

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,514	—	10,041	194	176	0	15,549	24	0
Natural Gas Liquids and LRGs	1,802	726	300	—	145	—	389	47	2,247
Pentanes Plus	278	—	47	—	14	—	178	2	132
Liquefied Petroleum Gases	1,524	726	253	—	132	—	211	45	2,115
Ethane/Ethylene	676	22	(s)	—	10	—	0	0	688
Propane/Propylene	527	581	195	—	34	—	0	29	1,240
Normal Butane/Butylene	149	146	42	—	84	—	85	16	152
Isobutane/Isobutylene	173	-23	16	—	5	—	126	0	35
Other Liquids	-54	—	992	—	102	—	801	64	-29
Other Hydrocarbons/Oxygenates	398	—	43	—	-4	—	413	32	0
Unfinished Oils	—	—	473	—	60	—	447	0	-34
Motor Gasoline Blend. Comp.	-452	—	476	—	46	—	-54	32	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-5	0	5
Finished Petroleum Products	481	17,027	1,514	—	-54	—	—	898	18,179
Finished Motor Gasoline	481	8,187	463	—	-29	—	—	119	9,041
Reformulated	—	2,811	209	—	-25	—	—	3	3,043
Oxygenated	294	0	0	—	-2	—	—	(s)	296
Other	187	5,376	254	—	-2	—	—	117	5,702
Finished Aviation Gasoline	—	17	(s)	—	(s)	—	—	0	17
Jet Fuel	—	1,538	110	—	13	—	—	27	1,608
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,538	110	—	13	—	—	27	1,608
Kerosene	—	58	2	—	-9	—	—	3	66
Distillate Fuel Oil	—	3,777	340	—	-26	—	—	106	4,037
0.05 percent sulfur and under	—	2,825	149	—	-14	—	—	31	2,956
Greater than 0.05 percent sulfur ...	—	952	192	—	-12	—	—	75	1,081
Residual Fuel Oil	—	647	337	—	-3	—	—	199	787
Naphtha For Petro. Feed. Use	—	252	64	—	-1	—	—	0	317
Other Oils For Petro. Feed. Use	—	212	136	—	1	—	—	0	347
Special Naphthas	—	50	17	—	-2	—	—	27	42
Lubricants	—	169	7	—	-5	—	—	43	139
Waxes	—	15	3	—	(s)	—	—	4	14
Petroleum Coke	—	829	22	—	-6	—	—	360	497
Asphalt and Road Oil	—	503	13	—	10	—	—	6	500
Still Gas	—	710	0	—	0	—	—	0	710
Miscellaneous Products	—	63	(s)	—	2	—	—	3	58
Total	7,744	17,753	12,847	194	369	0	16,739	1,032	20,398

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."