

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2004
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,345,488	—	2,450,017	47,267	42,958	0	3,794,044	5,770	0	949,298
Natural Gas Liquids and LRGs	439,768	177,115	73,269	—	35,478	—	94,855	11,460	548,359	136,308
Pentanes Plus	67,851	—	11,584	—	3,300	—	43,408	540	32,187	9,713
Liquefied Petroleum Gases	371,917	177,115	61,685	—	32,178	—	51,447	10,921	516,171	126,595
Ethane/Ethylene	164,881	5,439	104	—	2,436	—	0	0	167,988	20,851
Propane/Propylene	128,613	141,760	47,516	—	8,195	—	0	7,126	302,568	57,597
Normal Butane/Butylene	36,251	35,620	10,213	—	20,410	—	20,767	3,794	37,113	40,838
Isobutane/Isobutylene	42,172	-5,704	3,852	—	1,137	—	30,680	0	8,503	7,309
Other Liquids	-13,169	—	242,071	—	24,904	—	195,361	15,598	-6,961	171,613
Other Hydrocarbons/Oxygenates	97,034	—	10,390	—	-1,060	—	100,794	7,690	0	9,959
Unfinished Oils	—	—	115,466	—	14,689	—	108,969	0	-8,192	90,472
Motor Gasoline Blend. Comp.	-110,203	—	116,215	—	11,166	—	-13,062	7,908	0	70,937
Aviation Gasoline Blend. Comp.	—	—	0	—	109	—	-1,340	0	1,231	245
Finished Petroleum Products	117,371	4,154,704	369,424	—	-13,204	—	—	219,025	4,435,678	399,852
Finished Motor Gasoline	117,371	1,997,676	112,974	—	-7,026	—	—	29,109	2,205,938	139,760
Reformulated	—	685,964	50,922	—	-6,137	—	—	618	742,405	24,041
Oxygenated	71,680	0	0	—	-471	—	—	4	72,147	0
Other	45,691	1,311,712	62,052	—	-418	—	—	28,487	1,391,386	115,719
Finished Aviation Gasoline	—	4,044	110	—	3	—	—	0	4,151	1,207
Jet Fuel	—	375,332	26,832	—	3,112	—	—	6,700	392,352	41,857
Naphtha-Type	—	0	0	—	-17	—	—	0	17	0
Kerosene-Type	—	375,332	26,832	—	3,129	—	—	6,700	392,335	41,857
Kerosene	—	14,254	423	—	-2,150	—	—	837	15,990	3,499
Distillate Fuel Oil	—	921,540	83,024	—	-6,240	—	—	25,815	984,989	130,525
0.05 percent sulfur and under	—	689,230	36,286	—	-3,338	—	—	7,573	721,281	78,195
Greater than 0.05 percent sulfur ...	—	232,310	46,738	—	-2,902	—	—	18,241	263,709	52,330
Residual Fuel Oil	—	157,821	82,112	—	-638	—	—	48,571	192,000	37,162
Naphtha For Petro. Feed. Use	—	61,599	15,626	—	-199	—	—	0	77,424	1,692
Other Oils For Petro. Feed. Use	—	51,783	33,232	—	245	—	—	0	84,770	1,313
Special Naphthas	—	12,080	4,248	—	-429	—	—	6,613	10,144	1,637
Lubricants	—	41,357	1,628	—	-1,221	—	—	10,379	33,827	8,734
Waxes	—	3,611	731	—	-21	—	—	969	3,394	719
Petroleum Coke	—	202,208	5,422	—	-1,492	—	—	87,777	121,345	8,630
Asphalt and Road Oil	—	122,831	3,052	—	2,325	—	—	1,465	122,093	21,597
Still Gas	—	173,169	0	—	0	—	—	0	173,169	0
Miscellaneous Products	—	15,399	10	—	527	—	—	791	14,091	1,520
Total	1,889,458	4,331,819	3,134,781	47,267	90,136	0	4,084,260	251,854	4,977,075	1,657,071

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."