

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 4,842	—	392,602	919	2,946	-1	0	399,957	1,354	0	14,953
<b>Natural Gas Liquids and LRGs</b> .....	4,335	13,978	10,666	—	23,391	2,068	—	908	980	48,414	8,319
Pentanes Plus .....	680	—	0	—	0	-5	—	0	357	328	10
Liquefied Petroleum Gases .....	3,655	13,978	10,666	—	23,391	2,073	—	908	623	48,086	8,309
Ethane/Ethylene .....	179	61	0	—	0	0	—	0	0	240	0
Propane/Propylene .....	2,335	12,109	9,503	—	23,036	513	—	0	179	46,291	5,446
Normal Butane/Butylene .....	769	2,754	831	—	355	1,360	—	90	445	2,814	2,501
Isobutane/Isobutylene .....	372	-946	332	—	0	200	—	818	0	-1,260	362
<b>Other Liquids</b> .....	-12,576	—	126,301	—	5,206	6,511	—	103,928	1,029	7,463	26,475
Other Hydrocarbons/Oxygenates .....	12,996	—	8,421	—	0	-168	—	21,127	458	0	1,735
Unfinished Oils .....	—	—	24,865	—	315	1,278	—	17,694	0	6,208	9,985
Motor Gasoline Blend. Comp. ....	-25,572	—	93,015	—	4,891	5,279	—	66,484	571	0	14,536
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	122	—	-1,377	0	1,255	219
<b>Finished Petroleum Products</b> .....	26,145	512,522	262,651	—	680,874	-9,561	—	—	12,931	1,478,823	128,103
Finished Motor Gasoline .....	26,145	281,756	104,930	—	370,674	-3,355	—	—	2,269	784,592	42,098
Reformulated .....	—	184,073	49,392	—	68,820	-3,462	—	—	121	305,626	12,237
Oxygenated .....	5,734	0	0	—	0	-93	—	—	(s)	5,827	0
Other .....	20,411	97,683	55,538	—	301,854	200	—	—	2,147	473,139	29,861
Finished Aviation Gasoline .....	—	0	2	—	681	-7	—	—	0	690	81
Jet Fuel .....	—	26,064	10,759	—	114,105	658	—	—	281	149,989	10,907
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	26,064	10,759	—	114,105	658	—	—	281	149,989	10,907
Kerosene .....	—	2,743	423	—	136	-1,674	—	—	13	4,963	2,002
Distillate Fuel Oil .....	—	110,314	71,571	—	170,459	-4,200	—	—	4,044	352,500	52,589
0.05 percent sulfur and under .....	—	59,665	28,227	—	108,473	-3,013	—	—	40	199,338	19,585
Greater than 0.05 percent sulfur ...	—	50,649	43,344	—	61,986	-1,187	—	—	4,004	153,162	33,004
Residual Fuel Oil .....	—	28,136	65,677	—	12,658	-2,232	—	—	2,160	106,543	13,548
Petrochemical Feedstocks <sup>e</sup> .....	—	3,615	1,565	—	-100	-6	—	—	0	5,086	402
Special Naphthas .....	—	388	1,196	—	24	-54	—	—	64	1,598	22
Lubricants .....	—	4,254	818	—	5,969	32	—	—	1,096	9,913	1,544
Waxes .....	—	143	322	—	0	32	—	—	308	125	210
Petroleum Coke .....	—	13,132	2,906	—	0	16	—	—	2,444	13,578	302
Asphalt and Road Oil .....	—	25,374	2,482	—	6,266	1,133	—	—	192	32,797	4,234
Still Gas .....	—	16,269	0	—	0	0	—	—	0	16,269	0
Miscellaneous Products .....	—	334	0	—	2	96	—	—	58	182	164
<b>Total</b> .....	<b>22,747</b>	<b>526,500</b>	<b>792,220</b>	<b>919</b>	<b>712,417</b>	<b>-983</b>	<b>0</b>	<b>504,793</b>	<b>16,294</b>	<b>1,534,700</b>	<b>177,850</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."