

Table 6. Wellhead Value and Marketed Production of Natural Gas by State, 1998-2002

Year and State	Reported Wellhead Value		Average Wellhead Price (dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production ^b (thousand dollars)
	Volume ^a (million cubic feet)	Value (thousand dollars)			
1998 Total	17,653,795	—	1.96	19,961,348	39,085,318
1999 Total	18,595,208	—	2.19	19,804,848	43,324,690
2000 Total	17,251,333	—	3.68	20,197,511	74,338,958
2001 Total	19,577,660	—	4.00	20,570,295	82,202,805
2002 Total	14,467,312	—	2.95	19,920,789	58,723,499
Alabama	370,753	1,289,042	3.48	356,061	1,237,960
Alaska	200,871	428,617	2.13	463,301	988,588
Arizona	243	630	2.60	301	780
Arkansas ^c	161,871	717,750	4.43	161,871	717,749
California	309,399	903,446	2.92	360,204	1,051,797
Colorado ^c	819,205	1,976,548	2.41	841,521	2,030,389
Florida	NA	NA	—	3,353	0
Illinois	NA	NA	—	180	0
Indiana	1,309	4,071	3.11	1,309	4,071
Kansas	454,901	1,186,966	2.61	454,901	1,186,968
Kentucky	88,259	265,312	3.01	88,259	265,312
Louisiana	1,365,925	4,376,451	3.20	1,361,751	4,363,076
Maryland	32	134	4.15	22	93
Michigan	274,476	594,190	2.16	274,476	594,189
Mississippi	112,979	345,966	3.06	112,980	345,966
Montana	86,075	205,731	2.39	86,075	205,731
Nebraska	904	1,372	1.52	1,842	2,794
Nevada ^d	0	0	—	6	0
New Mexico.....	1,614,045	4,331,108	2.68	1,632,080	4,379,508
New York.....	35,941	108,900	3.03	36,816	111,553
North Dakota	57,015	170,056	2.98	57,048	170,153
Ohio.....	103,158	466,391	4.52	103,158	466,391
Oklahoma	1,456,375	4,288,662	2.94	1,551,272	4,568,108
Oregon	837	3,322	3.97	837	3,322
Pennsylvania.....	0	0	—	157,800	0
South Dakota	531	2,310	4.35	1,025	4,464
Tennessee	2,050	7,000	3.41	2,050	7,000
Texas.....	5,166,315	16,338,031	3.16	5,141,075	16,258,187
Utah.....	250,118	497,580	1.99	274,739	546,561
Virginia	0	0	—	76,915	0
West Virginia	NA	NA	—	190,249	0
Wyoming	1,533,724	4,137,871	2.70	1,453,957	3,922,659

^a Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

^b Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

^c EIA estimates.

^d All of Nevada's marketed production was consumed as lease fuel.

NA = Not available.

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report," and EIA estimates.