

**Table 13. Natural Gas Supply and Disposition
(Trillion Cubic Feet per Year)**

	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011
Production											
Dry Gas Production 1/	19.70	19.05	19.57	19.51	19.58	19.66	19.95	20.21	20.25	20.50	20.80
Supplemental Natural Gas 2/	0.09	0.08	0.08	0.08	0.10	0.10	0.10	0.10	0.10	0.10	0.10
Net Imports	3.60	3.49	3.51	3.60	3.87	4.28	4.43	4.78	5.04	5.50	5.76
Canada	3.56	3.59	3.40	3.50	3.46	3.42	3.44	3.51	3.60	3.68	3.62
Mexico	-0.13	-0.26	-0.31	-0.42	-0.43	-0.45	-0.41	-0.37	-0.33	-0.34	-0.34
Liquefied Natural Gas	0.17	0.17	0.43	0.52	0.84	1.31	1.40	1.64	1.77	2.16	2.48
Total Supply	23.39	22.62	23.15	23.19	23.54	24.04	24.48	25.09	25.39	26.09	26.65
Consumption by Sector											
Residential	4.78	4.92	5.07	5.18	5.21	5.29	5.35	5.42	5.47	5.53	5.58
Commercial	3.24	3.12	3.17	3.11	3.17	3.25	3.31	3.35	3.41	3.48	3.52
Industrial 3/	7.35	7.23	7.21	7.55	7.72	7.83	7.95	8.05	8.19	8.39	8.56
Electric Generators 4/	5.38	5.55	4.97	5.67	5.70	5.87	6.02	6.36	6.36	6.66	6.92
Transportation 5/	0.01	0.01	0.02	0.03	0.03	0.04	0.04	0.05	0.05	0.06	0.06
Pipeline Fuel	0.62	0.63	0.66	0.65	0.65	0.65	0.65	0.65	0.66	0.67	0.68
Lease and Plant Fuel 6/	1.09	1.32	1.00	0.99	1.06	1.11	1.18	1.24	1.30	1.36	1.38
Total	22.48	22.78	22.09	23.17	23.53	24.04	24.50	25.12	25.43	26.15	26.71
Gas to Liquids	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Discrepancy 7/	0.92	-0.16	1.06	0.02	0.01	-0.01	-0.02	-0.04	-0.05	-0.06	-0.06

**Table 13. Natural Gas Supply and Disposition
(Trillion Cubic Feet per Year)**

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Production											
Dry Gas Production 1/	21.11	21.30	21.43	21.62	21.58	21.99	22.82	23.54	23.79	23.55	23.37
Supplemental Natural Gas 2/	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
Net Imports	5.90	6.05	6.20	6.24	6.76	6.79	6.64	6.43	6.47	6.69	6.99
Canada	3.60	3.47	3.25	3.17	2.98	2.83	2.71	2.50	2.51	2.53	2.47
Mexico	-0.28	-0.21	-0.14	-0.15	-0.16	-0.16	-0.17	-0.18	-0.18	-0.17	-0.16
Liquefied Natural Gas	2.58	2.79	3.10	3.22	3.94	4.13	4.10	4.10	4.14	4.32	4.68
Total Supply	27.11	27.44	27.73	27.95	28.44	28.88	29.56	30.06	30.36	30.33	30.46
Consumption by Sector											
Residential	5.62	5.63	5.65	5.68	5.73	5.75	5.80	5.85	5.92	5.93	5.96
Commercial	3.55	3.58	3.60	3.62	3.65	3.69	3.73	3.78	3.83	3.86	3.90
Industrial 3/	8.65	8.75	8.81	8.87	8.99	9.14	9.30	9.44	9.57	9.65	9.79
Electric Generators 4/	7.19	7.38	7.54	7.64	7.92	8.12	8.43	8.59	8.61	8.46	8.39
Transportation 5/	0.07	0.07	0.08	0.08	0.08	0.09	0.09	0.09	0.10	0.10	0.10
Pipeline Fuel	0.69	0.70	0.70	0.70	0.70	0.71	0.75	0.80	0.81	0.81	0.80
Lease and Plant Fuel 6/	1.40	1.42	1.43	1.44	1.44	1.47	1.53	1.59	1.61	1.60	1.60
Total	27.18	27.51	27.80	28.03	28.51	28.96	29.63	30.14	30.44	30.41	30.54
Gas to Liquids	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Discrepancy 7/	-0.07	-0.07	-0.07	-0.07	-0.08	-0.08	-0.08	-0.08	-0.08	-0.08	-0.08

**Table 13. Natural Gas Supply and Disposition
(Trillion Cubic Feet per Year)**

	2023	2024	2025	2002- 2025
Production				
Dry Gas Production 1/	23.51	23.88	23.99	1.0%
Supplemental Natural Gas 2/	0.10	0.10	0.10	0.8%
Net Imports	7.02	7.12	7.24	3.2%
Canada	2.46	2.51	2.56	-1.4%
Mexico	-0.15	-0.14	-0.12	-3.2%
Liquefied Natural Gas	4.72	4.75	4.80	15.8%
Total Supply	30.63	31.10	31.33	1.4%
Consumption by Sector				
Residential	6.01	6.06	6.09	0.9%
Commercial	3.94	3.99	4.04	1.1%
Industrial 3/	9.96	10.12	10.29	1.5%
Electric Generators 4/	8.27	8.43	8.39	1.8%
Transportation 5/	0.10	0.11	0.11	9.5%
Pipeline Fuel	0.81	0.83	0.84	1.2%
Lease and Plant Fuel 6/	1.61	1.64	1.65	1.0%
Total	30.71	31.18	31.41	1.4%
Gas to Liquids	0.00	0.00	0.00	N/A
Discrepancy 7/	-0.08	-0.09	-0.09	N/A

**Table 13. Natural Gas Supply and Disposition
(Trillion Cubic Feet per Year)**

1/ Marketed production (wet) minus extraction losses.

2/ Synthetic natural gas, propane air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

3/ Includes consumption for combined heat and power, which produces electricity and other useful thermal energy.

4/ Includes consumption of energy by electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

5/ Compressed natural gas used as vehicle fuel.

6/ Represents natural gas used in the field gathering and processing plant machinery.

7/ Balancing item. Natural gas lost as a result of converting flow data measured at varying temperatures and pressures to a standard temperature and pressure and the merger of different data reporting systems which vary in scope, format, definition, and respondent type. In addition, 2001 and 2002 values include net storage injections.

Btu = British thermal unit.

N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 supply values: Energy Information Administration (EIA), Natural Gas Annual 2001, DOE/EIA-0131(2001) (Washington, DC, February 2003). 2002 supply values: EIA, Natural Gas Monthly, DOE/EIA-0130(2003/06) (Washington, DC, June 2003). 2001 imports and 2002 consumption based on: EIA, Annual Energy Review 2002, DOE/EIA-0384(2002) (Washington, DC, October 2003). Projections: EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E