



**Table 49. Summary Statistics for Natural Gas — Minnesota, 1998-2002**

	1998	1999	2000	2001	2002
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation .....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	475,152	512,135	476,958	454,833	408,597
Intransit Receipts .....	481,581	486,468	451,374	408,056	543,142
Interstate Receipts .....	791,117	1,032,755	1,125,830	1,526,651	1,505,660
Withdrawals from Storage					
Underground Storage.....	1,663	1,131	1,681	956	1,121
LNG Storage .....	1,269	983	1,340	1,103	1,302
Supplemental Gas Supplies.....	50	64	101	118	13
Balancing Item.....	-564	-20,536	36,990	-21,218	-27,745
<b>Total Supply.....</b>	<b>1,750,268</b>	<b>2,013,000</b>	<b>2,094,275</b>	<b>2,370,499</b>	<b>2,432,089</b>

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — Minnesota, 1998-2002 (Continued)

	1998	1999	2000	2001	2002
<b>Disposition (million cubic feet)</b>					
Consumption .....	330,513	344,591	362,025	340,911	371,583
Deliveries at State Borders					
Exports .....	0	0	0	0	71
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,417,230	1,665,731	1,730,499	2,026,551	2,058,076
Additions to Storage					
Underground Storage .....	1,291	1,384	1,375	1,669	1,218
LNG Storage .....	1,233	1,295	376	1,368	1,142
<b>Total Disposition .....</b>	<b>1,750,268</b>	<b>2,013,000</b>	<b>2,094,275</b>	<b>2,370,499</b>	<b>2,432,090</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use .....	20,095	22,019	21,037	19,044	23,060
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	110,449	118,938	129,804	124,891	135,213
Commercial .....	82,345	88,061	95,358	93,844	104,387
Industrial .....	104,610	104,187	105,875	92,452	95,671
Vehicle Fuel .....	41	51	57	69	71
Electric Power .....	12,974	11,334	9,895	10,610	13,181
<b>Total Delivered to Consumers .....</b>	<b>310,419</b>	<b>322,572</b>	<b>340,988</b>	<b>321,867</b>	<b>348,523</b>
<b>Total Consumption .....</b>	<b>330,513</b>	<b>344,591</b>	<b>362,025</b>	<b>340,911</b>	<b>371,583</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,954	2,454	2,529	1,634	9,684
Industrial .....	63,114	62,747	63,051	53,745	57,359
<b>Number of Consumers</b>					
Residential .....	1,161,423	1,190,190	1,222,397	1,249,748	1,282,751
Commercial .....	110,986	114,127	116,529	119,007	121,751
Industrial .....	2,188	2,267	2,025	1,996	2,030
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	742	772	818	789	857
Industrial .....	47,811	45,958	52,284	46,319	47,129
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	2.07	2.29	3.74	4.20	3.09
Exports .....	—	2.05	—	—	1.99
Pipeline and Distribution Use .....	0.54	0.82	1.50	1.40	—
City Gate .....	2.98	3.06	4.73	5.84	4.03
Delivered to Consumers					
Residential .....	5.48	5.56	7.13	8.74	6.61
Commercial .....	4.39	4.44	6.10	7.52	5.57
Industrial .....	2.88	2.98	4.42	5.16	4.14
Vehicle Fuel .....	2.40	3.41	4.63	5.02	4.74
Electric Utilities .....	2.36	2.69	4.54	5.25	3.95

— = Not applicable.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production";

Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates..