

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	583	—	48,879	-1,299	204	2,584	0	45,548	236	0	13,297
Natural Gas Liquids and LRGs	529	1,007	752	—	5,323	-2,946	—	110	105	10,342	3,180
Pentanes Plus	63	—	0	—	0	-11	—	0	75	-1	12
Liquefied Petroleum Gases	466	1,007	752	—	5,323	-2,935	—	110	30	10,343	3,168
Ethane/Ethylene	106	0	0	—	0	0	—	0	0	106	0
Propane/Propylene	245	1,477	570	—	5,252	-2,561	—	0	16	10,089	2,089
Normal Butane/Butylene	86	-404	164	—	71	-401	—	51	14	253	748
Isobutane/Isobutylene	29	-66	18	—	0	27	—	59	0	-105	331
Other Liquids	-1,083	—	13,315	—	175	993	—	9,963	106	1,345	17,386
Other Hydrocarbons/Oxygenates ...	1,716	—	319	—	0	-92	—	2,097	30	0	2,016
Unfinished Oils	—	—	4,630	—	18	71	—	3,364	0	1,213	7,556
Motor Gasoline Blend. Comp.	-2,800	—	8,366	—	157	969	—	4,679	75	0	7,667
Aviation Gasoline Blend. Comp.	—	—	0	—	0	45	—	-177	0	132	147
Finished Petroleum Products	2,831	57,368	35,455	—	92,467	-15,614	—	—	2,651	201,084	121,510
Finished Motor Gasoline	2,831	31,343	13,124	—	49,063	2,453	—	—	117	93,791	52,206
Reformulated	—	20,407	5,878	—	9,095	-372	—	—	1	35,751	19,913
Oxygenated	314	1,156	0	—	0	7	—	—	0	1,463	64
Other	2,517	9,780	7,246	—	39,968	2,818	—	—	116	56,577	32,229
Finished Aviation Gasoline	—	0	0	—	65	11	—	—	0	54	164
Jet Fuel	—	2,560	1,685	—	14,997	-374	—	—	8	19,608	9,293
Naphtha-Type	—	0	0	—	0	-28	—	—	0	28	0
Kerosene-Type	—	2,560	1,685	—	14,997	-346	—	—	8	19,580	9,293
Kerosene	—	755	1,130	—	45	-1,181	—	—	800	2,311	2,374
Distillate Fuel Oil	—	13,526	9,547	—	25,883	-15,133	—	—	4	64,085	39,368
0.05 percent sulfur and under	—	4,531	1,638	—	14,395	-5,389	—	—	2	25,951	15,596
Greater than 0.05 percent sulfur	—	8,995	7,909	—	11,488	-9,744	—	—	2	38,134	23,772
Residual Fuel Oil	—	3,888	8,575	—	1,782	-1,074	—	—	946	14,373	11,453
Petrochemical Feedstocks ^e	—	363	298	—	-86	22	—	—	0	553	513
Special Naphthas	—	21	147	—	0	-6	—	—	3	171	75
Lubricants	—	527	108	—	559	-120	—	—	141	1,173	1,775
Waxes	—	12	64	—	0	-2	—	—	29	49	191
Petroleum Coke	—	1,582	459	—	0	-17	—	—	569	1,489	248
Asphalt and Road Oil	—	818	318	—	159	-189	—	—	31	1,453	3,792
Still Gas	—	1,934	0	—	0	0	—	—	0	1,934	0
Miscellaneous Products	—	39	0	—	0	-4	—	—	4	39	58
Total	2,860	58,375	98,401	-1,299	98,169	-14,983	0	55,621	3,097	212,771	155,373

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	485	—	39,849	1,574	188	413	0	41,683	0	0	13,710
Natural Gas Liquids and LRGs	592	769	2,000	—	4,495	-500	—	95	17	8,244	2,680
Pentanes Plus	66	—	0	—	0	-4	—	0	1	69	8
Liquefied Petroleum Gases	526	769	2,000	—	4,495	-496	—	95	17	8,174	2,672
Ethane/Ethylene	136	0	0	—	0	0	—	0	0	136	0
Propane/Propylene	264	1,228	1,735	—	4,429	-249	—	0	14	7,891	1,840
Normal Butane/Butylene	94	-321	170	—	66	-216	—	32	2	191	532
Isobutane/Isobutylene	32	-138	95	—	0	-31	—	63	0	-43	300
Other Liquids	204	—	7,721	—	73	-1,102	—	8,743	63	294	16,284
Other Hydrocarbons/Oxygenates ..	1,514	—	391	—	0	43	—	1,839	23	0	2,059
Unfinished Oils	—	—	1,702	—	17	-535	—	2,141	0	113	7,021
Motor Gasoline Blend. Comp.	-1,310	—	5,628	—	56	-601	—	4,935	40	0	7,066
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	-172	0	181	138
Finished Petroleum Products	1,419	52,142	35,929	—	74,413	-17,674	—	—	1,737	179,841	103,836
Finished Motor Gasoline	1,419	28,072	11,192	—	39,729	-3,762	—	—	441	83,734	48,444
Reformulated	—	18,010	4,737	—	7,375	-1,376	—	—	1	31,497	18,537
Oxygenated	1,097	1,055	0	—	0	4	—	—	0	2,148	68
Other	323	9,007	6,455	—	32,354	-2,390	—	—	439	50,090	29,839
Finished Aviation Gasoline	—	0	0	—	81	-15	—	—	0	96	149
Jet Fuel	—	2,187	2,029	—	12,506	-644	—	—	5	17,361	8,649
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,187	2,029	—	12,506	-644	—	—	5	17,361	8,649
Kerosene	—	459	179	—	50	-717	—	—	312	1,093	1,657
Distillate Fuel Oil	—	12,944	13,518	—	20,270	-10,156	—	—	8	56,880	29,212
0.05 percent sulfur and under ...	—	4,919	2,197	—	11,684	-3,290	—	—	6	22,084	12,306
Greater than 0.05 percent sulfur	—	8,025	11,321	—	8,586	-6,866	—	—	2	34,796	16,906
Residual Fuel Oil	—	3,372	8,032	—	927	-2,381	—	—	581	14,131	9,072
Petrochemical Feedstocks ^e	—	210	226	—	-115	-120	—	—	0	441	393
Special Naphthas	—	22	174	—	0	2	—	—	4	190	77
Lubricants	—	387	93	—	637	-50	—	—	95	1,072	1,725
Waxes	—	7	29	—	0	-24	—	—	30	30	167
Petroleum Coke	—	1,361	174	—	0	-4	—	—	209	1,330	244
Asphalt and Road Oil	—	1,350	283	—	328	88	—	—	46	1,827	3,880
Still Gas	—	1,732	0	—	0	0	—	—	0	1,732	0
Miscellaneous Products	—	39	0	—	0	109	—	—	5	-75	167
Total	2,701	52,911	85,499	1,574	79,169	-18,863	0	50,521	1,818	188,378	136,510

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	590	—	50,491	-479	167	35	0	50,734	(s)	0	13,745
Natural Gas Liquids and LRGs	686	1,214	1,625	—	3,039	109	—	62	324	6,069	2,789
Pentanes Plus	76	—	0	—	0	19	—	0	227	-170	27
Liquefied Petroleum Gases	610	1,214	1,625	—	3,039	90	—	62	97	6,239	2,762
Ethane/Ethylene	160	0	0	—	0	0	—	0	0	160	0
Propane/Propylene	305	1,371	1,482	—	3,039	407	—	0	33	5,757	2,247
Normal Butane/Butylene	107	14	143	—	0	-202	—	1	63	402	330
Isobutane/Isobutylene	38	-171	0	—	0	-115	—	61	0	-79	185
Other Liquids	687	—	13,377	—	113	4,685	—	9,514	213	-235	20,969
Other Hydrocarbons/Oxygenates	2,635	—	121	—	0	167	—	2,441	148	0	2,226
Unfinished Oils	—	—	2,846	—	37	2,872	—	348	0	-337	9,893
Motor Gasoline Blend. Comp.	-1,947	—	10,410	—	76	1,727	—	6,746	66	0	8,793
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-81	—	-21	0	102	57
Finished Petroleum Products	1,968	61,384	44,460	—	81,144	-1,043	—	—	355	189,644	102,793
Finished Motor Gasoline	1,968	32,163	15,640	—	43,714	-4,439	—	—	11	97,913	44,005
Reformulated	—	20,571	7,053	—	8,216	-1,528	—	—	1	37,367	17,009
Oxygenated	207	1,176	0	—	0	1	—	—	0	1,382	69
Other	1,761	10,416	8,587	—	35,498	-2,912	—	—	10	59,164	26,927
Finished Aviation Gasoline	—	0	0	—	86	-13	—	—	0	99	136
Jet Fuel	—	2,265	2,776	—	14,763	372	—	—	8	19,424	9,021
Naphtha-Type	—	-249	0	—	0	0	—	—	0	-249	0
Kerosene-Type	—	2,514	2,776	—	14,763	372	—	—	8	19,673	9,021
Kerosene	—	612	292	—	66	-273	—	—	6	1,237	1,384
Distillate Fuel Oil	—	15,111	13,910	—	20,118	929	—	—	17	48,193	30,141
0.05 percent sulfur and under	—	7,032	3,656	—	13,454	1,510	—	—	11	22,621	13,816
Greater than 0.05 percent sulfur	—	8,079	10,254	—	6,664	-581	—	—	5	25,573	16,325
Residual Fuel Oil	—	3,725	11,284	—	1,528	1,029	—	—	34	15,474	10,101
Petrochemical Feedstocks ^e	—	356	12	—	-129	3	—	—	0	236	396
Special Naphthas	—	60	131	—	0	-2	—	—	3	190	75
Lubricants	—	382	95	—	591	-170	—	—	125	1,113	1,555
Waxes	—	8	36	—	0	-28	—	—	40	32	139
Petroleum Coke	—	1,605	188	—	0	1	—	—	91	1,701	245
Asphalt and Road Oil	—	3,199	96	—	407	1,586	—	—	12	2,104	5,466
Still Gas	—	1,851	0	—	0	0	—	—	0	1,851	0
Miscellaneous Products	—	47	0	—	0	-38	—	—	8	77	129
Total	3,931	62,598	109,953	-479	84,463	3,786	0	60,310	892	195,478	140,296

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	600	—	49,148	2,678	114	2,864	0	49,412	264	0	16,609
Natural Gas Liquids and LRGs	652	2,306	1,033	—	2,655	1,101	—	106	128	5,311	3,890
Pentanes Plus	75	—	0	—	0	-14	—	0	1	88	13
Liquefied Petroleum Gases	577	2,306	1,033	—	2,655	1,115	—	106	128	5,222	3,877
Ethane/Ethylene	168	0	0	—	0	0	—	0	0	168	0
Propane/Propylene	276	1,529	751	—	2,655	515	—	0	21	4,675	2,762
Normal Butane/Butylene	95	813	175	—	0	418	—	0	107	558	748
Isobutane/Isobutylene	38	-36	107	—	0	182	—	106	0	-179	367
Other Liquids	-789	—	12,528	—	94	-1,336	—	12,450	103	616	19,633
Other Hydrocarbons/Oxygenates ..	1,869	—	763	—	0	55	—	2,557	20	0	2,281
Unfinished Oils	—	—	1,248	—	-61	-655	—	1,260	0	582	9,238
Motor Gasoline Blend. Comp.	-2,658	—	10,517	—	155	-796	—	8,727	83	0	7,997
Aviation Gasoline Blend. Comp.	—	—	0	—	0	60	—	-94	0	34	117
Finished Petroleum Products	2,766	61,966	36,611	—	84,469	5,267	—	—	1,471	179,073	108,060
Finished Motor Gasoline	2,766	33,730	19,066	—	46,673	5,799	—	—	269	96,167	49,804
Reformulated	—	22,281	7,015	—	8,537	322	—	—	2	37,509	17,331
Oxygenated	1,072	1,178	0	—	0	-16	—	—	0	2,266	53
Other	1,694	10,271	12,051	—	38,136	5,493	—	—	267	56,391	32,420
Finished Aviation Gasoline	—	0	0	—	77	-15	—	—	0	92	121
Jet Fuel	—	2,272	1,483	—	13,914	-596	—	—	102	18,163	8,425
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,272	1,483	—	13,914	-596	—	—	102	18,163	8,425
Kerosene	—	256	37	—	0	-246	—	—	6	533	1,138
Distillate Fuel Oil	—	13,699	6,974	—	20,979	-1,699	—	—	193	43,158	28,442
0.05 percent sulfur and under ...	—	8,013	2,803	—	14,941	1,407	—	—	2	24,348	15,223
Greater than 0.05 percent sulfur	—	5,686	4,171	—	6,038	-3,106	—	—	192	18,809	13,219
Residual Fuel Oil	—	4,567	7,393	—	1,898	987	—	—	383	12,488	11,088
Petrochemical Feedstocks ^e	—	542	677	—	-140	45	—	—	0	1,034	441
Special Naphthas	—	50	180	—	0	8	—	—	2	220	83
Lubricants	—	350	89	—	592	-131	—	—	114	1,048	1,424
Waxes	—	17	36	—	0	7	—	—	38	8	146
Petroleum Coke	—	1,299	371	—	0	45	—	—	345	1,280	290
Asphalt and Road Oil	—	3,376	305	—	476	1,076	—	—	10	3,071	6,542
Still Gas	—	1,772	0	—	0	0	—	—	0	1,772	0
Miscellaneous Products	—	36	0	—	0	-13	—	—	9	40	116
Total	3,228	64,272	99,320	2,678	87,332	7,896	0	61,968	1,967	185,000	148,192

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	585	—	51,641	-949	247	-809	0	52,328	5	0	15,800
Natural Gas Liquids and LRGs	717	2,545	1,425	—	1,929	1,829	—	52	389	4,346	5,719
Pentanes Plus	87	—	0	—	0	11	—	0	119	-43	24
Liquefied Petroleum Gases	630	2,545	1,425	—	1,929	1,818	—	52	270	4,389	5,695
Ethane/Ethylene	174	0	11	—	0	0	—	0	0	185	0
Propane/Propylene	301	1,569	1,305	—	1,929	1,415	—	0	20	3,669	4,177
Normal Butane/Butylene	112	1,038	109	—	0	396	—	0	251	612	1,144
Isobutane/Isobutylene	43	-62	0	—	0	7	—	52	0	-78	374
Other Liquids	-955	—	13,657	—	246	-122	—	10,530	177	2,363	19,511
Other Hydrocarbons/Oxygenates	2,554	—	575	—	0	234	—	2,829	66	0	2,515
Unfinished Oils	—	—	2,855	—	36	-347	—	949	0	2,289	8,891
Motor Gasoline Blend. Comp.	-3,509	—	10,227	—	210	3	—	6,814	111	0	8,000
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	-62	0	74	105
Finished Petroleum Products	3,602	62,701	35,992	—	88,454	13,416	—	—	1,457	175,877	121,476
Finished Motor Gasoline	3,602	32,153	16,665	—	50,930	1,195	—	—	13	102,143	50,999
Reformulated	—	21,541	7,407	—	9,756	913	—	—	2	37,789	18,244
Oxygenated	934	1,288	0	—	0	-10	—	—	(s)	2,232	43
Other	2,668	9,324	9,258	—	41,174	292	—	—	11	62,121	32,712
Finished Aviation Gasoline	—	0	0	—	68	7	—	—	0	61	128
Jet Fuel	—	2,788	2,730	—	13,576	2,861	—	—	6	16,227	11,286
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,788	2,730	—	13,576	2,861	—	—	6	16,227	11,286
Kerosene	—	349	14	—	0	117	—	—	6	240	1,255
Distillate Fuel Oil	—	13,438	8,173	—	20,717	4,842	—	—	542	36,944	33,284
0.05 percent sulfur and under	—	8,571	4,242	—	15,252	2,302	—	—	3	25,760	17,525
Greater than 0.05 percent sulfur	—	4,867	3,931	—	5,465	2,540	—	—	540	11,183	15,759
Residual Fuel Oil	—	5,711	7,223	—	2,047	3,357	—	—	319	11,305	14,445
Petrochemical Feedstocks ^e	—	485	396	—	-99	-69	—	—	0	851	372
Special Naphthas	—	23	62	—	0	-1	—	—	9	77	82
Lubricants	—	582	85	—	449	48	—	—	239	829	1,472
Waxes	—	26	36	—	0	-5	—	—	40	27	141
Petroleum Coke	—	1,192	326	—	0	-131	—	—	270	1,379	159
Asphalt and Road Oil	—	4,011	282	—	766	1,121	—	—	7	3,931	7,663
Still Gas	—	1,895	0	—	0	0	—	—	0	1,895	0
Miscellaneous Products	—	48	0	—	0	74	—	—	6	-32	190
Total	3,949	65,246	102,715	-949	90,876	14,314	0	62,910	2,028	182,586	162,506

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	609	—	50,158	-36	238	685	0	50,284	0	0	16,485
Natural Gas Liquids and LRGs	574	2,500	398	—	1,799	447	—	50	150	4,624	6,166
Pentanes Plus	60	—	0	—	0	-3	—	0	1	62	21
Liquefied Petroleum Gases	514	2,500	398	—	1,799	450	—	50	149	4,562	6,145
Ethane/Ethylene	133	11	0	—	0	0	—	0	0	144	0
Propane/Propylene	257	1,608	269	—	1,799	125	—	0	28	3,780	4,302
Normal Butane/Butylene	93	804	129	—	0	189	—	0	122	715	1,333
Isobutane/Isobutylene	31	77	0	—	0	136	—	50	0	-78	510
Other Liquids	-2,736	—	15,143	—	102	1,560	—	10,644	79	226	21,071
Other Hydrocarbons/Oxygenates ..	1,605	—	785	—	0	-258	—	2,623	25	0	2,257
Unfinished Oils	—	—	2,459	—	38	707	—	1,652	0	138	9,598
Motor Gasoline Blend. Comp.	-4,342	—	11,899	—	64	1,060	—	6,508	53	0	9,060
Aviation Gasoline Blend. Comp.	—	—	0	—	0	51	—	-139	0	88	156
Finished Petroleum Products	4,417	61,192	34,343	—	83,060	4,996	—	—	1,515	176,500	126,472
Finished Motor Gasoline	4,417	31,992	13,325	—	48,036	-827	—	—	160	98,437	50,172
Reformulated	—	20,863	7,599	—	10,001	975	—	—	2	37,486	19,219
Oxygenated	749	1,258	0	—	0	6	—	—	0	2,001	49
Other	3,668	9,871	5,726	—	38,035	-1,808	—	—	158	58,949	30,904
Finished Aviation Gasoline	—	0	0	—	57	11	—	—	0	46	139
Jet Fuel	—	2,369	2,366	—	13,516	-1,663	—	—	6	19,908	9,623
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,369	2,366	—	13,516	-1,663	—	—	6	19,908	9,623
Kerosene	—	184	228	—	0	1,209	—	—	5	-802	2,464
Distillate Fuel Oil	—	14,085	8,957	—	18,305	5,895	—	—	10	35,442	39,179
0.05 percent sulfur and under ...	—	8,289	3,892	—	13,434	1,111	—	—	7	24,497	18,636
Greater than 0.05 percent sulfur	—	5,796	5,065	—	4,871	4,784	—	—	3	10,945	20,543
Residual Fuel Oil	—	4,349	7,067	—	1,830	599	—	—	542	12,105	15,044
Petrochemical Feedstocks ^e	—	460	833	—	-49	140	—	—	0	1,104	512
Special Naphthas	—	37	358	—	0	4	—	—	3	388	86
Lubricants	—	578	98	—	605	-49	—	—	120	1,210	1,423
Waxes	—	19	56	—	0	16	—	—	33	26	157
Petroleum Coke	—	1,473	691	—	0	57	—	—	217	1,890	216
Asphalt and Road Oil	—	3,489	364	—	760	-370	—	—	414	4,569	7,293
Still Gas	—	2,120	0	—	0	0	—	—	0	2,120	0
Miscellaneous Products	—	37	0	—	0	-26	—	—	4	59	164
Total	2,863	63,692	100,042	-36	85,199	7,688	0	60,978	1,744	181,350	170,194

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	622	—	49,979	-558	221	-889	0	51,153	0	0	15,596
Natural Gas Liquids and LRGs	338	2,483	399	—	2,572	629	—	100	212	4,851	6,795
Pentanes Plus	37	—	0	—	0	-11	—	0	1	47	10
Liquefied Petroleum Gases	301	2,483	399	—	2,572	640	—	100	211	4,804	6,785
Ethane/Ethylene	31	10	0	—	0	0	—	0	0	41	0
Propane/Propylene	181	1,681	231	—	2,522	190	—	0	19	4,406	4,492
Normal Butane/Butylene	69	1,091	168	—	50	689	—	0	192	497	2,022
Isobutane/Isobutylene	20	-299	0	—	0	-239	—	100	0	-140	271
Other Liquids	-235	—	11,108	—	-284	-3,091	—	13,276	47	357	17,980
Other Hydrocarbons/Oxygenates	1,998	—	430	—	0	-492	—	2,909	11	0	1,765
Unfinished Oils	—	—	2,098	—	-68	-302	—	2,158	0	174	9,296
Motor Gasoline Blend. Comp.	-2,233	—	8,580	—	-216	-2,273	—	8,368	36	0	6,787
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-24	—	-159	0	183	132
Finished Petroleum Products	2,305	64,585	34,603	—	81,827	552	—	—	2,271	180,497	127,024
Finished Motor Gasoline	2,305	35,374	15,343	—	48,948	-423	—	—	26	102,367	49,749
Reformulated	—	21,873	7,902	—	10,874	-1,435	—	—	3	42,081	17,784
Oxygenated	717	1,310	0	—	0	4	—	—	0	2,023	53
Other	1,588	12,191	7,441	—	38,074	1,008	—	—	23	58,263	31,912
Finished Aviation Gasoline	—	0	0	—	78	-50	—	—	0	128	89
Jet Fuel	—	2,724	2,483	—	13,049	1,858	—	—	7	16,391	11,481
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,724	2,483	—	13,049	1,858	—	—	7	16,391	11,481
Kerosene	—	292	8	—	0	411	—	—	(s)	-111	2,875
Distillate Fuel Oil	—	14,734	8,628	—	17,544	4,458	—	—	241	36,207	43,637
0.05 percent sulfur and under	—	8,699	5,442	—	12,509	1,545	—	—	23	25,082	20,181
Greater than 0.05 percent sulfur	—	6,035	3,186	—	5,035	2,913	—	—	218	11,125	23,456
Residual Fuel Oil	—	3,851	6,807	—	1,132	-3,983	—	—	1,146	14,627	11,061
Petrochemical Feedstocks ^e	—	452	293	—	-129	-24	—	—	0	640	488
Special Naphthas	—	60	177	—	0	5	—	—	4	228	91
Lubricants	—	414	91	—	776	60	—	—	115	1,106	1,483
Waxes	—	22	52	—	0	6	—	—	38	30	163
Petroleum Coke	—	1,557	444	—	0	66	—	—	615	1,320	282
Asphalt and Road Oil	—	2,945	277	—	429	-1,729	—	—	68	5,312	5,564
Still Gas	—	2,122	0	—	0	0	—	—	0	2,122	0
Miscellaneous Products	—	38	0	—	0	-103	—	—	10	131	61
Total	3,030	67,068	96,089	-558	84,336	-2,799	0	64,529	2,530	185,705	167,395

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	563	—	48,748	1,799	211	628	0	50,693	0	0	16,224
Natural Gas Liquids and LRGs	375	2,276	836	—	2,200	365	—	118	820	4,384	7,160
Pentanes Plus	68	—	0	—	0	28	—	0	573	-533	38
Liquefied Petroleum Gases	307	2,276	836	—	2,200	337	—	118	247	4,917	7,122
Ethane/Ethylene	20	5	0	—	0	0	—	0	0	25	0
Propane/Propylene	186	1,553	693	—	2,099	-145	—	0	38	4,638	4,347
Normal Butane/Butylene	76	887	143	—	101	573	—	0	209	425	2,595
Isobutane/Isobutylene	25	-169	0	—	0	-91	—	118	0	-171	180
Other Liquids	-3,055	—	11,790	—	191	-1,821	—	9,777	51	919	16,159
Other Hydrocarbons/Oxygenates ..	1,580	—	927	—	0	-499	—	2,999	7	0	1,266
Unfinished Oils	—	—	1,615	—	37	-215	—	1,078	0	789	9,081
Motor Gasoline Blend. Comp.	-4,635	—	9,248	—	154	-1,122	—	5,845	44	0	5,665
Aviation Gasoline Blend. Comp.	—	—	0	—	0	15	—	-145	0	130	147
Finished Petroleum Products	4,745	60,873	38,708	—	85,142	-65	—	—	1,097	188,436	126,959
Finished Motor Gasoline	4,745	32,180	16,129	—	47,894	-5,049	—	—	10	105,987	44,700
Reformulated	—	19,989	8,728	—	8,674	-1,706	—	—	1	39,096	16,078
Oxygenated	1,102	1,372	0	—	0	-7	—	—	0	2,481	46
Other	3,643	10,819	7,401	—	39,220	-3,336	—	—	9	64,410	28,576
Finished Aviation Gasoline	—	0	0	—	87	19	—	—	0	68	108
Jet Fuel	—	2,817	2,296	—	14,954	-941	—	—	9	20,999	10,540
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,817	2,296	—	14,954	-941	—	—	9	20,999	10,540
Kerosene	—	276	22	—	0	597	—	—	(s)	-299	3,472
Distillate Fuel Oil	—	13,527	10,659	—	18,706	6,331	—	—	8	36,553	49,968
0.05 percent sulfur and under ...	—	6,933	4,731	—	12,476	-749	—	—	6	24,883	19,432
Greater than 0.05 percent sulfur	—	6,594	5,928	—	6,230	7,080	—	—	2	11,670	30,536
Residual Fuel Oil	—	4,095	8,536	—	2,051	-332	—	—	568	14,446	10,729
Petrochemical Feedstocks ^e	—	394	253	—	-75	49	—	—	0	523	537
Special Naphthas	—	41	181	—	0	-9	—	—	4	227	82
Lubricants	—	564	90	—	612	35	—	—	158	1,073	1,518
Waxes	—	20	44	—	0	21	—	—	46	-3	184
Petroleum Coke	—	1,478	165	—	0	18	—	—	286	1,339	300
Asphalt and Road Oil	—	3,274	333	—	913	-807	—	—	4	5,323	4,757
Still Gas	—	2,167	0	—	0	0	—	—	0	2,167	0
Miscellaneous Products	—	40	0	—	0	3	—	—	4	33	64
Total	2,628	63,149	100,082	1,799	87,744	-893	0	60,588	1,968	193,739	166,502

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	619	—	49,051	-1,341	211	-921	0	49,461	(s)	0	15,303
Natural Gas Liquids and LRGs	562	1,150	470	—	2,740	-510	—	88	136	5,208	6,650
Pentanes Plus	94	—	0	—	0	-11	—	0	2	103	27
Liquefied Petroleum Gases	468	1,150	470	—	2,740	-499	—	88	134	5,105	6,623
Ethane/Ethylene	28	5	0	—	0	0	—	0	0	33	0
Propane/Propylene	288	1,571	265	—	2,674	-377	—	0	28	5,147	3,970
Normal Butane/Butylene	110	-236	98	—	66	-129	—	0	106	61	2,466
Isobutane/Isobutylene	42	-190	107	—	0	7	—	88	0	-136	187
Other Liquids	-501	—	10,968	—	7	996	—	8,738	71	669	17,155
Other Hydrocarbons/Oxygenates	1,633	—	877	—	0	243	—	2,247	20	0	1,509
Unfinished Oils	—	—	2,052	—	30	-64	—	1,628	0	518	9,017
Motor Gasoline Blend. Comp.	-2,134	—	8,039	—	-23	828	—	5,003	51	0	6,493
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	-140	0	151	136
Finished Petroleum Products	2,207	59,545	32,898	—	84,619	8,196	—	—	835	170,238	135,155
Finished Motor Gasoline	2,207	31,322	14,979	—	47,401	1,372	—	—	9	94,528	46,072
Reformulated	—	18,884	9,188	—	7,859	750	—	—	1	35,180	16,828
Oxygenated	732	1,152	0	—	190	-7	—	—	0	2,081	39
Other	1,475	11,286	5,791	—	39,352	629	—	—	9	57,267	29,205
Finished Aviation Gasoline	—	0	0	—	83	12	—	—	0	71	120
Jet Fuel	—	2,525	1,576	—	14,518	807	—	—	13	17,799	11,347
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,525	1,576	—	14,518	807	—	—	13	17,799	11,347
Kerosene	—	270	30	—	19	326	—	—	4	-11	3,798
Distillate Fuel Oil	—	13,673	9,137	—	19,947	5,856	—	—	47	36,854	55,824
0.05 percent sulfur and under	—	7,665	3,943	—	12,816	964	—	—	3	23,457	20,396
Greater than 0.05 percent sulfur	—	6,008	5,194	—	7,131	4,892	—	—	44	13,397	35,428
Residual Fuel Oil	—	3,603	6,299	—	1,344	832	—	—	211	10,203	11,561
Petrochemical Feedstocks ^e	—	414	282	—	-54	15	—	—	0	627	552
Special Naphthas	—	46	54	—	0	2	—	—	86	12	84
Lubricants	—	493	77	—	603	-60	—	—	253	980	1,458
Waxes	—	28	45	—	0	2	—	—	46	25	186
Petroleum Coke	—	1,461	195	—	0	9	—	—	16	1,631	309
Asphalt and Road Oil	—	3,677	224	—	758	-983	—	—	145	5,497	3,774
Still Gas	—	1,989	0	—	0	0	—	—	0	1,989	0
Miscellaneous Products	—	44	0	—	0	6	—	—	5	33	70
Total	2,887	60,695	93,387	-1,341	87,577	7,761	0	58,287	1,042	176,115	174,263

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	668	—	50,208	1,405	204	2,075	0	50,410	0	0	17,378
Natural Gas Liquids and LRGs	608	919	1,940	—	3,408	381	—	209	41	6,244	7,031
Pentanes Plus	96	—	0	—	0	2	—	0	10	84	29
Liquefied Petroleum Gases	512	919	1,940	—	3,408	379	—	209	31	6,160	7,002
Ethane/Ethylene	31	5	0	—	0	0	—	0	0	36	0
Propane/Propylene	327	1,647	1,696	—	3,339	887	—	0	25	6,097	4,857
Normal Butane/Butylene	110	-558	208	—	69	-497	—	90	6	230	1,969
Isobutane/Isobutylene	44	-175	36	—	0	-11	—	119	0	-203	176
Other Liquids	-1,017	—	12,518	—	-134	80	—	9,915	56	1,316	17,235
Other Hydrocarbons/Oxygenates ..	1,885	—	972	—	0	610	—	2,237	10	0	2,119
Unfinished Oils	—	—	2,671	—	37	233	—	1,319	0	1,156	9,250
Motor Gasoline Blend. Comp.	-2,902	—	8,875	—	-171	-687	—	6,443	46	0	5,806
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-76	—	-84	0	160	60
Finished Petroleum Products	2,990	62,008	32,764	—	93,339	1,694	—	—	2,551	186,856	136,849
Finished Motor Gasoline	2,990	33,554	14,131	—	51,501	-3,573	—	—	60	105,689	42,499
Reformulated	—	19,430	8,418	—	10,816	-980	—	—	0	39,644	15,848
Oxygenated	878	1,255	0	—	0	12	—	—	0	2,121	51
Other	2,111	12,869	5,713	—	40,685	-2,605	—	—	60	63,923	26,600
Finished Aviation Gasoline	—	0	0	—	101	-51	—	—	0	152	69
Jet Fuel	—	3,138	1,819	—	14,976	-504	—	—	6	20,431	10,843
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,138	1,819	—	14,976	-504	—	—	6	20,431	10,843
Kerosene	—	377	64	—	7	453	—	—	(s)	-5	4,251
Distillate Fuel Oil	—	13,217	8,140	—	23,493	4,018	—	—	24	40,808	59,842
0.05 percent sulfur and under ...	—	6,912	3,090	—	16,043	1,876	—	—	1	24,168	22,272
Greater than 0.05 percent sulfur	—	6,305	5,050	—	7,450	2,142	—	—	23	16,640	37,570
Residual Fuel Oil	—	3,582	7,977	—	1,631	2,477	—	—	1,344	9,369	14,038
Petrochemical Feedstocks ^e	—	398	136	—	-86	-50	—	—	0	498	502
Special Naphthas	—	40	17	—	0	-12	—	—	67	2	72
Lubricants	—	473	91	—	875	-124	—	—	189	1,374	1,334
Waxes	—	10	62	—	0	-23	—	—	43	52	163
Petroleum Coke	—	1,509	0	—	0	-132	—	—	758	883	177
Asphalt and Road Oil	—	3,790	327	—	841	-778	—	—	53	5,683	2,996
Still Gas	—	1,884	0	—	0	0	—	—	0	1,884	0
Miscellaneous Products	—	36	0	—	0	-7	—	—	6	37	63
Total	3,249	62,927	97,430	1,405	96,817	4,230	0	60,534	2,648	194,416	178,493

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	607	—	42,100	-840	122	-2,681	0	44,670	(s)	0	14,697
Natural Gas Liquids and LRGs	384	346	1,950	—	3,155	32	—	87	28	5,688	7,063
Pentanes Plus	50	—	0	—	0	-21	—	0	1	70	8
Liquefied Petroleum Gases	334	346	1,950	—	3,155	53	—	87	27	5,618	7,055
Ethane/Ethylene	29	12	0	—	0	0	—	0	0	41	0
Propane/Propylene	208	1,474	1,652	—	3,055	730	—	0	23	5,636	5,587
Normal Butane/Butylene	74	-983	239	—	100	-697	—	39	4	84	1,272
Isobutane/Isobutylene	23	-157	59	—	0	20	—	48	0	-143	196
Other Liquids	-27	—	11,813	—	-77	2,846	—	8,884	66	-87	20,081
Other Hydrocarbons/Oxygenates	1,079	—	783	—	0	5	—	1,833	24	0	2,124
Unfinished Oils	—	—	2,216	—	36	795	—	1,544	0	-87	10,045
Motor Gasoline Blend. Comp.	-1,106	—	8,814	—	-113	1,908	—	5,645	42	0	7,714
Aviation Gasoline Blend. Comp.	—	—	0	—	0	138	—	-138	0	0	198
Finished Petroleum Products	1,204	55,685	32,267	—	91,218	3,180	—	—	1,067	176,126	140,029
Finished Motor Gasoline	1,204	30,739	14,607	—	49,293	1,880	—	—	4	93,958	44,379
Reformulated	—	16,985	7,869	—	8,355	-2,297	—	—	(s)	35,506	13,551
Oxygenated	980	1,159	0	—	170	46	—	—	0	2,263	97
Other	224	12,595	6,738	—	40,768	4,131	—	—	4	56,190	30,731
Finished Aviation Gasoline	—	0	0	—	75	9	—	—	0	66	78
Jet Fuel	—	2,717	1,008	—	14,830	-1,296	—	—	3	19,848	9,547
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,717	1,008	—	14,830	-1,296	—	—	3	19,848	9,547
Kerosene	—	296	168	—	48	366	—	—	4	142	4,617
Distillate Fuel Oil	—	11,813	6,714	—	25,024	1,090	—	—	2	42,459	60,932
0.05 percent sulfur and under	—	5,336	3,051	—	15,975	1,258	—	—	2	23,102	23,530
Greater than 0.05 percent sulfur	—	6,477	3,663	—	9,049	-168	—	—	(s)	19,357	37,402
Residual Fuel Oil	—	2,693	7,626	—	906	799	—	—	393	10,033	14,837
Petrochemical Feedstocks ^e	—	350	484	—	-101	-75	—	—	0	808	427
Special Naphthas	—	22	59	—	0	-1	—	—	4	78	71
Lubricants	—	570	91	—	646	159	—	—	116	1,032	1,493
Waxes	—	9	50	—	0	2	—	—	29	28	165
Petroleum Coke	—	1,293	765	—	0	-25	—	—	423	1,660	152
Asphalt and Road Oil	—	3,436	241	—	497	248	—	—	74	3,852	3,244
Still Gas	—	1,715	0	—	0	0	—	—	0	1,715	0
Miscellaneous Products	—	32	454	—	0	24	—	—	15	447	87
Total	2,168	56,031	88,130	-840	94,418	3,377	0	53,641	1,162	181,727	181,870

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	639	—	49,078	-357	287	257	0	49,390	0	0	14,954
Natural Gas Liquids and LRGs	383	733	2,479	—	5,094	-812	—	140	25	9,336	6,251
Pentanes Plus	50	—	0	—	0	7	—	0	1	42	15
Liquefied Petroleum Gases	333	733	2,479	—	5,094	-819	—	140	24	9,294	6,236
Ethane/Ethylene	26	14	0	—	0	0	—	0	0	40	0
Propane/Propylene	212	1,580	1,949	—	5,009	-654	—	0	24	9,380	4,933
Normal Butane/Butylene	70	-708	431	—	85	-131	—	73	1	-65	1,141
Isobutane/Isobutylene	25	-153	99	—	0	-34	—	67	0	-62	162
Other Liquids	3,982	—	9,797	—	263	-117	—	12,810	80	1,269	19,964
Other Hydrocarbons/Oxygenates ..	1,273	—	866	—	0	-221	—	2,354	6	0	1,903
Unfinished Oils	—	—	2,142	—	56	-1,338	—	2,487	0	1,049	8,707
Motor Gasoline Blend. Comp.	2,709	—	6,789	—	207	1,543	—	8,088	74	0	9,257
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-101	—	-119	0	220	97
Finished Petroleum Products	-2,654	64,638	33,359	—	97,927	-2,495	—	—	1,245	194,520	137,534
Finished Motor Gasoline	-2,654	36,165	13,729	—	52,959	944	—	—	11	99,244	45,323
Reformulated	—	21,842	7,580	—	9,562	2,018	—	—	1	36,965	15,569
Oxygenated	546	1,222	0	—	0	-4	—	—	0	1,772	93
Other	-3,200	13,101	6,149	—	43,397	-1,070	—	—	10	60,507	29,661
Finished Aviation Gasoline	—	0	0	—	105	10	—	—	0	95	88
Jet Fuel	—	3,184	1,668	—	15,002	702	—	—	7	19,145	10,249
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,184	1,668	—	15,002	702	—	—	7	19,145	10,249
Kerosene	—	557	113	—	44	-941	—	—	0	1,655	3,676
Distillate Fuel Oil	—	14,806	8,546	—	27,107	-4,143	—	—	376	54,226	56,789
0.05 percent sulfur and under ...	—	5,731	3,430	—	15,474	-932	—	—	3	25,564	22,598
Greater than 0.05 percent sulfur	—	9,075	5,116	—	11,633	-3,211	—	—	373	28,662	34,191
Residual Fuel Oil	—	3,877	8,563	—	1,439	943	—	—	343	12,593	15,780
Petrochemical Feedstocks ^e	—	396	12	—	-57	-19	—	—	0	370	408
Special Naphthas	—	41	59	—	0	5	—	—	3	92	76
Lubricants	—	487	98	—	683	19	—	—	105	1,144	1,512
Waxes	—	17	35	—	0	13	—	—	30	9	178
Petroleum Coke	—	1,901	207	—	0	134	—	—	355	1,619	286
Asphalt and Road Oil	—	1,320	329	—	645	-143	—	—	8	2,429	3,101
Still Gas	—	1,844	0	—	0	0	—	—	0	1,844	0
Miscellaneous Products	—	43	0	—	0	-19	—	—	6	56	68
Total	2,349	65,371	94,713	-357	103,571	-3,167	0	62,340	1,350	205,125	178,703

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."