

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 760,549	—	1,503,662	47,836	-454,138	38,059	0	1,819,850	(s)	0	811,736
Natural Gas Liquids and LRGs	291,011	114,340	37,255	—	13,351	23,580	—	53,361	5,213	373,803	79,532
Pentanes Plus	42,132	—	11,187	—	166	2,150	—	24,671	0	26,664	6,279
Liquefied Petroleum Gases	248,879	114,340	26,068	—	13,185	21,430	—	28,690	5,213	347,139	73,253
Ethane/Ethylene	115,572	5,377	5	—	31,163	2,277	—	0	0	149,840	17,812
Propane/Propylene	83,717	86,140	14,818	—	-19,461	5,928	—	0	4,716	154,570	27,466
Normal Butane/Butylene	18,730	21,770	8,415	—	3,281	12,827	—	9,391	497	29,481	23,973
Isobutane/Isobutylene	30,860	1,053	2,830	—	-1,798	398	—	19,299	0	13,248	4,002
Other Liquids	36,157	—	90,636	—	-55,375	7,110	—	63,502	12,686	-11,880	66,435
Other Hydrocarbons/Oxygenates	35,388	—	922	—	0	-1,057	—	31,453	5,914	0	3,659
Unfinished Oils	—	—	78,615	—	-3,430	6,493	—	80,548	0	-11,856	44,920
Motor Gasoline Blend. Comp.	769	—	11,099	—	-51,945	1,697	—	-48,546	6,772	0	17,853
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-23	—	47	0	-24	3
Finished Petroleum Products	-411	1,958,794	66,439	—	-962,083	-3,168	—	—	146,497	919,411	120,293
Finished Motor Gasoline	-411	869,715	2,224	—	-520,941	-595	—	—	24,748	326,434	43,548
Reformulated	—	163,906	0	—	-78,922	374	—	—	210	84,400	9,317
Oxygenated	3,584	0	0	—	0	0	—	—	1	3,583	0
Other	-3,995	705,809	2,224	—	-442,019	-969	—	—	24,537	238,451	34,231
Finished Aviation Gasoline	—	2,298	13	—	-1,130	-21	—	—	0	1,202	400
Jet Fuel	—	188,376	132	—	-153,900	1,206	—	—	2,721	30,681	12,857
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	188,376	132	—	-153,900	1,206	—	—	2,721	30,681	12,857
Kerosene	—	8,941	0	—	-64	-137	—	—	806	8,208	626
Distillate Fuel Oil	—	442,250	4,332	—	-257,231	-1,522	—	—	14,735	176,138	30,086
0.05 percent sulfur and under	—	325,868	1,945	—	-183,603	-433	—	—	5,232	139,411	20,670
Greater than 0.05 percent sulfur ...	—	116,382	2,387	—	-73,628	-1,089	—	—	9,504	36,726	9,416
Residual Fuel Oil	—	75,129	7,268	—	-12,008	14	—	—	35,390	34,985	14,876
Petrochemical Feedstocks ^e	—	99,322	46,743	—	-1,282	204	—	—	0	144,579	2,000
Special Naphthas	—	10,431	2,941	—	-367	-300	—	—	2,647	10,658	1,277
Lubricants	—	29,031	367	—	-8,595	-249	—	—	6,694	14,358	5,156
Waxes	—	2,137	50	—	0	-69	—	—	327	1,929	410
Petroleum Coke	—	111,546	2,369	—	0	-2,223	—	—	57,539	58,599	4,553
Asphalt and Road Oil	—	27,914	0	—	-6,418	162	—	—	247	21,087	3,740
Still Gas	—	81,902	0	—	0	0	—	—	0	81,902	0
Miscellaneous Products	—	9,802	0	—	-147	362	—	—	641	8,652	764
Total	1,087,307	2,073,134	1,697,992	47,836	-1,458,245	65,581	0	1,936,713	164,396	1,281,333	1,077,996

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."