2511	U00016	25	22	22	22	0
NY	E F Barrett	2511	U00017	25	22	22	22	0
NY	E F Barrett	2511	U00018	25	16	16	16	0
NY	E F Barrett	2511	U00019	25	12	16	12	0
NY	East Hampton Facility	2512	UGT001	50	66	63	64	2
NY	East River	2493	60	518	427	421	421	6
NY	East River	2493	70	265	265	421	265	0
NY	East River	2493	OVERDF	0	256		156	100
NY	Eastman Kodak - Kodak Park	10025	CS1E1F (1E, 1F)			577		
NY	Eastman Kodak - Kodak Park	10025	1E	258	340		295	45
NY	Eastman Kodak - Kodak Park	10025	1F	258	340		282	58
NY	Eastman Kodak - Kodak Park	10025	2C	632	462	414	414	48
NY	Eastman Kodak - Kodak Park	10025	2D	76	76	1	1	75
NY	Eastman Kodak - Kodak Park	10025	3A	551	402	333	401	1
NY	Eastman Kodak - Kodak Park	10025	3B	551	551	407	407	144
NY	Eastman Kodak - Kodak Park	10025	4A	705	705	551	551	154
NY	Eastman Kodak - Kodak Park	10025	4B	516	516	324	324	192
NY	Eastman Kodak - Kodak Park	10025	OVERDF	0	0		0	0
NY	Far Rockaway	2513	40	143	143	71	91	52
NY	Fulton Cogen	54138	01GTDB	145	145	60	60	85
NY	General Electric - Waterford	880024	U28006	55	29	27	27	2
NY	Glenwood	2514	40	135	98	98	98	0
NY	Glenwood	2514	50	135	70	70	70	0
NY	Glenwood	2514	OVERDF	0	114		44	70
NY	Glenwood	2514	U00020	15	15	39	15	0

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STATE	PLANT NAME	ORIS	STACK/UNIT ID**	2001 ALLOWANCES ALLOCATED	ACCOUNTS AS OF 12/31/2001	2001 NOx EMISSIONS (TONS)	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2002
NY	Glenwood	2514	U00021	15	15	34	15	0
NY	Glenwood Gas Facility	7869	UGT011	0	3	3	3	0
NY	Gowanus	2494	CT01-1	15	15	25	15	0
NY	Gowanus	2494	CT01-2	15	15	26	15	0
NY	Gowanus	2494	CT01-3	15	15	27	15	0
NY	Gowanus	2494	CT01-4	15	15	28	15	0
NY	Gowanus	2494	CT01-5	15	15	29	15	0
NY	Gowanus	2494	CT01-6	15	15	29	15	0
NY	Gowanus	2494	CT01-7	15	15	27	15	0
NY	Gowanus	2494	CT01-8	15	15	30	15	0
NY	Gowanus	2494	CT02-1	15	15	19	15	0
NY	Gowanus	2494	CT02-2	15	15	15	15	0
NY	Gowanus	2494	CT02-3	15	10	14	10	0
NY	Gowanus	2494	CT02-4	15	10	12	10	0
NY	Gowanus	2494	CT02-5	15	10	15	10	0
NY	Gowanus	2494	CT02-6	15	10	11	10	0
NY	Gowanus	2494	CT02-7	15	10	13	10	0
NY	Gowanus	2494	CT02-8	15	10	13	10	0
NY	Gowanus	2494	CT03-1	15	10	13	10	0
NY	Gowanus	2494	CT03-2	15	10	13	10	0
NY	Gowanus	2494	CT03-3	15	10	12	10	0
NY	Gowanus	2494	CT03-4	15	10	14	10	0
NY	Gowanus	2494	CT03-5	15	15	16	15	0
NY	Gowanus	2494	CT03-6	15	10	13	10	0
NY	Gowanus	2494	CT03-7	15	5	9	5	0
NY	Gowanus	2494	CT03-8	15	10	14	10	0
NY	Gowanus	2494	CT04-1	15	15	22	15	0
NY	Gowanus	2494	CT04-2	15	15	22	15	0
NY	Gowanus	2494	CT04-3	15	15	13	13	2
NY	Gowanus	2494	CT04-4	15	15	15	15	0
NY	Gowanus	2494	CT04-5	15	15	23	15	0
NY	Gowanus	2494	CT04-6	15	15	21	15	0
NY	Gowanus	2494	CT04-7	15	15	23	15	0
NY	Gowanus	2494	CT04-8	15	15	20	15	0
NY	Gowanus	2494	OVERDF	0	206		188	18
NY	Hillburn	2628	001	6	15	7	7	8
NY	Holtsville Facility	8007	OVERDF	0	446		420	26
NY	Holtsville Facility	8007	U00001	18	18	29	18	0
NY	Holtsville Facility	8007	U00002	18	18	29	18	0
NY	Holtsville Facility	8007	U00003	18	18	22	18	0
NY	Holtsville Facility	8007	U00004	18	18	22	18	0
NY	Holtsville Facility	8007	U00005	18	18	43	18	0
NY	Holtsville Facility	8007	U00006	18	18	43	18	0
NY	Holtsville Facility	8007	U00007	18	18	35	18	0
NY	Holtsville Facility	8007	U00008	18	18	35	18	0
NY	Holtsville Facility	8007	U00009	18	18	56	18	0
NY	Holtsville Facility	8007	U00010	18	18	56	18	0
NY	Holtsville Facility	8007	U00011	19	19	43	19	0
NY	Holtsville Facility	8007	U00012	19	19	43	19	0
NY	Holtsville Facility	8007	U00013	19	19	26	19	0
NY	Holtsville Facility	8007	U00014	19	19	26	19	0

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STATE	PLANT NAME	ORIS	STACK/UNIT ID**	2001 ALLOWANCES ALLOCATED	ACCOUNTS AS OF 12/31/2001	2001 NOx EMISSIONS (TONS)	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2002
NY	Holtsville Facility	8007	U00015	19	19	54	19	0
NY	Holtsville Facility	8007	U00016	19	19	54	19	0
NY	Holtsville Facility	8007	U00017	19	19	44	19	0
NY	Holtsville Facility	8007	U00018	19	19	44	19	0
NY	Holtsville Facility	8007	U00019	19	19	43	19	0
NY	Holtsville Facility	8007	U00020	19	19	43	19	0
NY	Hudson Avenue	2496	CS0004 (BLR071, BLR072, BLR081, BLR082)			277		
NY	Hudson Avenue	2496	BLR071	82	76		69	7
NY	Hudson Avenue	2496	BLR072	82	76		69	7
NY	Hudson Avenue	2496	BLR081	82	76		69	7
NY	Hudson Avenue	2496	BLR082	82	76		70	6
NY	Hudson Avenue	2496	BLR100	0	0	123	0	0
NY	Hudson Avenue	2496	CT0003	6	6	9	6	0
NY	Hudson Avenue	2496	CT0004	6	6	5	5	1
NY	Hudson Avenue	2496	CT0005	6	6	9	6	0
NY	Hudson Avenue	2496	OVERDF	0	185		129	56
NY	Huntley Power	2549	CS0002 (63, 64, 65, 66)			2,353		
NY	Huntley Power	2549	63	543	543		543	0
NY	Huntley Power	2549	64	543	543		543	0
NY	Huntley Power	2549	65	543	543		543	0
NY	Huntley Power	2549	66	542	542		542	0
NY	Huntley Power	2549	CS0001 (67, 68)			1,297		
NY	Huntley Power	2549	67	942	942		942	0
NY	Huntley Power	2549	68	942	342		342	0
NY	Huntley Power	2549	OVERDF	0	234		195	39
NY	Indeck - Corinth Energy Center	50458	1	64	60	34	34	26
NY	Indeck - Ilion Energy Center	50459	1	78	89	22	22	67
NY	Indeck - Olean Energy Center	54076	1	41	26	13	13	13
NY	Indeck - Oswego Energy Center	50450	1	131	33	17	17	16
NY	Indeck - Yerkes Energy Center	50451	1	128	47	32	32	15
NY	Indeck- Silver Springs Energy Cente	50449	1	111	102	79	79	23
NY	Independence	54547	1	53	75	37	37	38
NY	Independence	54547	2	53	86	39	39	47
NY	Independence	54547	3	53	70	42	42	28
NY	Independence	54547	4	53	70	42	42	28
NY	Independence	54547	OVERDF	0	0		0	0
NY	Indian Point	2497	CT0001	10	1	0	0	1
NY	International Paper Hudson River	54088	N01PB	120	40	37	37	3
NY	KIAC Cogeneration	54114	GT1	30	30	21	21	9
NY	KIAC Cogeneration	54114	GT2	29	29	19	19	10
NY	KIAC Cogeneration	54114	OVERDF	0	0		0	0
NY	Lockport	54041	011854	144	131	106	106	25
NY	Lockport	54041	011855	144	131	103	103	28
NY	Lockport	54041	011856	144	131	106	106	25
NY	Lockport	54041	OVERDF	0	0		0	0
NY	Lovett	2629	3	62	138	132	132	6
NY	Lovett	2629	4	1,261	663	654	654	9
NY	Lovett	2629	5	1,262	21	6	6	15
NY	Lovett	2629	OVERDF	0	61		0	61
NY	Massena Energy Facility	54592	1	52	144	6	6	138

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STATE	PLANT NAME	ORIS	STACK/UNIT ID**	2001 ALLOWANCES ALLOCATED	ACCOUNTS AS OF 12/31/2001	2001 NOx EMISSIONS (TONS)	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2002
NY	Narrows	2499	CT01-1	26	26	42	26	0
NY	Narrows	2499	CT01-2	27	27	45	27	0
NY	Narrows	2499	CT01-3	26	26	42	26	0
NY	Narrows	2499	CT01-4	26	26	44	26	0
NY	Narrows	2499	CT01-5	26	26	40	26	0
NY	Narrows	2499	CT01-6	26	26	44	26	0
NY	Narrows	2499	CT01-7	27	27	32	27	0
NY	Narrows	2499	CT01-8	26	26	38	26	0
NY	Narrows	2499	CT02-1	26	26	34	26	0
NY	Narrows	2499	CT02-2	27	27	28	27	0
NY	Narrows	2499	CT02-3	27	22	25	22	0
NY	Narrows	2499	CT02-4	26	16	18	16	0
NY	Narrows	2499	CT02-5	26	26	30	26	0
NY	Narrows	2499	CT02-6	27	27	33	27	0
NY	Narrows	2499	CT02-7	27	27	32	27	0
NY	Narrows	2499	CT02-8	26	27	34	27	0
NY	Narrows	2499	OVERDF	0	172		153	19
NY	Nissequogue Cogen	54149	1	111	66	62	62	4
NY	Northport	2516	1	625	625	713	625	0
NY	Northport	2516	2	625	625	838	625	0
NY	Northport	2516	3	600	600	891	600	0
NY	Northport	2516	4	625	625	855	625	0
NY	Northport	2516	OVERDF	0	1,253		968	285
NY	Northport	2516	UGT001	5	2	2	2	0
NY	Onondaga Cogeneration LP (OCLP)	50855	1	36	46	12	12	34
NY	Onondaga Cogeneration LP (OCLP)	50855	2	14	20	7	7	13
NY	Onondaga Cogeneration LP (OCLP)	50855	OVERDF	0	0		0	0
NY	Oswego Harbor Power	2594	3	0	0	0	0	0
NY	Oswego Harbor Power	2594	4	0	0	0	0	0
NY	Oswego Harbor Power	2594	5	780	268	268	268	0
NY	Oswego Harbor Power	2594	6	174	174	196	174	0
NY	Oswego Harbor Power	2594	OVERDF	0	42		22	20
NY	Oxbow Power Cogeneration Facility	54131	NTCT1	79	48	33	33	15
NY	Port Jefferson	2517	1	0	0	0	0	0
NY	Port Jefferson	2517	2	0	0	0	0	0
NY	Port Jefferson	2517	3	375	261	265	261	0
NY	Port Jefferson	2517	4	375	292	292	292	0
NY	Port Jefferson	2517	OVERDF	0	10		4	6
NY	Port Jefferson	2517	UGT001	5	3	3	3	0
NY	Project Orange Associates, LP	54425	001	113	43	11	11	32
NY	Project Orange Associates, LP	54425	002	114	64	1	1	63
NY	Project Orange Associates, LP	54425	OVERDF	0	0		0	0
NY	Ravenswood	2500	10	219	219	269	219	0
NY	Ravenswood	2500	20	248	235	235	235	0
NY	Ravenswood	2500	30	1,507	1,306	1,306	1,306	0
NY	Ravenswood	2500	CS0001 (BLR001, BLR003)			27		
NY	Ravenswood	2500	BLR001	38	27		14	13
NY	Ravenswood	2500	BLR003	37	0		0	0
NY	Ravenswood	2500	CS0002 (BLR002, BLR004)			61		
NY	Ravenswood	2500	BLR002	37	37		30	7
NY	Ravenswood	2500	BLR004	37	37		31	6



APPENDIX A: 2001 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID**	2001 ALLOWANCES ALLOCATED	ACCOUNTS AS OF 12/31/2001	2001 NOx EMISSIONS (TONS)	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2002
NY	Ravenswood	2500	CT0001	1	1	0	0	1
NY	Ravenswood	2500	CT0004	1	1	5	1	0
NY	Ravenswood	2500	CT0005	1	1	4	1	0
NY	Ravenswood	2500	CT0006	2	2	6	2	0
NY	Ravenswood	2500	CT0007	1	1	6	1	0
NY	Ravenswood	2500	CT0008	10	10	14	10	0
NY	Ravenswood	2500	CT0009	9	9	15	9	0
NY	Ravenswood	2500	CT0010	10	10	15	10	0
NY	Ravenswood	2500	CT0011	9	9	15	9	0
NY	Ravenswood	2500	CT02-1	18	17	17	17	0
NY	Ravenswood	2500	CT02-2	19	19	19	19	0
NY	Ravenswood	2500	CT02-3	18	18	21	18	0
NY	Ravenswood	2500	CT02-4	19	19	20	19	0
NY	Ravenswood	2500	CT03-1	18	14	14	14	0
NY	Ravenswood	2500	CT03-2	19	17	17	17	0
NY	Ravenswood	2500	CT03-3	18	15	14	14	1
NY	Ravenswood	2500	CT03-4	19	17	17	17	0
NY	Ravenswood	2500	OVERDF	0	741		104	637
NY	Rensselaer Cogen	54034	1GTDBS	46	46	17	17	29
NY	Richard M Flynn (Holtsville)	7314	001	70	76	57	57	19
NY	Rochester 7, Russell Station	2642	CS1 (1, 2)			682		
NY	Rochester 7, Russell Station	2642	1	105	456		456	0
NY	Rochester 7, Russell Station	2642	2	172	0		0	0
NY	Rochester 7, Russell Station	2642	CS2 (3, 4)			739		
NY	Rochester 7, Russell Station	2642	3	178	0		0	0
NY	Rochester 7, Russell Station	2642	4	220	0		0	0
NY	Rochester 7, Russell Station	2642	OVERDF	0	1,126		1,110	16
NY	S A Carlson	2682	CS0001 (9, 12)			148		
NY	S A Carlson	2682	9	10	76		74	2
NY	S A Carlson	2682	12	220	126		74	52
NY	S A Carlson	2682	CS0002 (10, 11)			61		
NY	S A Carlson	2682	10	10	42		41	1
NY	S A Carlson	2682	11	0	25		20	5
NY	S A Carlson	2682	OVERDF	0	0		0	0
NY	Saranac Cogeneration	54574	00001	89	63	52	52	11
NY	Saranac Cogeneration	54574	00002	88	58	54	54	4
NY	Saranac Cogeneration	54574	OVERDF	0	0		0	0
NY	Selkirk Cogen Partners, LP	10725	CTG101	101	0	111	0	0
NY	Selkirk Cogen Partners, LP	10725	CTG201	99	0	40	0	0
NY	Selkirk Cogen Partners, LP	10725	CTG301	99	0	39	0	0
NY	Selkirk Cogen Partners, LP	10725	OVERDF	0	211		190	21
NY	Shoemaker	2632	1	15	56	49	49	7
NY	South Glens Falls Energy, LLC	10618	1	144	42	34	34	8
NY	Sterling Energy Facility	50744	00001	108	49	24	24	25
NY	TBG Cogen	50292	GT1	77	48	45	45	3
NY	TBG Cogen	50292	GT2	76	61	57	57	4
NY	TBG Cogen	50292	OVERDF	0	0		0	0
NY	Ticonderoga Mill	54099	000044	226	176	162	162	14
NY	Trigen Energy - Nassau Energy	52056	00004	172	137	70	70	67
NY	Trigen Energy - Syracuse	50651	CS0001 (BLR1, BLR2, BLR3, BLR4, BLR5)			585		

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STATE	PLANT NAME	ORIS	STACK/UNIT ID**	2001 ALLOWANCES ALLOCATED	ACCOUNTS AS OF 12/31/2001	2001 NOx EMISSIONS (TONS)	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2002
NY	Trigen Energy - Syracuse	50651	BLR1	740	175		175	0
NY	Trigen Energy - Syracuse	50651	BLR2	0	0		0	0
NY	Trigen Energy - Syracuse	50651	BLR3	0	0		0	0
NY	Trigen Energy - Syracuse	50651	BLR4	0	0		0	0
NY	Trigen Energy - Syracuse	50651	BLR5	0	0		0	0
NY	Trigen Energy - Syracuse	50651	OVERDF	0	506		413	93
NY	Wading River Facility	7146	OVERDF	0	345		328	17
NY	Wading River Facility	7146	UGT007	33	33	127	33	0
NY	Wading River Facility	7146	UGT008	33	33	91	33	0
NY	Wading River Facility	7146	UGT009	34	34	85	34	0
NY	Wading River Facility	7146	UGT013	10	10	134	10	0
NY	Wading River Facility	7146	UGT014	4	4	5	4	0
NY	Waterside	2502	CS0002 (61, 62)			177		
NY	Waterside	2502	61	111	102		88	14
NY	Waterside	2502	62	111	112		89	23
NY	Waterside	2502	CS0003 (80, 90)			118		
NY	Waterside	2502	80	122	62		59	3
NY	Waterside	2502	90	119	68		59	9
NY	Waterside	2502	OVERDF	0	203		0	203
NY	West Babylon Facility	2521	UGT001	0	41	16	17	24
PA	AES Beaver Valley Partners, Inc	10676	032	301	353	353	353	0
PA	AES Beaver Valley Partners, Inc	10676	033	247	370	370	370	0
PA	AES Beaver Valley Partners, Inc	10676	034	286	355	355	355	0
PA	AES Beaver Valley Partners, Inc	10676	035	154	248	248	248	0
PA	AES Beaver Valley Partners, Inc	10676	OVERDF	0	16			16
PA	Allegheny Energy Unit 1 and Unit 2	55196	1	0	0	5	0	0
PA	Allegheny Energy Unit 1 and Unit 2	55196	2	0	0	5	0	0
PA	Allegheny Energy Unit 1 and Unit 2	55196	OVERDF	0	15		10	5
PA	Allegheny Energy Unit 8 and Unit 9	55377	8	0	0	6	0	0
PA	Allegheny Energy Unit 8 and Unit 9	55377	9	0	0	6	0	0
PA	Allegheny Energy Unit 8 and Unit 9	55377	OVERDF	0	17		12	5
PA	Allentown	3139	CT1	2	3	3	3	0
PA	Allentown	3139	CT2	3	3	3	3	0
PA	Allentown	3139	CT3	3	2	2	2	0
PA	Allentown	3139	CT4	3	3	3	3	0
PA	Allentown	3139	OVERDF	0	3		0	3
PA	Alliedsignal Inc., Frankford Plant	880007	052	54	102	80	89	13
PA	Armstrong	3178	1	1,137	778	778	778	0
PA	Armstrong	3178	2	1,063	0	763	0	0
PA	Armstrong	3178	OVERDF	0	1,978		814	1,164
PA	Blossburg	3120	031	3	4	3	3	1
PA	Bruce Mansfield	6094	1	2,987	4,422	3,821	4,395	27
PA	Bruce Mansfield	6094	2	3,857	2,515	2,392	2,475	40
PA	Bruce Mansfield	6094	3	3,497	3,707	3,624	3,668	39
PA	Bruce Mansfield	6094	OVERDF	0	0		0	0
PA	Brunner Island	3140	CS102 (1, 2)			2,243		
PA	Brunner Island	3140	1	1,290	1,090		1,090	0
PA	Brunner Island	3140	2	1,470	1,152		1,152	0
PA	Brunner Island	3140	3	2,906	110	111	110	0
PA	Brunner Island	3140	OVERDF	0	4		2	2
PA	Cambria Cogen	10641	1	199	199	157	157	42

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PA	Cambria Cogen	10641	2	210	210	159	159	51
PA	Cambria Cogen	10641	OVERDF	0	0		0	0
PA	Cheswick	8226	1	2,500	2,390	2,272	2,272	118
PA	Colver Power Project	10143	AAB01	409	616	391	391	225
PA	Conemaugh	3118	1	3,288	4,282	3,996	3,996	286
PA	Conemaugh	3118	2	4,187	3,904	3,900	3,900	4
PA	Conemaugh	3118	OVERDF	0	28		0	28
PA	Cromby	3159	1	246	681	675	675	6
PA	Cromby	3159	2	186	257	255	255	2
PA	Cromby	3159	OVERDF	0	0		0	0
PA	Croydon Generating Station	8012	11	11	17	15	16	1
PA	Croydon Generating Station	8012	12	7	14	13	14	0
PA	Croydon Generating Station	8012	21	44	34	32	33	1
PA	Croydon Generating Station	8012	22	20	9	8	8	1
PA	Croydon Generating Station	8012	31	11	5	2	2	3
PA	Croydon Generating Station	8012	32	14	31	30	31	0
PA	Croydon Generating Station	8012	41	8	15	14	14	1
PA	Croydon Generating Station	8012	42	38	23	22	22	1
PA	Croydon Generating Station	8012	OVERDF	0	0		0	0
PA	Delaware	3160	9	2	4	3	3	1
PA	Delaware	3160	71	112	86	80	80	6
PA	Delaware	3160	81	130	109	107	107	2
PA	Delaware	3160	OVERDF	0	0		0	0
PA	Ebensburg Power Company	10603	031	205	121	89	120	1
PA	Eddystone	3161	1	660	1,553	1,318	1,532	21
PA	Eddystone	3161	2	430	1,356	1,308	1,308	48
PA	Eddystone	3161	CS034 (3, 4)			438		
PA	Eddystone	3161	3	255	225		219	6
PA	Eddystone	3161	4	248	228		219	9
PA	Eddystone	3161	30	2	5	3	3	2
PA	Eddystone	3161	40	1	3	2	2	1
PA	Eddystone	3161	OVERDF	0	0		0	0
PA	Elrama	3098	CS001 (1, 2, 3, 4)			3,679		
PA	Elrama	3098	1	333	333		333	0
PA	Elrama	3098	2	332	332		332	0
PA	Elrama	3098	3	445	445		445	0
PA	Elrama	3098	4	1,013	1,013		1,013	0
PA	Elrama	3098	OVERDF	0	1,719		1,556	163
PA	Fairless Hills Generating Station	7701	OVERDF	0	0		0	0
PA	Fairless Hills Generating Station	7701	PHBLR3	63	3	1	1	2
PA	Fairless Hills Generating Station	7701	PHBLR4	14	17	16	17	0
PA	Fairless Hills Generating Station	7701	PHBLR5	73	13	10	10	3
PA	Falls Generating Station	3162	1	7	11	8	8	3
PA	Falls Generating Station	3162	2	7	11	7	7	4
PA	Falls Generating Station	3162	3	6	9	7	7	2
PA	Falls Generating Station	3162	OVERDF	0	0		0	0
PA	Fishbach	3142	CT1	2	2	2	2	0
PA	Fishbach	3142	CT2	2	3	3	3	0
PA	Fishbach	3142	OVERDF	0	1		0	1
PA	Foster Wheeler Mt. Carmel, Inc	10343	SG-101	195	119	105	106	13
PA	FPL Energy MH50, LP*	50074	001	145	42	43	42	0

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STATE	PLANT NAME	ORIS	STACK/UNIT ID**	2001 ALLOWANCES ALLOCATED	ACCOUNTS AS OF 12/31/2001	2001 NOx EMISSIONS (TONS)	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2002
PA	G F Weaton	50130	34	240	240	250	240	0
PA	G F Weaton	50130	35	203	203	257	203	0
PA	G F Weaton	50130	OVERDF	0	79		64	15
PA	Gilberton Power Company	10113	CS001 (031, 032)			122		
PA	Gilberton Power Company	10113	031	167	67		62	5
PA	Gilberton Power Company	10113	032	166	66		60	6
PA	Gilberton Power Company	10113	OVERDF	0	0		0	0
PA	Grays Ferry Cogen	54785	2	146	65	58	58	7
PA	Grays Ferry Cogen	54785	25	80	5	5	5	0
PA	Grays Ferry Cogen	54785	OVERDF	0	0		0	0
PA	Hamilton	3109	031	4	13	12	12	1
PA	Handsme Lake Energy, LLC	55233	CP100 (EU-3A, EU-3B, EU-4A, EU-4B, EU-5A, EU-5B)			0		
PA	Handsme Lake Energy, LLC	55233	EU-3A	0	0		0	0
PA	Handsme Lake Energy, LLC	55233	EU-3B	0	0		0	0
PA	Handsme Lake Energy, LLC	55233	EU-4A	0	0		0	0
PA	Handsme Lake Energy, LLC	55233	EU-4B	0	0		0	0
PA	Handsme Lake Energy, LLC	55233	EU-5A	0	0		0	0
PA	Handsme Lake Energy, LLC	55233	EU-5B	0	0		0	0
PA	Handsme Lake Energy, LLC	55233	OVERDF	0	0		0	0
PA	Harrisburg	3143	CT1	3	7	7	7	0
PA	Harrisburg	3143	CT2	4	7	7	7	0
PA	Harrisburg	3143	CT3	4	7	7	7	0
PA	Harrisburg	3143	CT4	4	7	6	6	1
PA	Harrisburg	3143	OVERDF	0	2		0	2
PA	Harwood	3144	CT1	3	3	3	3	0
PA	Harwood	3144	CT2	3	2	2	2	0
PA	Harwood	3144	OVERDF	0	0		0	0
PA	Hatfields Ferry	3179	XS123 (1, 2, 3)			11,770		
PA	Hatfields Ferry	3179	1	3,969	2,537		2,537	0
PA	Hatfields Ferry	3179	2	3,694	3,317		3,317	0
PA	Hatfields Ferry	3179	3	2,154	4,328		4,313	15
PA	Hatfields Ferry	3179	OVERDF	0	4,418		1,603	2,815
PA	Homer City	3122	1	3,160	2,602	2,296	2,592	10
<b>PA</b>	<b>Homer City</b>	<b>3122</b>	<b>2</b>	<b>3,978</b>	<b>3,470</b>	<b>3,330</b>	<b>3,470</b>	<b>0</b>
PA	Homer City	3122	3	2,924	3,904	3,504	3,731	173
PA	Homer City	3122	OVERDF	0	0		0	0
PA	Hunlock Power Station	3176	4	0	21	8	8	13
PA	Hunlock Power Station	3176	6	374	277	266	266	11
PA	Hunlock Power Station	3176	OVERDF	0	0		0	0
PA	Hunterstown	3110	031	17	18	18	18	0
PA	Hunterstown	3110	032	6	14	14	14	0
PA	Hunterstown	3110	033	14	14	13	13	1
PA	Hunterstown	3110	OVERDF	0	3		0	3
PA	International Paper Company	10628	037	68	224	123	123	101
PA	International Paper - Lock Haven Mi	54089	1	145	200	242	200	0
PA	International Paper - Lock Haven Mi	54089	2	145	145	250	145	0
PA	International Paper - Lock Haven Mi	54089	OVERDF	0	152		147	5
PA	Jenkins	3146	CT1	3	3	3	3	0
PA	Jenkins	3146	CT2	2	3	3	3	0
PA	Jenkins	3146	OVERDF	0	0		0	0

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STATE	PLANT NAME	ORIS	STACK/UNIT ID**	2001 ALLOWANCES ALLOCATED	ACCOUNTS AS OF 12/31/2001	2001 NOx EMISSIONS (TONS)	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2002
PA	Keystone	3136	1	4,334	4,004	4,002	4,002	2
PA	Keystone	3136	2	3,439	3,964	3,959	3,959	5
PA	Keystone	3136	OVERDF	0	11		0	11
PA	Kimberly-Clark Tissue Company	50410	034	12	35	1	1	34
PA	Kimberly-Clark Tissue Company	50410	035	84	129	78	78	51
PA	Kimberly-Clark Tissue Company	50410	OVERDF	0	0		0	0
PA	Liberty Electric Power, LLC	55231	0001	0	0	0	0	0
PA	Liberty Electric Power, LLC	55231	0002	0	0	0	0	0
PA	Liberty Electric Power, LLC	55231	OVERDF	0	0		0	0
PA	Lock Haven	3147	CT1	3	3	3	3	0
PA	Martins Creek	3148	CS102 (1, 2)			1,046		
PA	Martins Creek	3148	1	492	564		564	0
PA	Martins Creek	3148	2	459	483		482	1
PA	Martins Creek	3148	3	835	1,603	1,083	1,083	520
PA	Martins Creek	3148	4	739	672	672	672	0
PA	Martins Creek	3148	CT1	3	3	3	3	0
PA	Martins Creek	3148	CT2	3	4	4	4	0
PA	Martins Creek	3148	CT3	3	4	4	4	0
PA	Martins Creek	3148	CT4	3	4	4	4	0
PA	Martins Creek	3148	AUX4B	0	2	2		0
PA	Martins Creek	3148	OVERDF	0	6		0	6
PA	Merck & Co., Inc - West Point	52149	039	79	57	39	55	2
PA	Merck & Co., Inc - West Point	52149	040	0	10	11	10	0
PA	Merck & Co., Inc - West Point	52149	OVERDF	0	50		4	46
PA	Mitchell	3181	1	0	0	0	0	0
PA	Mitchell	3181	2	0	0	3	0	0
PA	Mitchell	3181	3	0	0	4	0	0
PA	Mitchell	3181	33	929	1,463	1,463	1,463	0
PA	Mitchell	3181	OVERDF	0	22		7	15
PA	Montour	3149	1	3,568	2,935	1,056	1,056	1,879
PA	Montour	3149	2	4,696	2,395	862	862	1,533
PA	Montour	3149	AUX1	9	6	6	6	0
PA	Montour	3149	AUX2	7	5	5	5	0
PA	Montour	3149	OVERDF	0	4		0	4
PA	Moser Generating Station	3163	1	7	7	6	6	1
PA	Moser Generating Station	3163	2	7	7	5	5	2
PA	Moser Generating Station	3163	3	6	6	5	5	1
PA	Moser Generating Station	3163	OVERDF	0	0		0	0
PA	Mountain	3111	031	9	9	7	7	2
PA	Mountain	3111	032	11	11	7	7	4
PA	Mountain	3111	OVERDF	0	2		0	2
PA	Naval Surface Warfare Center	880009	98	1	3	0	0	3
PA	Naval Surface Warfare Center	880009	99	1	3	0	0	3
PA	Naval Surface Warfare Center	880009	OVERDF	0	0		0	0
PA	New Castle	3138	1	108	0	0	0	0
PA	New Castle	3138	2	97	0	0	0	0
PA	New Castle	3138	3	185	185	520	185	0
PA	New Castle	3138	4	339	339	446	339	0
PA	New Castle	3138	5	620	620	803	620	0
PA	New Castle	3138	OVERDF	0	702		625	77
PA	North East Cogeneration Plant	54571	001	50	25	14	14	11

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PA	North East Cogeneration Plant	54571	002	50	27	12	12	15
PA	North East Cogeneration Plant	54571	OVERDF	0	0		0	0
PA	Northampton Generating Plant	50888	NGC01	209	222	187	187	35
PA	Northeastern Power Company	50039	031	201	165	63	63	102
PA	Orrtanna	3112	031	3	13	12	12	1
PA	P H Glatfelter Company	50397	XS134 (034, 035)			576		
PA	P H Glatfelter Company	50397	034	127	288		288	0
PA	P H Glatfelter Company	50397	035	85	288		288	0
PA	P H Glatfelter Company	50397	036	237	269	269	269	0
PA	P H Glatfelter Company	50397	OVERDF	0	79		8	71
PA	Panther Creek Energy Facility	50776	1	119	120	118	118	2
PA	Panther Creek Energy Facility	50776	2	116	118	114	114	4
PA	Panther Creek Energy Facility	50776	OVERDF	0	0		0	0
PA	PEI Power II	50279	2	0	10	9	9	1
PA	PEI Power II	50279	031	81	10	8	8	2
PA	PEI Power II	50279	OVERDF	0	0		0	0
PA	Philadelphia Refinery	52106	CS0002 (150101, 150110)			123		
PA	Philadelphia Refinery	52106	150101	91	91		91	0
PA	Philadelphia Refinery	52106	150110	51	31		31	0
PA	Philadelphia Refinery	52106	150119	43	0	0	0	0
PA	Philadelphia Refinery	52106	CS0001 (150137, 150138, 150139, 150140)			372		
PA	Philadelphia Refinery	52106	150137	87	21		21	0
PA	Philadelphia Refinery	52106	150138	87	87		86	1
PA	Philadelphia Refinery	52106	150139	87	159		112	47
PA	Philadelphia Refinery	52106	150140	116	223		152	71
PA	Philadelphia Refinery	52106	OVERDF	0	129		2	127
PA	Piney Creek Power Plant	54144	031	121	95	91	91	4
PA	Portland	3113	1	462	319	319	319	0
PA	Portland	3113	2	657	531	531	531	0
PA	Portland	3113	5	0	10	10	10	0
PA	Portland	3113	033	1	2	2	2	0
PA	Portland	3113	034	6	2	2	2	0
PA	Portland	3113	OVERDF	0	154		0	154
PA	Richmond	3168	91	28	20	17	17	3
PA	Richmond	3168	92	37	17	14	14	3
PA	Richmond	3168	OVERDF	0	0		0	0
PA	Schuylkill	3169	1	175	30	29	29	1
PA	Schuylkill	3169	11	0	5	4	5	0
PA	Schuylkill	3169	OVERDF	0	0		0	0
PA	Scrubgrass Generating Plant	50974	1	181	0	94	0	0
PA	Scrubgrass Generating Plant	50974	2	178	0	89	0	0
PA	Scrubgrass Generating Plant	50974	OVERDF	0	185		183	2
PA	Seward	3130	CS2 (12, 14, 15)			848		
PA	Seward	3130	12	144	81		81	0
PA	Seward	3130	14	146	96		96	0
PA	Seward	3130	15	672	671		671	0
PA	Seward	3130	OVERDF	0	20		0	20
PA	Shawnee	3114	031	3	4	3	3	1
PA	Shawville	3131	1	979	1,006	684	1,005	1
PA	Shawville	3131	2	945	771	524	770	1

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PA	Shawville	3131	CS1 (3, 4)			1,414		
PA	Shawville	3131	3	850	1,102		1,101	1
PA	Shawville	3131	4	692	978		977	1
PA	Shawville	3131	OVERDF	0	161		0	161
PA	St. Nicholas Cogeneration Project	54634	1	348	105	104	104	1
PA	Sunbury	3152	3	679	634	633	633	1
PA	Sunbury	3152	4	821	693	692	692	1
PA	Sunbury	3152	CS1 (1A, 1B)			1,092		
PA	Sunbury	3152	1A	294	537		536	1
PA	Sunbury	3152	1B	294	557		556	1
PA	Sunbury	3152	CS2 (2A, 2B)			1,104		
PA	Sunbury	3152	2A	294	543		542	1
PA	Sunbury	3152	2B	294	243		243	0
PA	Sunbury	3152	CT1	3	7	6	6	1
PA	Sunbury	3152	CT2	3	8	7	7	1
PA	Sunbury	3152	OVERDF	0	887		319	568
PA	Sunoco, Inc (R&M) - Marcus Hook	880020	089	86	133	49	49	84
PA	The Procter & Gamble Paper Products	50463	328001	245	168	151	151	17
PA	Titus	3115	1	202	220	220	220	0
PA	Titus	3115	2	186	204	204	204	0
PA	Titus	3115	3	201	219	219	219	0
PA	Titus	3115	034	2	3	3	3	0
PA	Titus	3115	035	2	3	3	3	0
PA	Titus	3115	OVERDF	0	10		0	10
PA	Tolna	3116	031	4	8	8	8	0
PA	Tolna	3116	032	4	6	6	6	0
PA	Tolna	3116	OVERDF	0	2		0	2
PA	Tosco Trainer Refinery	880025	032	33	98	84	98	0
PA	Tosco Trainer Refinery	880025	033	54	154	122	153	1
PA	Tosco Trainer Refinery	880025	038	180	123	116	123	0
PA	Tosco Trainer Refinery	880025	044	101	23	22	22	1
PA	Tosco Trainer Refinery	880025	045	115	23	22	22	1
PA	Tosco Trainer Refinery	880025	OVERDF	0	20		0	20
PA	Trigen Energy - Schuycill	50607	23	0	38	36	36	2
PA	Trigen Energy - Schuycill	50607	24	0	0	0	0	0
PA	Trigen Energy - Schuycill	50607	26	0	10	10	10	0
PA	Trigen Energy - Schuycill	50607	OVERDF	0	0		0	0
PA	Trigen Energy Corporation-Edison St	880006	1	31	0	0	0	0
PA	Trigen Energy Corporation-Edison St	880006	2	27	0	0	0	0
PA	Trigen Energy Corporation-Edison St	880006	3	12	5	3	4	1
PA	Trigen Energy Corporation-Edison St	880006	4	15	3	2	2	1
PA	Trigen Energy Corporation-Edison St	880006	OVERDF	0	0		0	0
PA	Warren	3132	CS3 (1, 2, 3, 4)			406		
PA	Warren	3132	1	76	105		105	0
PA	Warren	3132	2	73	88		88	0
PA	Warren	3132	3	77	95		95	0
PA	Warren	3132	4	80	118		118	0
PA	Warren	3132	005	10	24	23	23	1
PA	Warren	3132	OVERDF	0	5		0	5
PA	Wayne	3134	031	11	20	19	19	1
PA	West Shore	3154	CT1	3	4	4	4	0

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PA	West Shore	3154	CT2	3	7	7	7	0
PA	West Shore	3154	OVERDF	0	1		0	1
PA	Westwood	50611	031	134	156	128	128	28
PA	Wheelabrator - Frackville	50879	GEN1	203	279	95	95	184
PA	Williams Generation Company	10870	OVERDF	0	0		0	0
PA	Williams Generation Company	10870	TURBIN	267	309	8	8	301
PA	Williamsport	3155	CT1	3	2	2	2	0
PA	Williamsport	3155	CT2	3	0	0	0	0
PA	Williamsport	3155	OVERDF	0	1		0	1
RI	Manchester Street	3236	9	87	87	44	44	0*
RI	Manchester Street	3236	10	88	88	42	42	0*
RI	Manchester Street	3236	11	88	88	45	45	0*
RI	Manchester Street	3236	OVERDF	0	0		0	0*
RI	Ocean State Power	51030	1	68	68	37	37	0*
RI	Ocean State Power	51030	2	69	69	36	36	0*
RI	Ocean State Power	51030	OVERDF	0	0		0	0*
RI	Ocean State Power II	54324	3	69	69	59	59	0*
RI	Ocean State Power II	54324	4	69	69	42	42	0*
RI	Ocean State Power II	54324	OVERDF	0	0		0	0*
RI	Pawtucket Power Associates, LP	54056	1	42	42	27	27	0*
RI	Tiverton Power Associates, LP	55048	1	46	46	23	23	0*
<sup>1</sup> Coastal Oil unit 86001 had 12 year 2002 allowances deducted as a penalty for being 4 allowances short of covering its emissions.								
<sup>2</sup> Coastal Oil unit 87001 had 15 year 2002 allowances deducted as a penalty for being 5 allowances short of covering its emissions.								
<sup>3</sup> Mercer unit 1 had 6 year 2002 allowances deducted as a penalty for being 2 allowances short of covering its emissions.								
<sup>4</sup> FPL Energy MH50 unit 1 had 3 year 2002 allowances deducted as a penalty for being 1 allowance short of covering its emissions.								
<sup>5</sup> Homer City unit 2 had 21 year 2002 allowances deducted as a penalty for being 7 allowances short of covering its emissions.								
* Rhode Island's state regulation requires the source to surrender all banked allowances.								
** CS stands for Common Stack, which includes emissions from more than one unit. XS stands for Complex Stack, which includes emissions from one or more Common Stacks and/or Multiple Stacks (MS).								