



**Table 68. Summary Statistics for Natural Gas — Tennessee, 1998-2002**

	1998	1999	2000	2001	2002
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	460	420	380	350	400
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,420	1,230	1,150	2,000	2,050
<b>Total.....</b>	<b>1,420</b>	<b>1,230</b>	<b>1,150</b>	<b>2,000</b>	<b>2,050</b>
Repressuring .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation .....	1,420	1,230	1,150	2,000	2,050
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	1,420	1,230	1,150	2,000	2,050
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>1,420</b>	<b>1,230</b>	<b>1,150</b>	<b>2,000</b>	<b>2,050</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,420	1,230	1,150	2,000	2,050
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	3,328,150	3,366,178	3,242,619	3,380,813	2,913,818
Withdrawals from Storage					
Underground Storage.....	391	565	332	219	194
LNG Storage .....	3,562	3,005	2,664	2,273	2,234
Supplemental Gas Supplies.....	4	11	13	0	1
Balancing Item.....	7,797	-18,957	-27,225	-41,940	-31,100
<b>Total Supply.....</b>	<b>3,341,323</b>	<b>3,352,031</b>	<b>3,219,553</b>	<b>3,343,365</b>	<b>2,887,197</b>

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas — Tennessee, 1998-2002 (Continued)

	1998	1999	2000	2001	2002
<b>Disposition (million cubic feet)</b>					
Consumption .....	279,070	278,841	270,658	255,990	255,542
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,059,985	3,070,410	2,947,737	3,085,214	2,629,744
Additions to Storage					
Underground Storage .....	453	599	273	556	63
LNG Storage .....	1,816	2,181	884	1,606	1,849
<b>Total Disposition .....</b>	<b>3,341,323</b>	<b>3,352,031</b>	<b>3,219,553</b>	<b>3,343,365</b>	<b>2,887,197</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	31	26	29	48	80
Pipeline and Distribution Use .....	16,440	15,208	13,808	13,757	11,507
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	59,386	60,561	68,428	68,053	69,355
Commercial .....	52,394	52,572	53,365	53,010	53,707
Industrial .....	144,560	144,542	129,716	118,566	118,219
Vehicle Fuel .....	45	56	62	77	78
Electric Power .....	6,213	5,875	5,250	2,479	2,596
<b>Total Delivered to Consumers .....</b>	<b>262,598</b>	<b>263,607</b>	<b>256,821</b>	<b>242,184</b>	<b>243,955</b>
<b>Total Consumption .....</b>	<b>279,070</b>	<b>278,841</b>	<b>270,658</b>	<b>255,990</b>	<b>255,542</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	6,635	5,885	3,987	3,403	4,893
Industrial .....	96,672	94,434	79,794	75,689	75,623
<b>Number of Consumers</b>					
Residential .....	905,757	937,896	969,537	993,363	1,009,225
Commercial .....	109,772	112,978	115,691	118,561	120,130
Industrial .....	5,149	2,159	2,386	2,704	2,570
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	477	465	461	447	447
Industrial .....	28,075	66,949	54,365	43,848	45,999
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.15	2.28	4.09	3.60	3.41
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline and Distribution Use .....	2.17	2.04	3.44	4.13	—
City Gate .....	3.47	3.15	4.72	6.11	4.13
Delivered to Consumers					
Residential .....	6.73	6.53	7.49	10.16	8.15
Commercial .....	6.04	5.73	6.83	9.40	7.37
Industrial .....	3.94	3.73	5.08	6.85	5.34
Vehicle Fuel .....	4.98	5.08	6.07	7.83	6.43
Electric Utilities .....	—	—	—	6.38	5.96

— = Not applicable.

**Notes:** Totals may not add due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production";Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates..