

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 435	—	1,074	-78	1,899	27	0	3,289	14	0
Natural Gas Liquids and LRGs	303	116	94	—	19	37	—	84	7	403
Pentanes Plus	33	—	(s)	—	17	5	—	43	1	3
Liquefied Petroleum Gases	270	116	94	—	1	32	—	41	6	401
Ethane/Ethylene	117	0	(s)	—	-49	1	—	0	0	68
Propane/Propylene	102	113	88	—	29	5	—	0	2	326
Normal Butane/Butylene	33	19	2	—	2	24	—	16	5	11
Isobutane/Isobutylene	18	-15	3	—	19	2	—	26	0	-4
Other Liquids	-181	—	0	—	171	21	—	-6	2	-27
Other Hydrocarbons/Oxygenates	100	—	0	—	0	(s)	—	98	1	0
Unfinished Oils	—	—	0	—	13	13	—	26	0	-27
Motor Gasoline Blend. Comp.	-281	—	0	—	158	7	—	-130	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	301	3,425	18	—	1,002	-2	—	—	30	4,718
Finished Motor Gasoline	301	1,777	2	—	524	-6	—	—	1	2,608
Reformulated	—	356	0	—	11	(s)	—	—	(s)	366
Oxygenated	206	0	0	—	0	-1	—	—	(s)	206
Other	96	1,421	2	—	513	-5	—	—	1	2,036
Finished Aviation Gasoline	—	4	(s)	—	2	(s)	—	—	0	5
Jet Fuel	—	210	1	—	119	-1	—	—	(s)	332
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	210	1	—	119	-1	—	—	(s)	332
Kerosene	—	8	0	—	(s)	-1	—	—	(s)	10
Distillate Fuel Oil	—	840	6	—	342	-3	—	—	9	1,182
0.05 percent sulfur and under	—	690	4	—	294	-2	—	—	6	985
Greater than 0.05 percent sulfur ..	—	149	2	—	48	-1	—	—	3	196
Residual Fuel Oil	—	58	4	—	-5	5	—	—	4	49
Petrochemical Feedstocks ^e	—	32	2	—	6	(s)	—	—	0	40
Special Naphthas	—	4	(s)	—	1	(s)	—	—	(s)	7
Lubricants	—	15	2	—	11	-3	—	—	3	27
Waxes	—	3	1	—	0	(s)	—	—	1	3
Petroleum Coke	—	140	0	—	0	3	—	—	11	127
Asphalt and Road Oil	—	185	1	—	1	4	—	—	2	180
Still Gas	—	137	0	—	0	0	—	—	0	137
Miscellaneous Products	—	12	(s)	—	(s)	(s)	—	—	(s)	12
Total	858	3,541	1,186	-78	3,090	83	0	3,367	53	5,095

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."