

U.S. Department of Energy Energy Information Administration Form EIA-861 (2003)	ANNUAL ELECTRIC POWER INDUSTRY REPORT	Form Approved OMB No. 1905-0129 Approval Expires 11/30/04															
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<p>SURVEY CONTACTS: Persons to contact with questions about this form.</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 25%;">Contact Person 1:</td> <td style="width: 25%;">Title:</td> <td style="width: 25%;">RESPONSE DUE DATE: Please submit by April 30th, following the close of the calendar year.</td> <td style="width: 25%;"></td> </tr> <tr> <td>Telephone: () ()</td> <td>FAX () ()</td> <td>E-mail:</td> <td>REPORTING PERIOD: 2003</td> </tr> <tr> <td colspan="2">Contact's Supervisor:</td> <td>Title:</td> <td>PREPARER/OPERATOR NAME: ID:</td> </tr> <tr> <td>Telephone: () ()</td> <td>FAX () ()</td> <td>E-mail:</td> <td>PLANT NAME: ID:</td> </tr> </table>		Contact Person 1:	Title:	RESPONSE DUE DATE: Please submit by April 30th, following the close of the calendar year.		Telephone: () ()	FAX () ()	E-mail:	REPORTING PERIOD: 2003	Contact's Supervisor:		Title:	PREPARER/OPERATOR NAME: ID:	Telephone: () ()	FAX () ()	E-mail:	PLANT NAME: ID:
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Telephone: () ()	FAX () ()	E-mail:	PLANT NAME: ID:														
SCHEDULE 1. IDENTIFICATION																	
LINE NO.																	
1	Legal Name of Industry Participant																
2	Current Address of Principal Business Office																
3	Preparer's Legal Name (If Different Than Line 1)																
4	Current Address of Preparer's Office (If Different Than Line 2)																
5	Respondent Type (check one)	Independent Power Producer or Qualifying Facility															

REPORT FOR (Facility Name):	Facility ID:
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REPORTING PERIOD:

SCHEDULE 2, PART B. ENERGY SOURCES AND DISPOSITION

LINE NO.	SOURCE OF ENERGY	MEGAWATTHOURS	LINE NO.	DISPOSITION OF ENERGY	MEGAWATTHOURS
1	Net Generation		11	Retail Sales to Ultimate Customers	
2	Purchases from Electricity Suppliers		12	Sales for Resale	
3	Exchanges Received (In)		13	Energy Furnished Without Charge	
4	Exchanges Delivered (Out)		14	Energy Consumed By Respondent Without Charge	
5	Exchanges (Net)		15	Energy Consumed by Facility (Independent Power Producer or Qualifying Facility)	
6	Wheeled Received (In)		16	Total Energy Losses (positive number)	
7	Wheeled Delivered (Out)				
8	Wheeled (Net)				
9	Transmission by Others, Losses (negative number)				
10	Total Sources (sum of lines 1, 2, 5, 8, and 9)		17	Total Disposition (sum of lines 11, 12, 13, 14, 15, and 16)	

SCHEDULE 2, PART C. CUSTOMER SERVICE PROGRAMS

Green Pricing programs allow customers to purchase power generated from renewable resources and to pay for renewable energy development. **Net Metering programs** allow customers to sell excess power they generate back to the electrical grid to offset consumption. Provide the number of customers in these programs by state and customer class.

		NUMBER OF CUSTOMERS BY CUSTOMER CLASS				
STATE	TYPE OF CUSTOMER SERVICE PROGRAMS (a)	RESIDENTIAL (b)	COMMERCIAL (c)	INDUSTRIAL (d)	TRANSPORTATION (e)	TOTAL (f)
	Green Pricing					
	Net Metering					
	Green Pricing					
	Net Metering					

SCHEDULE 3. ELECTRIC OPERATING REVENUE

LINE NO.	TYPE OF OPERATING REVENUE	THOUSAND DOLLARS
1	Electric Operating Revenue From Retail Sales to Ultimate Customers (Schedule 4 , Parts A and B)	
2	Revenue From Unbundled (Delivery) Customers (Schedule 4, Part C)	
3	Electric Operating Revenue from Sales for Resale	
4	Electric Credits/Other Adjustments	
5	Other Electric Operating Revenue	
6	Total Electric Operating Revenue (sum of lines 1, 2, 3, 4, and 5)	

REPORT FOR (Facility Name):

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SCHEDULE 4, PART A. RETAIL SALES TO ULTIMATE CUSTOMERS. FULL SERVICE - ENERGY AND DELIVERY SERVICE (BUNDLED)

STATE / TERRITORY	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	TOTAL (e)
Revenue (thousand dollars)					
Megawatthours Sold and Delivered					
Number of Customers					
STATE					
Revenue (thousand dollars)					
Megawatthours Sold and Delivered					
Number of Customers					
STATE					
Revenue (thousand dollars)					
Megawatthours Sold and Delivered					
Number of Customers					
STATE					
Revenue (thousand dollars)					
Megawatthours Sold and Delivered					
Number of Customers					
STATE					
Revenue (thousand dollars)					
Megawatthours Sold and Delivered					
Number of Customers					

REPORT FOR (Facility Name): _____ Facility ID: _____

REPORTING PERIOD: _____

SCHEDULE 7. FOOTNOTES

SCHEDULE (a)	PART (b)	LINE NO. (c)	COLUMN (d)	NOTE(S) (e)