

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2002

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama .....	290,164	10,431	14,826	39,608
Alaska .....	2,997,824	29,102	34,706	129,125
Arkansas .....	12,635	287	395	1,229
California .....	249,671	9,933	12,982	41,506
Colorado .....	534,295	22,856	31,952	85,202
Florida .....	6,063	833	855	3,173
Illinois .....	299	42	47	147
Kansas .....	572,044	27,439	39,196	107,042
Kentucky .....	41,078	1,290	1,836	5,222
Louisiana .....	3,771,001	108,359	152,724	408,578
Michigan .....	47,292	3,103	4,230	11,938
Mississippi .....	263,456	12,615	16,477	46,840
Montana .....	6,030	433	575	1,805
New Mexico .....	994,953	75,862	110,036	274,998
North Dakota .....	59,894	4,610	5,996	19,193
Ohio .....	4,098	55	72	236
Oklahoma .....	854,220	57,163	81,287	210,613
Pennsylvania .....	7,033	420	566	1,714
Texas .....	3,861,114	254,960	360,535	938,296
Utah .....	136,843	2,519	3,352	9,307
West Virginia .....	127,044	7,114	9,960	27,267
Wyoming .....	1,083,860	52,220	74,387	192,885
<b>Total.....</b>	<b>15,920,911</b>	<b>681,646</b>	<b>956,992</b>	<b>2,555,922</b>

**Note:** Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas.

**Sources:** Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64(A), "Annual Report of the Origin of Natural Gas Liquids Production." For a description of the estimation method and conversion factors used, see Appendix A.