

**Table 7.1 Electricity Overview**  
(Billion Kilowatthours)

	Net Generation				Imports <sup>d</sup>	Exports <sup>d</sup>	Losses and Unaccounted for <sup>e</sup>	End Use		
	Electric Power Sector <sup>a</sup>	Commercial Sector <sup>b</sup>	Industrial Sector <sup>c</sup>	Total				Retail Sales <sup>f</sup>	Direct Use <sup>g</sup>	Total
1973 Total	1,861	NA	3	1,864	17	3	165	1,713	NA	1,713
1974 Total	1,867	NA	3	1,870	15	3	177	1,706	NA	1,706
1975 Total	1,918	NA	3	1,921	11	5	180	1,747	NA	1,747
1976 Total	2,038	NA	3	2,041	11	2	194	1,855	NA	1,855
1977 Total	2,124	NA	3	2,127	20	3	197	1,948	NA	1,948
1978 Total	2,206	NA	3	2,209	21	1	211	2,018	NA	2,018
1979 Total	2,247	NA	3	2,251	23	2	200	2,071	NA	2,071
1980 Total	2,286	NA	3	2,290	25	4	216	2,094	NA	2,094
1981 Total	2,295	NA	3	2,298	36	3	184	2,147	NA	2,147
1982 Total	2,241	NA	3	2,244	33	4	187	2,086	NA	2,086
1983 Total	2,310	NA	3	2,313	39	3	198	2,151	NA	2,151
1984 Total	2,416	NA	3	2,419	42	3	173	2,286	NA	2,286
1985 Total	2,470	NA	3	2,473	46	5	190	2,324	NA	2,324
1986 Total	2,487	NA	3	2,490	41	5	158	2,369	NA	2,369
1987 Total	2,572	NA	3	2,575	52	6	164	2,457	NA	2,457
1988 Total	2,704	NA	3	2,707	39	7	161	2,578	NA	2,578
1989 Total	2,848	4	115	2,967	26	15	223	2,647	108	2,755
1990 Total	2,901	6	131	3,038	18	16	214	2,713	114	2,827
1991 Total	2,936	6	133	3,074	22	2	213	2,762	118	2,880
1992 Total	2,934	6	143	3,084	28	3	224	2,763	122	2,886
1993 Total	3,044	7	146	3,197	31	4	236	2,861	128	2,989
1994 Total	3,089	8	151	3,248	47	2	224	2,935	134	3,069
1995 Total	3,194	8	151	3,353	43	4	235	3,013	144	3,157
1996 Total	3,284	9	151	3,444	43	3	237	3,101	146	3,247
1997 Total	3,329	9	154	3,492	43	9	232	3,146	148	3,294
1998 Total	3,457	9	154	3,620	40	14	221	3,264	161	3,425
1999 Total	3,530	9	156	3,695	43	14	229	3,312	183	3,495
2000 Total	3,638	8	157	3,802	49	15	231	3,421	183	3,605
2001 Total	3,580	7	149	3,737	39	16	215	3,370	E 174	3,544
2002 January	306	1	13	320	3	1	15	292	E 15	307
February	269	(s)	12	282	3	1	6	264	E 14	278
March	289	1	13	303	3	2	22	267	E 15	282
April	277	1	12	290	3	1	19	259	E 15	273
May	295	1	13	308	2	2	24	269	E 15	284
June	328	1	13	341	3	1	30	298	E 15	313
July	367	1	14	382	4	1	33	337	E 15	352
August	360	1	13	375	4	1	24	338	E 15	353
September	318	1	13	331	3	1	9	309	E 15	324
October	294	1	12	307	2	1	11	283	E 15	298
November	283	1	12	296	3	1	21	262	E 15	276
December	312	1	13	325	2	1	27	284	E 15	299
Total	3,698	7	153	3,858	36	14	241	3,463	E 178	3,641
2003 January	323	1	14	338	3	1	16	308	E 15	323
February	284	1	12	297	3	2	1	283	E 13	297
March	289	1	13	303	3	3	14	274	E 15	289
April	270	1	12	283	3	2	13	256	E 14	270
May	292	1	11	305	3	2	21	269	E 15	284
June	311	1	12	324	3	2	21	289	E 14	304
July	358	1	13	372	4	1	26	334	E 15	348
August	364	1	13	378	4	1	24	341	E 15	356
September	304	1	11	316	2	2	-6	307	E 14	322
October	291	1	13	305	1	3	9	279	E 15	293
November	284	1	13	298	1	2	19	264	E 14	279
December	317	1	13	331	2	2	21	295	E 15	310
Total	3,691	8	150	3,848	30	24	179	3,500	E 175	3,675
2004 January	331	1	13	344	2	2	23	307	E 15	322
February	300	1	12	313	2	2	R 12	R 287	E 14	R 301
March	292	1	12	305	2	3	11	278	E 15	293
April	275	1	12	288	2	2	R 11	262	E 14	R 277
May	311	1	13	325	2	2	31	279	E 15	294
June	R 328	1	13	R 341	3	2	R 20	R 308	E 14	R 322
July	358	1	13	372	4	1	26	334	E 15	349
7-Month Total	2,195	4	89	2,289	18	15	133	2,056	E 102	2,158
2003 7-Month Total	2,129	5	86	2,220	20	13	113	2,013	E 102	2,115
2002 7-Month Total	2,131	4	89	2,224	22	8	149	1,987	E 103	2,090

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

<sup>b</sup> Commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See note at end of section.

<sup>c</sup> Industrial combined-heat-and-power (CHP) and industrial electricity-only plants. See note at end of section. Through 1988, includes industrial hydroelectric power only.

<sup>d</sup> Electricity transmitted across U.S. borders with Canada and Mexico.

<sup>e</sup> Energy losses that occur between the point of generation and delivery to the customer, and data collection frame differences and nonsampling error. See Note 12 at end of Section 2 for discussion on electrical system energy losses.

<sup>f</sup> Electricity retail sales to ultimate customers reported by electric utilities and

other energy service providers.

<sup>g</sup> Commercial and industrial facility use of onsite net electricity generation; and electricity sales among adjacent or co-located facilities for which revenue information is not available.

R=Revised. E=Estimate. NA=Not available. (s)=Less than 0.5 billion kilowatthours.

Notes: • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: <http://www.eia.doe.gov/emeu/mer/elect.html>.

Sources: • **Net Generation:** Tables 7.2a-7.2c. • **Imports and Exports:** See end of section. • **Losses and Unaccounted for:** Calculated as the sum of total net generation and imports minus total end use and exports. • **End Use:** Table 7.5.