

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,785</b>	<b>—</b>	<b>8,633</b>	<b>-180</b>	<b>-110</b>	<b>0</b>	<b>14,338</b>	<b>10</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,758</b>	<b>412</b>	<b>217</b>	<b>—</b>	<b>-977</b>	<b>—</b>	<b>458</b>	<b>116</b>	<b>2,790</b>
Pentanes Plus .....	265	—	21	—	-17	—	154	2	146
Liquefied Petroleum Gases .....	1,493	412	197	—	-960	—	304	113	2,645
Ethane/Ethylene .....	644	16	(s)	—	-152	—	0	0	813
Propane/Propylene .....	528	517	165	—	-606	—	0	95	1,720
Normal Butane/Butylene .....	132	-102	30	—	-190	—	196	18	36
Isobutane/Isobutylene .....	189	-19	1	—	-12	—	108	0	75
<b>Other Liquids</b> .....	<b>304</b>	<b>—</b>	<b>770</b>	<b>—</b>	<b>415</b>	<b>—</b>	<b>677</b>	<b>57</b>	<b>-75</b>
Other Hydrocarbons/Oxygenates .....	413	—	35	—	38	—	384	25	0
Unfinished Oils .....	—	—	420	—	147	—	353	0	-80
Motor Gasoline Blend. Comp. ....	-109	—	315	—	229	—	-54	32	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	1	—	-6	0	4
<b>Finished Petroleum Products</b> .....	<b>121</b>	<b>15,993</b>	<b>1,484</b>	<b>—</b>	<b>-732</b>	<b>—</b>	<b>—</b>	<b>1,028</b>	<b>17,302</b>
Finished Motor Gasoline .....	121	7,870	446	—	-151	—	—	175	8,414
Reformulated .....	—	2,671	209	—	-174	—	—	1	3,054
Oxygenated .....	126	713	0	—	-5	—	—	(s)	845
Other .....	-5	4,485	237	—	28	—	—	174	4,515
Finished Aviation Gasoline .....	—	11	(s)	—	3	—	—	0	8
Jet Fuel .....	—	1,495	94	—	46	—	—	36	1,507
Naphtha-Type .....	—	0	0	—	-1	—	—	0	1
Kerosene-Type .....	—	1,495	94	—	47	—	—	36	1,505
Kerosene .....	—	88	36	—	-40	—	—	29	136
Distillate Fuel Oil .....	—	3,403	325	—	-693	—	—	119	4,301
0.05 percent sulfur and under .....	—	2,383	68	—	-392	—	—	62	2,781
Greater than 0.05 percent sulfur ...	—	1,020	257	—	-301	—	—	57	1,520
Residual Fuel Oil .....	—	658	343	—	(s)	—	—	231	770
Naphtha For Petro. Feed. Use .....	—	252	46	—	-3	—	—	0	301
Other Oils For Petro. Feed. Use .....	—	162	128	—	-2	—	—	0	292
Special Naphthas .....	—	54	17	—	-5	—	—	34	42
Lubricants .....	—	180	5	—	-13	—	—	38	160
Waxes .....	—	16	4	—	-1	—	—	3	18
Petroleum Coke .....	—	756	24	—	40	—	—	358	381
Asphalt and Road Oil .....	—	352	15	—	89	—	—	3	274
Still Gas .....	—	630	0	—	0	—	—	0	630
Miscellaneous Products .....	—	67	(s)	—	-2	—	—	(s)	69
<b>Total</b> .....	<b>7,968</b>	<b>16,405</b>	<b>11,104</b>	<b>-180</b>	<b>-1,403</b>	<b>0</b>	<b>15,472</b>	<b>1,212</b>	<b>20,017</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
February 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,791</b>	<b>—</b>	<b>8,474</b>	<b>15</b>	<b>-106</b>	<b>0</b>	<b>14,381</b>	<b>5</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,812</b>	<b>483</b>	<b>219</b>	<b>—</b>	<b>-684</b>	<b>—</b>	<b>446</b>	<b>130</b>	<b>2,622</b>
Pentanes Plus .....	270	—	3	—	-52	—	181	(s)	144
Liquefied Petroleum Gases .....	1,542	483	216	—	-632	—	265	130	2,478
Ethane/Ethylene .....	690	9	(s)	—	-70	—	0	0	770
Propane/Propylene .....	528	540	181	—	-417	—	0	116	1,551
Normal Butane/Butylene .....	132	-62	23	—	-140	—	154	15	64
Isobutane/Isobutylene .....	192	-4	11	—	-4	—	111	0	93
<b>Other Liquids</b> .....	<b>188</b>	<b>—</b>	<b>575</b>	<b>—</b>	<b>46</b>	<b>—</b>	<b>615</b>	<b>44</b>	<b>58</b>
Other Hydrocarbons/Oxygenates .....	363	—	26	—	-3	—	366	26	0
Unfinished Oils .....	—	—	292	—	124	—	117	0	51
Motor Gasoline Blend. Comp. ....	-174	—	257	—	-75	—	139	18	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	1	—	-7	0	7
<b>Finished Petroleum Products</b> .....	<b>223</b>	<b>15,879</b>	<b>1,654</b>	<b>—</b>	<b>-827</b>	<b>—</b>	<b>—</b>	<b>888</b>	<b>17,695</b>
Finished Motor Gasoline .....	223	7,800	427	—	-219	—	—	143	8,525
Reformulated .....	—	2,686	169	—	-79	—	—	9	2,924
Oxygenated .....	490	746	0	—	-9	—	—	(s)	1,244
Other .....	-266	4,369	257	—	-132	—	—	134	4,357
Finished Aviation Gasoline .....	—	10	(s)	—	-4	—	—	0	14
Jet Fuel .....	—	1,416	109	—	-74	—	—	19	1,581
Naphtha-Type .....	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type .....	—	1,416	109	—	-74	—	—	19	1,581
Kerosene .....	—	66	6	—	-42	—	—	19	97
Distillate Fuel Oil .....	—	3,459	503	—	-532	—	—	132	4,362
0.05 percent sulfur and under .....	—	2,366	97	—	-286	—	—	51	2,699
Greater than 0.05 percent sulfur ...	—	1,092	406	—	-246	—	—	81	1,663
Residual Fuel Oil .....	—	683	363	—	-15	—	—	173	888
Naphtha For Petro. Feed. Use .....	—	236	54	—	-4	—	—	0	294
Other Oils For Petro. Feed. Use .....	—	177	143	—	5	—	—	0	315
Special Naphthas .....	—	53	11	—	-1	—	—	12	53
Lubricants .....	—	150	5	—	-23	—	—	36	142
Waxes .....	—	13	2	—	-3	—	—	3	15
Petroleum Coke .....	—	715	15	—	-11	—	—	341	400
Asphalt and Road Oil .....	—	402	15	—	92	—	—	9	316
Still Gas .....	—	639	0	—	0	—	—	0	639
Miscellaneous Products .....	—	59	0	—	4	—	—	(s)	54
<b>Total</b> .....	<b>8,014</b>	<b>16,363</b>	<b>10,921</b>	<b>15</b>	<b>-1,570</b>	<b>0</b>	<b>15,441</b>	<b>1,067</b>	<b>20,375</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
March 2003**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,817</b>	<b>—</b>	<b>9,226</b>	<b>239</b>	<b>339</b>	<b>0</b>	<b>14,933</b>	<b>10</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,729</b>	<b>679</b>	<b>243</b>	<b>—</b>	<b>4</b>	<b>—</b>	<b>386</b>	<b>51</b>	<b>2,211</b>
Pentanes Plus .....	272	—	72	—	24	—	189	8	124
Liquefied Petroleum Gases .....	1,457	679	171	—	-20	—	197	43	2,087
Ethane/Ethylene .....	630	20	(s)	—	-7	—	0	0	658
Propane/Propylene .....	506	554	133	—	-4	—	0	31	1,167
Normal Butane/Butylene .....	130	116	34	—	3	—	88	12	177
Isobutane/Isobutylene .....	190	-10	4	—	-12	—	109	0	86
<b>Other Liquids</b> .....	<b>200</b>	<b>—</b>	<b>755</b>	<b>—</b>	<b>183</b>	<b>—</b>	<b>631</b>	<b>55</b>	<b>87</b>
Other Hydrocarbons/Oxygenates .....	409	—	28	—	34	—	383	20	0
Unfinished Oils .....	—	—	316	—	43	—	189	0	84
Motor Gasoline Blend. Comp. ....	-209	—	411	—	108	—	59	35	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-3	—	(s)	0	4
<b>Finished Petroleum Products</b> .....	<b>217</b>	<b>16,235</b>	<b>1,820</b>	<b>—</b>	<b>-72</b>	<b>—</b>	<b>—</b>	<b>936</b>	<b>17,409</b>
Finished Motor Gasoline .....	217	7,724	555	—	-207	—	—	102	8,602
Reformulated .....	—	2,641	238	—	-63	—	—	(s)	2,943
Oxygenated .....	84	675	0	—	-1	—	—	(s)	759
Other .....	134	4,409	317	—	-142	—	—	101	4,900
Finished Aviation Gasoline .....	—	17	(s)	—	(s)	—	—	0	18
Jet Fuel .....	—	1,422	117	—	-62	—	—	34	1,567
Naphtha-Type .....	—	-8	0	—	(s)	—	—	0	-8
Kerosene-Type .....	—	1,430	117	—	-62	—	—	34	1,575
Kerosene .....	—	61	9	—	-14	—	—	37	46
Distillate Fuel Oil .....	—	3,732	460	—	30	—	—	161	4,001
0.05 percent sulfur and under .....	—	2,654	128	—	94	—	—	78	2,610
Greater than 0.05 percent sulfur ...	—	1,077	332	—	-64	—	—	82	1,391
Residual Fuel Oil .....	—	652	467	—	35	—	—	161	923
Naphtha For Petro. Feed. Use .....	—	243	49	—	18	—	—	0	274
Other Oils For Petro. Feed. Use .....	—	164	130	—	1	—	—	0	293
Special Naphthas .....	—	67	9	—	2	—	—	18	56
Lubricants .....	—	151	5	—	-32	—	—	40	147
Waxes .....	—	11	3	—	-5	—	—	3	16
Petroleum Coke .....	—	768	12	—	-12	—	—	357	435
Asphalt and Road Oil .....	—	479	4	—	172	—	—	6	305
Still Gas .....	—	683	0	—	0	—	—	0	683
Miscellaneous Products .....	—	61	0	—	2	—	—	16	43
<b>Total</b> .....	<b>7,963</b>	<b>16,914</b>	<b>12,044</b>	<b>239</b>	<b>452</b>	<b>0</b>	<b>15,949</b>	<b>1,051</b>	<b>19,708</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,774</b>	<b>—</b>	<b>9,928</b>	<b>223</b>	<b>338</b>	<b>0</b>	<b>15,575</b>	<b>12</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,701</b>	<b>843</b>	<b>229</b>	<b>—</b>	<b>236</b>	<b>—</b>	<b>359</b>	<b>51</b>	<b>2,126</b>
Pentanes Plus .....	270	—	73	—	1	—	184	1	156
Liquefied Petroleum Gases .....	1,431	843	156	—	235	—	175	51	1,970
Ethane/Ethylene .....	623	16	(s)	—	20	—	0	0	619
Propane/Propylene .....	498	583	95	—	83	—	0	20	1,072
Normal Butane/Butylene .....	102	254	45	—	125	—	59	31	187
Isobutane/Isobutylene .....	208	-10	16	—	7	—	116	0	92
<b>Other Liquids</b> .....	<b>60</b>	<b>—</b>	<b>775</b>	<b>—</b>	<b>-27</b>	<b>—</b>	<b>730</b>	<b>57</b>	<b>74</b>
Other Hydrocarbons/Oxygenates .....	325	—	72	—	-40	—	408	29	0
Unfinished Oils .....	—	—	260	—	-3	—	190	0	73
Motor Gasoline Blend. Comp. ....	-265	—	443	—	14	—	136	29	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	2	—	-3	0	1
<b>Finished Petroleum Products</b> .....	<b>309</b>	<b>16,758</b>	<b>1,668</b>	<b>—</b>	<b>173</b>	<b>—</b>	<b>—</b>	<b>932</b>	<b>17,630</b>
Finished Motor Gasoline .....	309	8,161	704	—	225	—	—	111	8,838
Reformulated .....	—	2,806	244	—	78	—	—	(s)	2,972
Oxygenated .....	447	653	0	—	-2	—	—	0	1,101
Other .....	-137	4,701	460	—	149	—	—	111	4,765
Finished Aviation Gasoline .....	—	14	(s)	—	-1	—	—	0	15
Jet Fuel .....	—	1,445	106	—	-4	—	—	34	1,521
Naphtha-Type .....	—	(s)	0	—	0	—	—	0	(s)
Kerosene-Type .....	—	1,445	106	—	-4	—	—	34	1,520
Kerosene .....	—	40	1	—	1	—	—	(s)	40
Distillate Fuel Oil .....	—	3,796	246	—	-47	—	—	139	3,951
0.05 percent sulfur and under .....	—	2,879	106	—	79	—	—	79	2,827
Greater than 0.05 percent sulfur ...	—	918	140	—	-127	—	—	60	1,124
Residual Fuel Oil .....	—	632	349	—	-43	—	—	247	778
Naphtha For Petro. Feed. Use .....	—	232	58	—	3	—	—	0	287
Other Oils For Petro. Feed. Use .....	—	158	147	—	1	—	—	0	304
Special Naphthas .....	—	50	8	—	-2	—	—	5	56
Lubricants .....	—	153	4	—	-26	—	—	38	145
Waxes .....	—	19	4	—	2	—	—	4	17
Petroleum Coke .....	—	792	29	—	2	—	—	339	480
Asphalt and Road Oil .....	—	502	10	—	66	—	—	7	439
Still Gas .....	—	703	0	—	0	—	—	0	703
Miscellaneous Products .....	—	62	0	—	-3	—	—	8	57
<b>Total</b> .....	<b>7,845</b>	<b>17,601</b>	<b>12,599</b>	<b>223</b>	<b>720</b>	<b>0</b>	<b>16,664</b>	<b>1,053</b>	<b>19,830</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
May 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,733</b>	<b>—</b>	<b>10,153</b>	<b>-36</b>	<b>-75</b>	<b>0</b>	<b>15,910</b>	<b>15</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,564</b>	<b>892</b>	<b>267</b>	<b>—</b>	<b>543</b>	<b>—</b>	<b>362</b>	<b>71</b>	<b>1,747</b>
Pentanes Plus .....	270	—	76	—	29	—	186	4	128
Liquefied Petroleum Gases .....	1,294	892	191	—	514	—	176	67	1,619
Ethane/Ethylene .....	527	22	1	—	27	—	0	0	522
Propane/Propylene .....	469	604	139	—	327	—	0	22	863
Normal Butane/Butylene .....	113	286	39	—	151	—	52	45	189
Isobutane/Isobutylene .....	185	-20	11	—	8	—	124	0	45
<b>Other Liquids</b> .....	<b>103</b>	<b>—</b>	<b>876</b>	<b>—</b>	<b>-69</b>	<b>—</b>	<b>918</b>	<b>60</b>	<b>70</b>
Other Hydrocarbons/Oxygenates .....	456	—	46	—	53	—	427	22	0
Unfinished Oils .....	—	—	384	—	-26	—	342	0	67
Motor Gasoline Blend. Comp. ....	-354	—	447	—	-96	—	151	38	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	(s)	—	-2	0	3
<b>Finished Petroleum Products</b> .....	<b>391</b>	<b>17,254</b>	<b>1,622</b>	<b>—</b>	<b>789</b>	<b>—</b>	<b>—</b>	<b>952</b>	<b>17,526</b>
Finished Motor Gasoline .....	391	8,311	575	—	122	—	—	113	9,042
Reformulated .....	—	2,752	248	—	14	—	—	(s)	2,986
Oxygenated .....	377	662	0	—	(s)	—	—	(s)	1,039
Other .....	14	4,897	327	—	108	—	—	113	5,017
Finished Aviation Gasoline .....	—	21	(s)	—	3	—	—	0	18
Jet Fuel .....	—	1,484	122	—	117	—	—	19	1,470
Naphtha-Type .....	—	0	0	—	0	—	—	0	0
Kerosene-Type .....	—	1,484	122	—	117	—	—	19	1,470
Kerosene .....	—	42	(s)	—	-3	—	—	(s)	46
Distillate Fuel Oil .....	—	3,833	287	—	307	—	—	162	3,651
0.05 percent sulfur and under .....	—	2,937	152	—	200	—	—	59	2,830
Greater than 0.05 percent sulfur ...	—	896	135	—	107	—	—	103	821
Residual Fuel Oil .....	—	729	307	—	168	—	—	195	673
Naphtha For Petro. Feed. Use .....	—	232	141	—	-35	—	—	0	409
Other Oils For Petro. Feed. Use .....	—	171	147	—	-3	—	—	0	322
Special Naphthas .....	—	53	4	—	-5	—	—	34	27
Lubricants .....	—	169	4	—	7	—	—	40	126
Waxes .....	—	17	2	—	-2	—	—	5	17
Petroleum Coke .....	—	801	22	—	46	—	—	375	402
Asphalt and Road Oil .....	—	589	11	—	65	—	—	8	527
Still Gas .....	—	735	0	—	0	—	—	0	735
Miscellaneous Products .....	—	67	0	—	4	—	—	(s)	63
<b>Total</b> .....	<b>7,791</b>	<b>18,146</b>	<b>12,918</b>	<b>-36</b>	<b>1,188</b>	<b>0</b>	<b>17,190</b>	<b>1,097</b>	<b>19,344</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
June 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,701</b>	<b>—</b>	<b>10,038</b>	<b>76</b>	<b>150</b>	<b>0</b>	<b>15,620</b>	<b>45</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,582</b>	<b>853</b>	<b>346</b>	<b>—</b>	<b>658</b>	<b>—</b>	<b>365</b>	<b>45</b>	<b>1,713</b>
Pentanes Plus .....	274	—	67	—	30	—	186	(s)	125
Liquefied Petroleum Gases .....	1,309	853	279	—	628	—	179	45	1,589
Ethane/Ethylene .....	547	17	1	—	49	—	0	0	516
Propane/Propylene .....	465	583	179	—	380	—	0	27	820
Normal Butane/Butylene .....	131	249	79	—	170	—	58	18	214
Isobutane/Isobutylene .....	165	4	21	—	29	—	122	0	39
<b>Other Liquids</b> .....	<b>-21</b>	<b>—</b>	<b>948</b>	<b>—</b>	<b>104</b>	<b>—</b>	<b>769</b>	<b>57</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates .....	378	—	50	—	-30	—	429	29	0
Unfinished Oils .....	—	—	379	—	128	—	257	0	-6
Motor Gasoline Blend. Comp. ....	-399	—	519	—	4	—	89	27	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	2	—	-5	0	3
<b>Finished Petroleum Products</b> .....	<b>430</b>	<b>16,886</b>	<b>1,669</b>	<b>—</b>	<b>-16</b>	<b>—</b>	<b>—</b>	<b>918</b>	<b>18,083</b>
Finished Motor Gasoline .....	430	8,293	482	—	-74	—	—	109	9,170
Reformulated .....	—	2,808	253	—	55	—	—	(s)	3,006
Oxygenated .....	312	673	0	—	3	—	—	0	982
Other .....	118	4,812	228	—	-131	—	—	108	5,182
Finished Aviation Gasoline .....	—	15	1	—	2	—	—	0	14
Jet Fuel .....	—	1,393	119	—	-60	—	—	7	1,565
Naphtha-Type .....	—	(s)	0	—	(s)	—	—	0	(s)
Kerosene-Type .....	—	1,393	119	—	-60	—	—	7	1,565
Kerosene .....	—	32	8	—	40	—	—	(s)	-1
Distillate Fuel Oil .....	—	3,728	337	—	184	—	—	101	3,781
0.05 percent sulfur and under .....	—	2,798	146	—	68	—	—	42	2,834
Greater than 0.05 percent sulfur ...	—	931	191	—	115	—	—	59	947
Residual Fuel Oil .....	—	666	284	—	-22	—	—	280	693
Naphtha For Petro. Feed. Use .....	—	202	171	—	6	—	—	0	368
Other Oils For Petro. Feed. Use .....	—	174	192	—	10	—	—	0	356
Special Naphthas .....	—	54	20	—	6	—	—	17	51
Lubricants .....	—	153	4	—	-8	—	—	34	131
Waxes .....	—	15	4	—	1	—	—	4	14
Petroleum Coke .....	—	802	33	—	3	—	—	344	489
Asphalt and Road Oil .....	—	564	14	—	-105	—	—	22	660
Still Gas .....	—	731	0	—	0	—	—	0	731
Miscellaneous Products .....	—	63	0	—	2	—	—	(s)	61
<b>Total</b> .....	<b>7,692</b>	<b>17,739</b>	<b>13,001</b>	<b>76</b>	<b>895</b>	<b>0</b>	<b>16,755</b>	<b>1,065</b>	<b>19,793</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
July 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,526</b>	<b>—</b>	<b>10,034</b>	<b>128</b>	<b>135</b>	<b>0</b>	<b>15,546</b>	<b>7</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,649</b>	<b>841</b>	<b>360</b>	<b>—</b>	<b>532</b>	<b>—</b>	<b>368</b>	<b>47</b>	<b>1,903</b>
Pentanes Plus .....	280	—	66	—	3	—	182	(s)	161
Liquefied Petroleum Gases .....	1,369	841	294	—	530	—	186	47	1,742
Ethane/Ethylene .....	581	29	(s)	—	80	—	0	0	531
Propane/Propylene .....	486	570	200	—	307	—	0	18	931
Normal Butane/Butylene .....	121	257	72	—	147	—	58	29	216
Isobutane/Isobutylene .....	181	-15	22	—	-5	—	128	0	64
<b>Other Liquids</b> .....	<b>97</b>	<b>—</b>	<b>766</b>	<b>—</b>	<b>-137</b>	<b>—</b>	<b>962</b>	<b>52</b>	<b>-13</b>
Other Hydrocarbons/Oxygenates .....	411	—	40	—	-17	—	435	33	0
Unfinished Oils .....	—	—	324	—	-67	—	410	0	-19
Motor Gasoline Blend. Comp. ....	-314	—	402	—	-53	—	122	18	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	(s)	—	-5	0	6
<b>Finished Petroleum Products</b> .....	<b>343</b>	<b>16,970</b>	<b>1,576</b>	<b>—</b>	<b>-186</b>	<b>—</b>	<b>—</b>	<b>870</b>	<b>18,204</b>
Finished Motor Gasoline .....	343	8,320	524	—	-95	—	—	90	9,192
Reformulated .....	—	2,726	255	—	-130	—	—	(s)	3,111
Oxygenated .....	289	687	0	—	6	—	—	(s)	970
Other .....	54	4,907	269	—	29	—	—	90	5,111
Finished Aviation Gasoline .....	—	15	(s)	—	-5	—	—	0	21
Jet Fuel .....	—	1,491	126	—	-2	—	—	12	1,607
Naphtha-Type .....	—	(s)	0	—	(s)	—	—	0	(s)
Kerosene-Type .....	—	1,491	126	—	-2	—	—	12	1,606
Kerosene .....	—	36	(s)	—	24	—	—	(s)	12
Distillate Fuel Oil .....	—	3,673	299	—	188	—	—	103	3,680
0.05 percent sulfur and under .....	—	2,737	194	—	30	—	—	55	2,845
Greater than 0.05 percent sulfur ...	—	936	105	—	158	—	—	48	835
Residual Fuel Oil .....	—	632	276	—	-121	—	—	252	777
Naphtha For Petro. Feed. Use .....	—	228	162	—	-8	—	—	0	398
Other Oils For Petro. Feed. Use .....	—	178	135	—	-9	—	—	0	322
Special Naphthas .....	—	49	12	—	-2	—	—	26	37
Lubricants .....	—	169	4	—	7	—	—	26	139
Waxes .....	—	19	4	—	2	—	—	4	18
Petroleum Coke .....	—	842	23	—	31	—	—	338	495
Asphalt and Road Oil .....	—	521	10	—	-195	—	—	10	717
Still Gas .....	—	731	0	—	0	—	—	0	731
Miscellaneous Products .....	—	67	0	—	-2	—	—	9	60
<b>Total</b> .....	<b>7,615</b>	<b>17,811</b>	<b>12,736</b>	<b>128</b>	<b>344</b>	<b>0</b>	<b>16,876</b>	<b>976</b>	<b>20,094</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
August 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,595</b>	<b>—</b>	<b>10,023</b>	<b>94</b>	<b>15</b>	<b>0</b>	<b>15,693</b>	<b>4</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,703</b>	<b>832</b>	<b>279</b>	<b>—</b>	<b>295</b>	<b>—</b>	<b>392</b>	<b>54</b>	<b>2,072</b>
Pentanes Plus .....	285	—	40	—	29	—	198	19	80
Liquefied Petroleum Gases .....	1,418	832	239	—	266	—	194	36	1,993
Ethane/Ethylene .....	610	30	(s)	—	-18	—	0	0	658
Propane/Propylene .....	501	569	163	—	157	—	0	19	1,058
Normal Butane/Butylene .....	121	247	47	—	124	—	61	17	212
Isobutane/Isobutylene .....	187	-14	28	—	3	—	133	0	65
<b>Other Liquids</b> .....	<b>-8</b>	<b>—</b>	<b>748</b>	<b>—</b>	<b>-199</b>	<b>—</b>	<b>959</b>	<b>37</b>	<b>-57</b>
Other Hydrocarbons/Oxygenates .....	367	—	52	—	-63	—	453	29	0
Unfinished Oils .....	—	—	331	—	-27	—	419	0	-61
Motor Gasoline Blend. Comp. ....	-375	—	365	—	-108	—	91	8	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	(s)	—	-4	0	4
<b>Finished Petroleum Products</b> .....	<b>419</b>	<b>17,221</b>	<b>1,719</b>	<b>—</b>	<b>-62</b>	<b>—</b>	<b>—</b>	<b>852</b>	<b>18,570</b>
Finished Motor Gasoline .....	419	8,355	565	—	-156	—	—	84	9,411
Reformulated .....	—	2,753	282	—	-58	—	—	8	3,085
Oxygenated .....	445	692	0	—	-7	—	—	(s)	1,143
Other .....	-25	4,910	283	—	-91	—	—	75	5,183
Finished Aviation Gasoline .....	—	21	(s)	—	1	—	—	0	20
Jet Fuel .....	—	1,551	129	—	12	—	—	7	1,661
Naphtha-Type .....	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type .....	—	1,551	129	—	12	—	—	7	1,661
Kerosene .....	—	40	1	—	16	—	—	(s)	25
Distillate Fuel Oil .....	—	3,730	375	—	274	—	—	80	3,752
0.05 percent sulfur and under .....	—	2,765	181	—	28	—	—	43	2,875
Greater than 0.05 percent sulfur ...	—	965	194	—	246	—	—	37	877
Residual Fuel Oil .....	—	663	347	—	-45	—	—	158	897
Naphtha For Petro. Feed. Use .....	—	236	71	—	7	—	—	0	300
Other Oils For Petro. Feed. Use .....	—	189	183	—	-2	—	—	0	374
Special Naphthas .....	—	52	14	—	(s)	—	—	15	51
Lubricants .....	—	180	4	—	4	—	—	38	142
Waxes .....	—	17	2	—	1	—	—	4	14
Petroleum Coke .....	—	831	15	—	-16	—	—	436	425
Asphalt and Road Oil .....	—	545	13	—	-163	—	—	13	708
Still Gas .....	—	747	0	—	0	—	—	0	747
Miscellaneous Products .....	—	63	(s)	—	4	—	—	17	43
<b>Total</b> .....	<b>7,710</b>	<b>18,053</b>	<b>12,769</b>	<b>94</b>	<b>50</b>	<b>0</b>	<b>17,044</b>	<b>947</b>	<b>20,586</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
September 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,683</b>	<b>—</b>	<b>10,287</b>	<b>-80</b>	<b>441</b>	<b>0</b>	<b>15,446</b>	<b>3</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,761</b>	<b>626</b>	<b>279</b>	<b>—</b>	<b>20</b>	<b>—</b>	<b>412</b>	<b>29</b>	<b>2,204</b>
Pentanes Plus .....	284	—	37	—	14	—	200	(s)	106
Liquefied Petroleum Gases .....	1,477	626	242	—	6	—	212	29	2,098
Ethane/Ethylene .....	640	18	(s)	—	-60	—	0	0	718
Propane/Propylene .....	521	572	182	—	70	—	0	19	1,186
Normal Butane/Butylene .....	125	36	37	—	-26	—	90	11	125
Isobutane/Isobutylene .....	191	(s)	22	—	23	—	122	0	69
<b>Other Liquids</b> .....	<b>183</b>	<b>—</b>	<b>741</b>	<b>—</b>	<b>244</b>	<b>—</b>	<b>777</b>	<b>75</b>	<b>-172</b>
Other Hydrocarbons/Oxygenates .....	481	—	65	—	92	—	427	27	0
Unfinished Oils .....	—	—	345	—	11	—	511	0	-177
Motor Gasoline Blend. Comp. ....	-298	—	331	—	142	—	-157	48	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-1	—	-4	0	5
<b>Finished Petroleum Products</b> .....	<b>329</b>	<b>17,024</b>	<b>1,561</b>	<b>—</b>	<b>161</b>	<b>—</b>	<b>—</b>	<b>851</b>	<b>17,900</b>
Finished Motor Gasoline .....	329	8,228	529	—	30	—	—	129	8,926
Reformulated .....	—	2,643	306	—	-25	—	—	(s)	2,974
Oxygenated .....	305	698	0	—	3	—	—	0	1,000
Other .....	24	4,887	222	—	52	—	—	129	4,953
Finished Aviation Gasoline .....	—	19	0	—	-7	—	—	0	26
Jet Fuel .....	—	1,514	136	—	49	—	—	20	1,581
Naphtha-Type .....	—	1	0	—	(s)	—	—	0	(s)
Kerosene-Type .....	—	1,513	136	—	49	—	—	20	1,581
Kerosene .....	—	59	1	—	19	—	—	(s)	41
Distillate Fuel Oil .....	—	3,721	352	—	159	—	—	43	3,871
0.05 percent sulfur and under .....	—	2,794	177	—	27	—	—	21	2,923
Greater than 0.05 percent sulfur ...	—	926	175	—	132	—	—	21	948
Residual Fuel Oil .....	—	662	240	—	51	—	—	191	660
Naphtha For Petro. Feed. Use .....	—	235	89	—	5	—	—	0	319
Other Oils For Petro. Feed. Use .....	—	210	161	—	-5	—	—	0	376
Special Naphthas .....	—	46	5	—	2	—	—	33	16
Lubricants .....	—	165	4	—	-7	—	—	35	141
Waxes .....	—	16	4	—	-1	—	—	6	15
Petroleum Coke .....	—	804	30	—	-6	—	—	372	467
Asphalt and Road Oil .....	—	564	10	—	-131	—	—	14	691
Still Gas .....	—	721	0	—	0	—	—	0	721
Miscellaneous Products .....	—	62	0	—	3	—	—	9	50
<b>Total</b> .....	<b>7,956</b>	<b>17,650</b>	<b>12,868</b>	<b>-80</b>	<b>867</b>	<b>0</b>	<b>16,635</b>	<b>960</b>	<b>19,933</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
October 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,635</b>	<b>—</b>	<b>10,063</b>	<b>126</b>	<b>468</b>	<b>0</b>	<b>15,342</b>	<b>14</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,818</b>	<b>509</b>	<b>260</b>	<b>—</b>	<b>-54</b>	<b>—</b>	<b>452</b>	<b>25</b>	<b>2,164</b>
Pentanes Plus .....	289	—	20	—	-13	—	203	(s)	119
Liquefied Petroleum Gases .....	1,529	509	240	—	-41	—	249	25	2,045
Ethane/Ethylene .....	668	22	1	—	-78	—	0	0	769
Propane/Propylene .....	534	553	187	—	69	—	0	20	1,185
Normal Butane/Butylene .....	150	-55	44	—	-67	—	142	5	60
Isobutane/Isobutylene .....	176	-12	7	—	35	—	107	0	30
<b>Other Liquids</b> .....	<b>40</b>	<b>—</b>	<b>685</b>	<b>—</b>	<b>-61</b>	<b>—</b>	<b>746</b>	<b>74</b>	<b>-34</b>
Other Hydrocarbons/Oxygenates .....	364	—	61	—	-24	—	411	38	0
Unfinished Oils .....	—	—	314	—	-18	—	371	0	-39
Motor Gasoline Blend. Comp. ....	-324	—	310	—	-16	—	-33	36	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-2	—	-3	0	5
<b>Finished Petroleum Products</b> .....	<b>359</b>	<b>16,952</b>	<b>1,365</b>	<b>—</b>	<b>-233</b>	<b>—</b>	<b>—</b>	<b>857</b>	<b>18,052</b>
Finished Motor Gasoline .....	359	8,253	469	—	-185	—	—	159	9,108
Reformulated .....	—	2,664	272	—	12	—	—	2	2,922
Oxygenated .....	354	804	0	—	2	—	—	0	1,157
Other .....	5	4,785	198	—	-199	—	—	157	5,029
Finished Aviation Gasoline .....	—	13	0	—	-1	—	—	0	13
Jet Fuel .....	—	1,510	103	—	4	—	—	28	1,580
Naphtha-Type .....	—	0	0	—	0	—	—	0	0
Kerosene-Type .....	—	1,510	103	—	4	—	—	28	1,580
Kerosene .....	—	66	2	—	26	—	—	(s)	42
Distillate Fuel Oil .....	—	3,750	281	—	25	—	—	62	3,945
0.05 percent sulfur and under .....	—	2,749	116	—	-102	—	—	20	2,946
Greater than 0.05 percent sulfur ...	—	1,002	165	—	126	—	—	42	999
Residual Fuel Oil .....	—	640	311	—	72	—	—	164	716
Naphtha For Petro. Feed. Use .....	—	217	89	—	-1	—	—	0	307
Other Oils For Petro. Feed. Use .....	—	186	75	—	2	—	—	0	259
Special Naphthas .....	—	45	8	—	5	—	—	14	34
Lubricants .....	—	170	5	—	-22	—	—	40	157
Waxes .....	—	16	3	—	-1	—	—	5	14
Petroleum Coke .....	—	794	3	—	-52	—	—	363	487
Asphalt and Road Oil .....	—	534	15	—	-103	—	—	14	638
Still Gas .....	—	693	0	—	0	—	—	0	693
Miscellaneous Products .....	—	65	(s)	—	-3	—	—	8	60
<b>Total</b> .....	<b>7,853</b>	<b>17,461</b>	<b>12,373</b>	<b>126</b>	<b>120</b>	<b>0</b>	<b>16,540</b>	<b>970</b>	<b>20,182</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
November 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,560</b>	<b>—</b>	<b>9,351</b>	<b>209</b>	<b>-356</b>	<b>0</b>	<b>15,455</b>	<b>21</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,839</b>	<b>434</b>	<b>259</b>	<b>—</b>	<b>-273</b>	<b>—</b>	<b>506</b>	<b>31</b>	<b>2,268</b>
Pentanes Plus .....	278	—	28	—	-2	—	211	(s)	97
Liquefied Petroleum Gases .....	1,562	434	231	—	-271	—	295	31	2,171
Ethane/Ethylene .....	710	24	(s)	—	40	—	0	0	694
Propane/Propylene .....	528	582	181	—	-92	—	0	24	1,360
Normal Butane/Butylene .....	154	-164	39	—	-180	—	184	7	18
Isobutane/Isobutylene .....	170	-7	10	—	-38	—	111	0	100
<b>Other Liquids</b> .....	<b>50</b>	<b>—</b>	<b>663</b>	<b>—</b>	<b>81</b>	<b>—</b>	<b>702</b>	<b>56</b>	<b>-125</b>
Other Hydrocarbons/Oxygenates .....	331	—	29	—	-55	—	383	33	0
Unfinished Oils .....	—	—	302	—	-63	—	490	0	-125
Motor Gasoline Blend. Comp. ....	-281	—	332	—	194	—	-166	23	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	5	—	-5	0	0
<b>Finished Petroleum Products</b> .....	<b>321</b>	<b>17,226</b>	<b>1,439</b>	<b>—</b>	<b>433</b>	<b>—</b>	<b>—</b>	<b>824</b>	<b>17,729</b>
Finished Motor Gasoline .....	321	8,450	489	—	196	—	—	118	8,946
Reformulated .....	—	2,624	262	—	-118	—	—	(s)	3,003
Oxygenated .....	408	791	0	—	-1	—	—	(s)	1,200
Other .....	-87	5,035	226	—	314	—	—	118	4,742
Finished Aviation Gasoline .....	—	19	(s)	—	1	—	—	0	18
Jet Fuel .....	—	1,522	46	—	-73	—	—	10	1,631
Naphtha-Type .....	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type .....	—	1,522	46	—	-73	—	—	10	1,631
Kerosene .....	—	68	6	—	16	—	—	(s)	57
Distillate Fuel Oil .....	—	3,800	241	—	136	—	—	81	3,824
0.05 percent sulfur and under .....	—	2,816	117	—	153	—	—	39	2,742
Greater than 0.05 percent sulfur ...	—	983	124	—	-17	—	—	43	1,082
Residual Fuel Oil .....	—	616	319	—	68	—	—	163	703
Naphtha For Petro. Feed. Use .....	—	227	61	—	-7	—	—	0	295
Other Oils For Petro. Feed. Use .....	—	203	200	—	2	—	—	0	401
Special Naphthas .....	—	47	10	—	3	—	—	36	18
Lubricants .....	—	182	5	—	39	—	—	40	107
Waxes .....	—	15	3	—	(s)	—	—	5	14
Petroleum Coke .....	—	808	35	—	-2	—	—	363	482
Asphalt and Road Oil .....	—	505	9	—	54	—	—	7	454
Still Gas .....	—	697	0	—	0	—	—	0	697
Miscellaneous Products .....	—	66	15	—	-1	—	—	1	82
<b>Total</b> .....	<b>7,771</b>	<b>17,660</b>	<b>11,712</b>	<b>209</b>	<b>-116</b>	<b>0</b>	<b>16,663</b>	<b>933</b>	<b>19,873</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
December 2003**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	<b>5,579</b>	<b>—</b>	<b>9,684</b>	<b>-159</b>	<b>-244</b>	<b>0</b>	<b>15,345</b>	<b>4</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>1,723</b>	<b>475</b>	<b>294</b>	<b>—</b>	<b>-746</b>	<b>—</b>	<b>520</b>	<b>56</b>	<b>2,662</b>
Pentanes Plus .....	264	—	48	—	-87	—	213	1	185
Liquefied Petroleum Gases .....	1,459	475	246	—	-660	—	307	56	2,477
Ethane/Ethylene .....	643	24	(s)	—	-29	—	0	0	696
Propane/Propylene .....	505	610	213	—	-399	—	0	46	1,681
Normal Butane/Butylene .....	143	-147	30	—	-187	—	197	10	5
Isobutane/Isobutylene .....	168	-11	4	—	-45	—	110	0	95
<b>Other Liquids</b> .....	<b>200</b>	<b>—</b>	<b>641</b>	<b>—</b>	<b>-174</b>	<b>—</b>	<b>980</b>	<b>78</b>	<b>-43</b>
Other Hydrocarbons/Oxygenates .....	394	—	28	—	-12	—	402	33	0
Unfinished Oils .....	—	—	346	—	-230	—	626	0	-50
Motor Gasoline Blend. Comp. ....	-194	—	267	—	72	—	-44	45	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-3	—	-4	0	7
<b>Finished Petroleum Products</b> .....	<b>216</b>	<b>17,482</b>	<b>1,413</b>	<b>—</b>	<b>199</b>	<b>—</b>	<b>—</b>	<b>852</b>	<b>18,060</b>
Finished Motor Gasoline .....	216	8,540	446	—	19	—	—	172	9,011
Reformulated .....	—	2,800	245	—	88	—	—	1	2,956
Oxygenated .....	220	787	0	—	4	—	—	0	1,003
Other .....	-4	4,953	202	—	-72	—	—	171	5,052
Finished Aviation Gasoline .....	—	15	(s)	—	2	—	—	0	13
Jet Fuel .....	—	1,605	101	—	24	—	—	18	1,664
Naphtha-Type .....	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type .....	—	1,605	101	—	25	—	—	18	1,663
Kerosene .....	—	72	4	—	-41	—	—	(s)	116
Distillate Fuel Oil .....	—	3,845	305	—	13	—	—	100	4,037
0.05 percent sulfur and under .....	—	2,733	138	—	111	—	—	49	2,710
Greater than 0.05 percent sulfur ...	—	1,112	167	—	-98	—	—	50	1,327
Residual Fuel Oil .....	—	686	322	—	61	—	—	155	792
Naphtha For Petro. Feed. Use .....	—	233	56	—	4	—	—	0	285
Other Oils For Petro. Feed. Use .....	—	212	118	—	-8	—	—	0	337
Special Naphthas .....	—	61	16	—	-3	—	—	16	64
Lubricants .....	—	172	5	—	2	—	—	38	137
Waxes .....	—	15	1	—	(s)	—	—	4	13
Petroleum Coke .....	—	859	26	—	32	—	—	343	511
Asphalt and Road Oil .....	—	394	14	—	98	—	—	7	302
Still Gas .....	—	704	0	—	0	—	—	0	704
Miscellaneous Products .....	—	68	0	—	-6	—	—	1	74
<b>Total</b> .....	<b>7,717</b>	<b>17,957</b>	<b>12,033</b>	<b>-159</b>	<b>-965</b>	<b>0</b>	<b>16,845</b>	<b>990</b>	<b>20,679</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

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