Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 3,066	_	6,337	74	-2,013	-323	0	7,787	0	0
Natural Gas Liquids and LRGs		515	187	_	68	267	_	212	21	1,506
Pentanes Plus			24	_	1	-7	_	113	0	104
Liquefied Petroleum Gases		515	162	_	67	274	_	99	21	1,402
Ethane/Ethylene		24	0	_	119	20	_	0	0	614
Propane/Propylene		367	94	_	-61	117	_	0	18	617
Normal Butane/Butylene	95	128	51	_	15	129	_	17	3	139
Isobutane/Isobutylene	115	-4	18	_	-7	8	_	82	0	32
Other Liquids	163	_	405	_	-194	7	_	311	50	7
Other Hydrocarbons/Oxygenates		_	6	_	0	17	_	127	27	0
Unfinished Oils	_	_	387	_	1	20	_	360	0	7
Motor Gasoline Blend, Comp	-2	_	11	_	-194	-31	_	-177	23	0
Aviation Gasoline Blend. Comp	_	_	0	_	0	(s)	_	(s)	0	0
Finished Petroleum Products	3	8,364	346	_	-4,123	-87	_	_	639	4,038
Finished Motor Gasoline	3	3,666	2	_	-2,233	-12	_	_	112	1,338
Reformulated	_	688	0	_	-314	9	_	_	0	364
Oxygenated	14	0	0	_	0	0	_	_	(s)	14
Other		2,978	2	_	-1,919	-21	_	_	112	960
Finished Aviation Gasoline		10	0	_	-6	1	_	_	0	3
Jet Fuel		833	(s)	_	-693	-34	_	_	26	149
Naphtha-Type		0	0	_	0	0	_	_	0	0
Kerosene-Type		833	(s)	_	-693	-34	_		26	149
Kerosene		37	0	_	-033	-6	_	_	4	39
Distillate Fuel Oil		1,912	26		-1,067	-31	_		80	822
0.05 percent sulfur and under		1,426	7		-798	-42	_	_	46	632
Greater than 0.05 percent sulfur		486	, 19		-790 -270	11	_	_	33	191
							_	_		
Residual Fuel Oil		304	27		-49	18	_	_	160	104
Petrochemical Feedstocks ^e		430	269	_	-9	-3	_	_	0	692
Special Naphthas		41	4	_	-3	7	_	_	7	28
Lubricants		118	7	_	-27	15	_	_	22	61
Waxes		16	(s)	_	0	-1	_	_	1	15
Petroleum Coke		475	10	_	0	-29	_	_	210	304
Asphalt and Road Oil		127	0	_	-34	-13	_	_	(s)	105
Still Gas		356	0	_	0	0	_	_	0	356
Miscellaneous Products	_	39	0	_	(s)	1	_	_	17	21
Total	4,468	8,879	7,274	74	-6,261	-137	0	8,310	710	5,551

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

^{— =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.