i. *FERC Contact:* Any questions on the this notice should be addressed to Tom Dean, E-mail address,

thomas.dean@ferc.fed.us, or telephone 202-219-2778.

j. Deadline for filing comments, motions to intervene, and protests: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of the document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of the Project: The project would be located at the existing U.S. Army Corps of Engineers Montgomery Lock and Dam and would consist of the following proposed facilities: (1) nine 35-foot-long, 96-inchdiameter penstocks; (2) a powerhouse on the tailrace side of the dam housing nine turbine generating units with a total installed capacity of 18,000 kW; (3) a 400-foot-long, 14.7 kV transmission line; and (4) other appurtenances.

Applicant estimates that the average annual generation would be 113,000 MWh and that the cost of the studies under the permit would be \$2,200,000.

l. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorized construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

[°]C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NW, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the abovementioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–4072 Filed 2–18–99; 8:45 am] BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6301-3]

Federal Operating Permits Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Elsewhere in today's **Federal Register**, EPA published amendments to its final rule for the Clean Air Act (CAA) Federal Operating Permits Program which require that covered sources in Indian country submit permit applications to EPA no later than 1 year from the effective date of the rulemaking. The final rule becomes effective on March 22, 1999. The purpose of this informational notice is to provide additional notice to stationary air sources that are located in Indian country or in areas for which EPA believes the Indian country status is in question that they should consult the final rule (which is being adopted into 40 CFR part 71) to determine whether they are subject to it. Also, this informational notice informs stationary sources of the appropriate contact persons in EPA's Regional Offices who can provide additional information about submitting permit applications. **SUPPLEMENTARY INFORMATION:** For further information on application due dates and details about how to obtain and submit applications, contact the person listed below at the appropriate EPA Regional Office.

Region I (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont): Ms. Ida Gagnon, U.S. Environmental Protection Agency, 1 Congress Street, Suite 1100 (CAP), Boston, MA 02114–2023. Telephone: (617) 918–1653. E-mail address: gagnon.ida@epamail.epa.gov.

[°] Region II (New Jersey, New York): Mr. Steven Riva, U.S. Environmental Protection Agency, 290 Broadway, 25th floor, New York, NY 10007. Telephone: (212)637–4249. E-mail address: riva.steven@epamail.epa.gov.

Region IV (Ålabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee): Ms. Gracy R. Danois, U.S. Environmental Protection Agency, Atlanta Federal Center, 61 Forsyth St., Atlanta, GA 30303. Telephone: (404) 562–9119. Email address: danois.gracy@epa.gov.

Region V (Illinois, Indiana, Michigan, Minnesota, Ohio, Wisconsin): Mr. Robert Miller, U.S. Environmental Protection Agency, Region V (AR–18J), 77 West Jackson Blvd., Chicago, IL 60604. Telephone: (312) 353–0396. Email address:

miller.robert@epamail.epa.gov. Region VI (Arkansas, Louisiana, New Mexico, Oklahoma, Texas): Ms. Jole Luehrs, U.S. Environmental Protection Agency, 1445 Ross Ave., Suite 700 (6PD–R), Dallas, TX 75202. Telephone: (214) 665–7250. E-mail address: luehrs.jole@epamail.epa.gov.

Region VII (Iowa, Kansas, Missouri, Nebraska): Mr. Ward Burns, Air Permitting and Compliance Branch, U.S. Environmental Protection Agency, Region VII, 726 Minnesota Avenue, Kansas City, KS 66101–2728. Telephone: (913) 551–7960. E-mail address: burns.ward@epamail.epa.gov.

Region VIII (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming): Ms. Monica Morales, U.S. Environmental Protection Agency, Region VIII, Air & Radiation Program (8P–AR), 999 18th Street, Suite #500, Denver, CO 80202. Telephone: (303) 312–6936. E-mail address: morales.monica@epamail.epa.gov. Region IX (Arizona, California, Hawaii, Nevada): Mr. Steve Branoff, U.S. Environmental Protection Agency, Region 9, AIR–3, 75 Hawthorne Street, San Francisco, CA 94105. Telephone: (415) 744–1290. E-mail address: branoff.steve@epa.gov.

Region X (Alaska, Idaho, Oregon, Washington): Ms. Elizabeth Waddell, U.S. Environmental Protection Agency, OAQ–107, 1200 Sixth Avenue, Seattle, Washington, 98101. Telephone: (206) 553–4303. E-mail Address: waddell.elizabeth@epamail.epa.gov.

Dated: February 8, 1999.

John S. Seitz,

Director, Office of Air Quality Planning and Standards. [FR Doc. 99–3660 Filed 2–18–99; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5499-9]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–7167 OR 564–7153. Weekly receipt of Environmental Impact Statements filed February 08, 1999 through February 12, 1999, Pursuant to 40 CFR 1506.9.

- EIS No. 990040, DRAFT EIS, FHW, MD, MD–32 Planning Study, Transportation Improvement from MD 108 to Interstate 70, Funding, NPDES Permit and COE Section 404 Permit, Howard County, MD, Due: April 19, 1999, Contact: Pamela S. Stephenson (410) 962–4342.
- EIS No. 990041, DRAFT EIS, AFS, NM, Agua/Caballos Timber Sale, Harvesting Timber and Managing Existing Vegetation, Implementation, Carson National Forest, El Rito Ranger District, Taos County, NM, Due: April 09, 1999, Contact: Kurt Winchester (505) 581–4554.
- EIS No. 990042, FINAL EIS, NPS, TN, Stones River National Battlefield General Management Plan and Development Concept Plan, Implementation, Ruthford County, TN, Due: March 22, 1999, Contact: Mary Ann Peckhams (615) 893–9501.

EIS No. 990043, DRAFT EIS, BLM, Programmatic EIS Surface Management Regulations for Locatable Mineral Operation, (43 CFR 3809), Public Land, Due: April 20, 1999, Contact: Paul McNutt (775) 861–6604.

EIS No. 990044, FINAL EIS, DOE, NM, Los Alamos National Laboratory Continued Operation Site-Wide, Implementation, Los Alamos County, NM, Due: March 22, 1999, Contact: John Ordaz (301) 903–8055.

Dated: February 16, 1999.

William D. Dickerson,

Director, Office of Federal Activities. [FR Doc. 99–4165 Filed 2–18–99; 8:45 am] BILLING CODE 6560–50–U

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6240-1]

Environmental Impact Statements and Regulations, Availability of EPA Comments

Availability of EPA comments prepared January 25, 1999 Through January 29, 1999 pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564–7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1999 (62 FR 17856).

Draft EISs

ERP No. D-COE-J36049-00 Rating EC2, East Grand Forks, Minnesota and Grand Forks, North Dakota Flood Control and Flood Protection, Red River Basin, MN and ND.

Summary: EPA expressed environmental concern over the lack of information regarding the relationship of the proposed action to the proposed Devils Lake Outlet. EPA also expressed concern over the use of rip-rap for bank protection, and recommended that the Corps examine the issue from a broad, basin-wide approach.

ERP No. D–DOE–A09829–00 Rating EC2, Spallation Neutron Source (SNS) Facility Construction and Operation, Implementation and Site Selection, Oak Ridge National Laboratory, Oak Ridge, TN; Argonne National Laboratory, Argonne, IL; Brookhaven National Laboratory, Upton, NY; and Los Alamos National Laboratory, Los Alamos, NM.

Summary: EPA has expressed environmental concerns and requested a more detailed analysis of the preferred alternative, more detailed analysis of one of the non-preferred alternatives, additional mitigations for wetlands impacted areas, and the exposure dose factors used by DOE.

ERP No. D–IBR–K28020–CA Rating EC2, Contra Costa Water District Multi-