

**Table 4.5 Natural Gas in Underground Storage**  
(Volumes in Billion Cubic Feet)

	Natural Gas in Underground Storage, End of Period			Change in Working Gas From Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Withdrawals	Injections	Net <sup>b,c</sup>
1973 Total .....	2,864	2,034	4,898	305	17.6	1,533	1,974	-442
1974 Total .....	2,912	2,050	4,962	16	.8	1,701	1,784	-84
1975 Total .....	3,162	2,212	5,374	162	7.9	1,760	2,104	-344
1976 Total .....	3,323	1,926	5,250	-286	-12.9	1,921	1,756	165
1977 Total .....	3,391	2,475	5,866	549	28.5	1,750	2,307	-557
1978 Total .....	3,473	2,547	6,020	72	2.9	2,158	2,278	-120
1979 Total .....	3,553	2,753	6,306	207	8.1	2,047	2,295	-248
1980 Total .....	3,642	2,655	6,297	-99	-3.6	1,910	1,896	14
1981 Total .....	3,752	2,817	6,569	162	6.1	1,887	2,180	-293
1982 Total .....	3,808	3,071	6,879	255	9.0	2,094	2,399	-305
1983 Total .....	3,847	2,595	6,442	-476	-15.5	2,142	1,700	442
1984 Total .....	3,830	2,876	6,706	281	10.8	2,064	2,252	-188
1985 Total .....	3,842	2,607	6,448	-270	-9.4	2,359	2,128	231
1986 Total .....	3,819	2,749	6,567	142	5.5	1,812	1,952	-140
1987 Total .....	3,792	2,756	6,548	7	.3	1,881	1,887	-6
1988 Total .....	3,800	2,850	6,650	94	3.4	2,244	2,174	69
1989 Total .....	3,812	2,513	6,325	-337	-11.8	2,804	2,491	313
1990 Total .....	3,868	3,068	6,936	555	22.1	1,934	2,433	-499
1991 Total .....	3,954	2,824	6,778	-244	-8.0	2,689	2,608	80
1992 Total .....	4,044	2,597	6,641	-227	-8.0	2,724	2,555	168
1993 Total .....	4,327	2,322	6,649	-275	-10.6	2,717	2,760	-43
1994 Total .....	4,360	2,606	6,966	284	12.2	2,508	2,796	-288
1995 Total .....	4,349	2,153	6,503	-453	-17.4	2,974	2,566	408
1996 Total .....	4,341	2,173	6,513	19	.9	2,911	2,906	6
1997 Total .....	4,350	2,175	6,525	2	.1	2,824	2,800	24
1998 Total .....	4,326	2,730	7,056	554	25.5	2,379	2,905	-526
1999 Total .....	4,383	2,523	6,906	-207	-7.6	2,772	2,598	174
2000 Total .....	4,352	1,719	6,071	-806	-31.9	3,498	2,684	814
2001 Total .....	4,301	2,904	7,204	1,185	68.9	2,309	3,464	-1,156
<b>2002</b> January .....	4,313	2,344	6,657	1,078	85.2	606	59	546
February .....	4,356	1,838	6,194	925	101.4	520	55	464
March .....	4,355	1,518	5,873	776	104.7	428	108	320
April .....	4,355	1,659	6,014	666	67.1	112	238	-126
May .....	4,361	1,968	6,329	528	36.7	60	381	-322
June .....	4,355	2,308	6,663	426	22.6	56	397	-341
July .....	4,358	2,539	6,896	278	12.3	101	343	-242
August .....	4,357	2,773	7,130	198	7.7	90	325	-236
September .....	4,342	3,042	7,384	97	3.3	71	340	-269
October .....	4,342	3,116	7,458	-28	-9	145	232	-87
November .....	4,344	2,929	7,273	-325	-10.0	322	124	198
December .....	4,340	2,375	6,715	-528	-18.2	627	66	560
<b>Total .....</b>	<b>4,340</b>	<b>2,375</b>	<b>6,715</b>	<b>-528</b>	<b>-18.2</b>	<b>3,138</b>	<b>2,670</b>	<b>468</b>
<b>2003</b> January .....	4,342	1,534	5,876	-810	-34.5	886	44	841
February .....	4,334	864	5,198	-974	-53.0	723	48	676
March .....	4,324	730	5,054	-788	-51.9	305	169	136
April .....	4,315	896	5,211	-763	-46.0	118	277	-158
May .....	4,322	1,300	5,622	-668	-33.9	41	453	-412
June .....	4,323	1,768	6,091	-540	-23.4	36	506	-470
July .....	4,323	2,129	6,451	-410	-16.1	64	426	-361
August .....	4,324	2,435	6,760	-338	-12.2	62	371	-309
September .....	4,328	2,843	7,171	-199	-6.5	31	441	-411
October .....	4,327	3,130	7,457	14	.5	59	343	-284
November .....	4,305	3,038	7,343	110	3.7	228	142	86
December .....	4,305	2,565	6,869	189	8.0	543	70	473
<b>Total .....</b>	<b>4,305</b>	<b>2,565</b>	<b>6,869</b>	<b>189</b>	<b>8.0</b>	<b>3,095</b>	<b>3,288</b>	<b>-193</b>
<b>2004</b> January .....	4,301	1,751	6,052	217	14.1	869	59	811
February .....	4,297	1,156	5,452	292	33.8	646	47	600
March .....	4,283	1,058	5,342	328	45.0	269	165	103
April .....	4,283	1,252	5,535	357	39.8	95	293	-198
May .....	4,287	1,624	5,911	323	24.9	43	421	-379
June .....	4,284	2,023	6,307	255	14.4	31	428	-397
July .....	4,287	2,395	6,681	266	12.5	56	422	-366
<b>7-Month Total .....</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,010</b>	<b>1,835</b>	<b>174</b>
<b>2003 7-Month Total .....</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,172</b>	<b>1,921</b>	<b>251</b>
<b>2002 7-Month Total .....</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,883</b>	<b>1,582</b>	<b>301</b>

<sup>a</sup> For total underground storage capacity at the end of each calendar year, see Note 8 at end of section.

<sup>b</sup> For 1980-2002, data differ from those shown on Table 4.1, which include liquefied natural gas storage for that period.

<sup>c</sup> Positive numbers indicate that withdrawals are greater than injections. Negative numbers indicate that injections are greater than withdrawals. Net withdrawals or injections may not equal the difference between applicable

ending stocks. See Note 2 at end of section.

- =Not applicable.

Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 States and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/natgas.html>.

Sources: See end of section.