



**Table 69. Summary Statistics for Natural Gas — Texas, 1998-2002**

	1998	1999	2000	2001	2002
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	58,736	58,712	60,577	63,704	61,633
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	5,922,705	5,740,720	5,859,358	4,897,366	4,828,188
From Oil Wells.....	1,057,154	991,358	999,624	855,081	832,816
<b>Total.....</b>	<b>6,979,860</b>	<b>6,732,078</b>	<b>6,858,983</b>	<b>5,752,446</b>	<b>5,661,005</b>
Repressuring .....	249,055	202,328	138,372	195,150	212,638
Vented and Flared.....	25,949	35,675	32,010	26,823	27,379
Wet After Lease Separation .....	6,704,856	6,494,075	6,688,601	5,530,473	5,420,987
Nonhydrocarbon Gases Removed.....	296,412	282,462	270,436	247,750	279,912
Marketed Production .....	6,408,444	6,211,613	6,418,166	5,282,723	5,141,075
Extraction Loss.....	388,011	372,566	380,535	355,860	360,535
<b>Total Dry Production.....</b>	<b>6,020,433</b>	<b>5,839,047</b>	<b>6,037,631</b>	<b>4,926,863</b>	<b>4,780,540</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	6,020,433	5,839,047	6,037,631	4,926,863	4,780,540
Receipts at State Borders					
Imports .....	14,532	54,530	11,601	10,276	1,755
Intransit Receipts .....	0	0	0	0	5,945
Interstate Receipts .....	734,541	497,937	417,392	1,671,259	1,892,829
Withdrawals from Storage					
Underground Storage.....	242,343	297,787	439,245	309,524	437,493
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	17	0	1,505	2
Balancing Item.....	147,273	39,538	253,451	231,667	14,842
<b>Total Supply.....</b>	<b>7,159,122</b>	<b>6,728,857</b>	<b>7,159,321</b>	<b>7,151,094</b>	<b>7,133,405</b>

See footnotes at end of table.

**Table 69. Summary Statistics for Natural Gas — Texas, 1998-2002 (Continued)**

	1998	1999	2000	2001	2002
<b>Disposition (million cubic feet)</b>					
Consumption .....	4,205,459	4,009,689	4,421,777	4,252,152	4,294,456
Deliveries at State Borders					
Exports .....	46,933	53,260	83,268	109,063	216,919
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,562,270	2,374,107	2,342,281	2,307,609	2,258,348
Additions to Storage					
Underground Storage .....	344,461	291,802	311,995	482,270	363,682
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>7,159,122</b>	<b>6,728,857</b>	<b>7,159,321</b>	<b>7,151,094</b>	<b>7,133,405</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	176,262	136,708	141,785	135,786	113,502
Pipeline and Distribution Use .....	65,800	70,397	62,014	69,598	84,375
Plant Fuel .....	153,966	144,544	144,971	128,836	133,427
Delivered to Consumers					
Residential .....	199,454	175,907	193,555	208,449	209,896
Commercial .....	169,610	171,714	190,453	171,847	186,430
Industrial .....	1,998,932	1,864,830	2,110,475	2,029,809	2,014,722
Vehicle Fuel .....	729	873	960	1,715	1,811
Electric Power .....	1,440,704	1,444,716	1,577,563	1,506,112	1,550,292
<b>Total Delivered to Consumers .....</b>	<b>3,809,430</b>	<b>3,658,039</b>	<b>4,073,007</b>	<b>3,917,933</b>	<b>3,963,152</b>
<b>Total Consumption .....</b>	<b>4,205,459</b>	<b>4,009,689</b>	<b>4,421,777</b>	<b>4,252,152</b>	<b>4,294,456</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	32,280	39,041	39,939	19,885	23,946
Industrial .....	1,717,555	1,422,248	1,486,823	1,318,504	1,163,278
<b>Number of Consumers</b>					
Residential .....	3,600,505	3,613,864	3,704,501	3,738,260	3,806,303
Commercial .....	320,922	314,598	315,906	314,858	317,311
Industrial .....	5,318	5,655	11,613	10,047	9,123
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	529	546	603	546	588
Industrial .....	375,880	329,767	181,734	202,031	220,840
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.06	2.31	3.93	4.12	3.16
Imports .....	2.03	2.14	5.43	5.00	2.36
Exports .....	2.03	2.24	4.00	3.86	3.32
Pipeline and Distribution Use .....	2.02	1.99	2.99	3.13	—
City Gate .....	2.63	2.84	4.39	5.13	3.86
Delivered to Consumers					
Residential .....	6.16	6.09	7.41	8.90	7.28
Commercial .....	4.44	4.42	5.67	6.48	5.49
Industrial .....	2.33	2.56	4.10	4.46	3.40
Vehicle Fuel .....	1.77	3.17	3.97	7.95	5.67
Electric Utilities .....	2.30	2.51	4.24	4.32	3.47

— = Not applicable.

**Notes:** Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates..