



**Table 62. Summary Statistics for Natural Gas — Oklahoma, 1998-2002**

	1998	1999	2000	2001	2002
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	30,101	21,790	21,507	32,672	33,279
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,446,288	1,409,934	1,473,792	1,466,833	1,445,916
From Oil Wells.....	223,079	184,068	139,097	148,551	105,356
<b>Total.....</b>	<b>1,669,367</b>	<b>1,594,002</b>	<b>1,612,890</b>	<b>1,615,384</b>	<b>1,551,272</b>
Repressuring .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation .....	1,669,367	1,594,002	1,612,890	1,615,384	1,551,272
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	1,669,367	1,594,002	1,612,890	1,615,384	1,551,272
Extraction Loss.....	92,785	93,308	96,787	88,885	81,287
<b>Total Dry Production.....</b>	<b>1,576,582</b>	<b>1,500,694</b>	<b>1,516,103</b>	<b>1,526,499</b>	<b>1,469,985</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,576,582	1,500,694	1,516,103	1,526,499	1,469,985
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	657,304	630,269	608,121	551,466	614,069
Withdrawals from Storage					
Underground Storage.....	117,623	114,609	224,641	92,244	146,841
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-71,403	-216,594	-220,687	-133,466	-36,441
<b>Total Supply.....</b>	<b>2,280,105</b>	<b>2,028,978</b>	<b>2,128,178</b>	<b>2,036,743</b>	<b>2,194,453</b>

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Oklahoma, 1998-2002 (Continued)

	1998	1999	2000	2001	2002
<b>Disposition (million cubic feet)</b>					
Consumption .....	575,855	538,329	538,563	491,458	509,475
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,538,619	1,369,337	1,453,327	1,365,825	1,574,439
Additions to Storage					
Underground Storage .....	165,631	121,312	136,287	179,459	110,539
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,280,105</b>	<b>2,028,978</b>	<b>2,128,178</b>	<b>2,036,743</b>	<b>2,194,453</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	35,509	32,868	41,032	38,916	30,281
Pipeline and Distribution Use .....	24,242	23,833	21,001	23,537	24,528
Plant Fuel .....	26,034	25,055	25,934	28,266	25,525
Delivered to Consumers					
Residential .....	66,521	61,611	66,862	64,617	67,166
Commercial .....	43,800	39,565	43,125	40,558	40,225
Industrial .....	198,105	177,786	164,229	120,901	126,193
Vehicle Fuel .....	453	566	622	771	786
Electric Power .....	181,191	177,045	175,758	173,893	194,770
<b>Total Delivered to Consumers .....</b>	<b>490,070</b>	<b>456,573</b>	<b>450,596</b>	<b>400,740</b>	<b>429,141</b>
<b>Total Consumption .....</b>	<b>575,855</b>	<b>538,329</b>	<b>538,563</b>	<b>491,458</b>	<b>509,475</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	24	26	25	23
Commercial .....	11,752	11,218	11,920	10,549	11,682
Industrial .....	190,910	170,824	157,368	115,831	122,004
<b>Number of Consumers</b>					
Residential .....	877,236	867,922	859,951	868,314	875,338
Commercial .....	89,711	80,986	80,558	79,045	80,466
Industrial .....	3,295	3,040	2,821	3,403	3,415
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	488	489	535	513	500
Industrial .....	60,123	58,482	58,217	35,528	36,953
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.77	2.05	3.63	4.03	2.94
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline and Distribution Use .....	1.90	2.04	3.49	3.21	—
City Gate .....	2.55	2.84	3.91	6.48	4.24
Delivered to Consumers					
Residential .....	5.93	5.97	7.37	9.59	7.78
Commercial .....	5.06	5.11	6.43	8.83	6.95
Industrial .....	3.65	3.51	5.24	8.07	6.28
Vehicle Fuel .....	2.49	1.72	1.61	6.59	5.34
Electric Utilities .....	2.48	2.79	4.54	4.62	3.61

— = Not applicable.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production";

Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates..