Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004

(Thousand Barrels)

Commodity	Supply				Disposition					
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	Ending Stocks ^d
Crude Oil	E 163,682	_	323,870	1,468	-11,805	0	500,416	409	0	949,298
Natural Gas Liquids and LRGs	57,642	25,683	9,999	_	15,990	_	11,304	1,227	64,803	136,308
Pentanes Plus	9,214	_	801	_	435	_	5,800	33	3,747	9,713
Liquefied Petroleum Gases	48,428	25,683	9.198	_	15,555	_	5,504	1.194	61,056	126,595
Ethane/Ethylene		742	11	_	1,122	_	0	0	21,339	20,851
Propane/Propylene		18,579	6,670	_	6,995	_	0	813	34,056	57,597
Normal Butane/Butylene		7,285	1,692	_	6,905	_	1,368	382	5,210	40,838
		-923	825	_	533			0	450	
Isobutane/Isobutylene	5,217	-923	823	_	533	_	4,136	U	450	7,309
Other Liquids	-2,550	_	34,035	_	216	_	27,823	1,778	1,668	171,613
Other Hydrocarbons/Oxygenates	13,111	_	1,711	_	1,126	_	12,696	1,000	0	9,959
Unfinished Oils	_	_	18,925	_	94	_	17,325	0	1,506	90,472
Motor Gasoline Blend. Comp	-15.661	_	13,399	_	-1.056	_	-1.984	778	0	70.937
Aviation Gasoline Blend. Comp		_	0	_	52	_	-214	0	162	245
Finished Petroleum Products	16.544	545.149	50.268	_	5.333	_	_	30.402	576.227	399.852
Finished Motor Gasoline	- , -	257,114	14,734	_	-2,068	_	_	3,897	286,563	139,760
	- , -	86,970	6,920	_	177		_	5,097	93,708	24,041
Reformulated		,	,				_			,
Oxygenated		0	0	_	0	_	_	1	8,829	0
Other		170,144	7,814	_	-2,245	_	_	3,891	184,026	115,719
Finished Aviation Gasoline		569	4	_	-16	_	_	0	589	1,207
Jet Fuel	_	51,140	4,413	_	1,131	_	_	1,600	52,822	41,857
Naphtha-Type	_	0	0	_	0	_	_	0	0	0
Kerosene-Type	_	51,140	4,413	_	1,131	_	_	1,600	52,822	41,857
Kerosene		1,647	21	_	231	_	_	134	1,303	3,499
Distillate Fuel Oil		123,426	9,642	_	9,117	_	_	3,732	120,219	130,525
0.05 percent sulfur and under		91.623	4.442	_	3.832	_	_	1.758	90.475	78.195
Greater than 0.05 percent sulfur		31.803	5,200	_	5,285	_	_	1,730	29.744	52.330
Residual Fuel Oil		19,341	10,894		2.432			6.981	20.822	37.162
Naphtha For Petro. Feed. Use		8.539	5.176	_	-48	_		0,961	13.763	- , -
		- ,	-, -				_	-	-,	1,692
Other Oils For Petro. Feed. Use		6,886	3,445		14	_	_	0	10,317	1,313
Special Naphthas		1,505	287	_	244	_	_	995	553	1,637
Lubricants		5,326	393	_	994	_	_	1,000	3,725	8,734
Waxes		677	69	_	-19	_	_	112	653	719
Petroleum Coke		26,151	925	_	-1,374	_	_	11,164	17,286	8,630
Asphalt and Road Oil		17,677	261	_	-5,431	_	_	237	23,132	21,597
Still Gas	_	23,155	0	_	0	_	_	0	23,155	0
Miscellaneous Products		1,996	4	_	126	_	_	550	1,324	1,520
Total	235,319	570,832	418,172	1,468	9,734	0	539,543	33,816	642,698	1,657,071

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the

final values by the same amount.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

C Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus

refinery inputs, minus exports.

d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

⁽s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

⁼ Not Applicable.

^{— =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."