

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,577	-42	7	83	0	1,469	8	0
Natural Gas Liquids and LRGs	17	32	24	—	172	-95	—	4	3	334
Pentanes Plus	2	—	0	—	0	(s)	—	0	2	(s)
Liquefied Petroleum Gases	15	32	24	—	172	-95	—	4	1	334
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3
Propane/Propylene	8	48	18	—	169	-83	—	0	1	325
Normal Butane/Butylene	3	-13	5	—	2	-13	—	2	(s)	8
Isobutane/Isobutylene	1	-2	1	—	0	1	—	2	0	-3
Other Liquids	-35	—	430	—	6	32	—	321	3	43
Other Hydrocarbons/Oxygenates	55	—	10	—	0	-3	—	68	1	0
Unfinished Oils	—	—	149	—	1	2	—	109	0	39
Motor Gasoline Blend. Comp.	-90	—	270	—	5	31	—	151	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-6	0	4
Finished Petroleum Products	91	1,851	1,144	—	2,983	-504	—	—	86	6,487
Finished Motor Gasoline	91	1,011	423	—	1,583	79	—	—	4	3,026
Reformulated	—	658	190	—	293	-12	—	—	(s)	1,153
Oxygenated	10	37	0	—	0	(s)	—	—	0	47
Other	81	315	234	—	1,289	91	—	—	4	1,825
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	83	54	—	484	-12	—	—	(s)	633
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	83	54	—	484	-11	—	—	(s)	632
Kerosene	—	24	36	—	1	-38	—	—	26	75
Distillate Fuel Oil	—	436	308	—	835	-488	—	—	(s)	2,067
0.05 percent sulfur and under	—	146	53	—	464	-174	—	—	(s)	837
Greater than 0.05 percent sulfur	—	290	255	—	371	-314	—	—	(s)	1,230
Residual Fuel Oil	—	125	277	—	57	-35	—	—	31	464
Petrochemical Feedstocks ^e	—	12	10	—	-3	1	—	—	0	18
Special Naphthas	—	1	5	—	0	(s)	—	—	(s)	6
Lubricants	—	17	3	—	18	-4	—	—	5	38
Waxes	—	(s)	2	—	0	(s)	—	—	1	2
Petroleum Coke	—	51	15	—	0	-1	—	—	18	48
Asphalt and Road Oil	—	26	10	—	5	-6	—	—	1	47
Still Gas	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	92	1,883	3,174	-42	3,167	-483	0	1,794	100	6,864

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	17	—	1,423	56	7	15	0	1,489	0	0
Natural Gas Liquids and LRGs	21	27	71	—	161	-18	—	3	1	294
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	19	27	71	—	161	-18	—	3	1	292
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	9	44	62	—	158	-9	—	0	1	282
Normal Butane/Butylene	3	-11	6	—	2	-8	—	1	(s)	7
Isobutane/Isobutylene	1	-5	3	—	0	-1	—	2	0	-2
Other Liquids	7	—	276	—	3	-39	—	312	2	11
Other Hydrocarbons/Oxygenates	54	—	14	—	0	2	—	66	1	0
Unfinished Oils	—	—	61	—	1	-19	—	76	0	4
Motor Gasoline Blend. Comp.	-47	—	201	—	2	-21	—	176	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-6	0	6
Finished Petroleum Products	51	1,862	1,283	—	2,658	-631	—	—	62	6,423
Finished Motor Gasoline	51	1,003	400	—	1,419	-134	—	—	16	2,990
Reformulated	—	643	169	—	263	-49	—	—	(s)	1,125
Oxygenated	39	38	0	—	0	(s)	—	—	0	77
Other	12	322	231	—	1,156	-85	—	—	16	1,789
Finished Aviation Gasoline	—	0	0	—	3	-1	—	—	0	3
Jet Fuel	—	78	72	—	447	-23	—	—	(s)	620
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	78	72	—	447	-23	—	—	(s)	620
Kerosene	—	16	6	—	2	-26	—	—	11	39
Distillate Fuel Oil	—	462	483	—	724	-363	—	—	(s)	2,031
0.05 percent sulfur and under	—	176	78	—	417	-118	—	—	(s)	789
Greater than 0.05 percent sulfur ...	—	287	404	—	307	-245	—	—	(s)	1,243
Residual Fuel Oil	—	120	287	—	33	-85	—	—	21	505
Petrochemical Feedstocks ^e	—	8	8	—	-4	-4	—	—	0	16
Special Naphthas	—	1	6	—	0	(s)	—	—	(s)	7
Lubricants	—	14	3	—	23	-2	—	—	3	38
Waxes	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke	—	49	6	—	0	(s)	—	—	7	47
Asphalt and Road Oil	—	48	10	—	12	3	—	—	2	65
Still Gas	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products	—	1	0	—	0	4	—	—	(s)	-3
Total	96	1,890	3,054	56	2,827	-674	0	1,804	65	6,728

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,629	-15	5	1	0	1,637	(s)	0
Natural Gas Liquids and LRGs	22	39	52	—	98	4	—	2	10	196
Pentanes Plus	2	—	0	—	0	1	—	0	7	-5
Liquefied Petroleum Gases	20	39	52	—	98	3	—	2	3	201
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	44	48	—	98	13	—	0	1	186
Normal Butane/Butylene	3	(s)	5	—	0	-7	—	(s)	2	13
Isobutane/Isobutylene	1	-6	0	—	0	-4	—	2	0	-3
Other Liquids	22	—	432	—	4	151	—	307	7	-8
Other Hydrocarbons/Oxygenates	85	—	4	—	0	5	—	79	5	0
Unfinished Oils	—	—	92	—	1	93	—	11	0	-11
Motor Gasoline Blend. Comp.	-63	—	336	—	2	56	—	218	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	-1	0	3
Finished Petroleum Products	63	1,980	1,434	—	2,618	-34	—	—	11	6,118
Finished Motor Gasoline	63	1,038	505	—	1,410	-143	—	—	(s)	3,158
Reformulated	—	664	228	—	265	-49	—	—	(s)	1,205
Oxygenated	7	38	0	—	0	(s)	—	—	0	45
Other	57	336	277	—	1,145	-94	—	—	(s)	1,909
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	3
Jet Fuel	—	73	90	—	476	12	—	—	(s)	627
Naphtha-Type	—	-8	0	—	0	0	—	—	0	-8
Kerosene-Type	—	81	90	—	476	12	—	—	(s)	635
Kerosene	—	20	9	—	2	-9	—	—	(s)	40
Distillate Fuel Oil	—	487	449	—	649	30	—	—	1	1,555
0.05 percent sulfur and under	—	227	118	—	434	49	—	—	(s)	730
Greater than 0.05 percent sulfur ...	—	261	331	—	215	-19	—	—	(s)	825
Residual Fuel Oil	—	120	364	—	49	33	—	—	1	499
Petrochemical Feedstocks ^e	—	11	(s)	—	-4	(s)	—	—	0	8
Special Naphthas	—	2	4	—	0	(s)	—	—	(s)	6
Lubricants	—	12	3	—	19	-5	—	—	4	36
Waxes	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke	—	52	6	—	0	(s)	—	—	3	55
Asphalt and Road Oil	—	103	3	—	13	51	—	—	(s)	68
Still Gas	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products	—	2	0	—	0	-1	—	—	(s)	2
Total	127	2,019	3,547	-15	2,725	122	0	1,945	29	6,306

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,638	89	4	95	0	1,647	9	0
Natural Gas Liquids and LRGs	22	77	34	—	89	37	—	4	4	177
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	19	77	34	—	89	37	—	4	4	174
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	9	51	25	—	89	17	—	0	1	156
Normal Butane/Butylene	3	27	6	—	0	14	—	0	4	19
Isobutane/Isobutylene	1	-1	4	—	0	6	—	4	0	-6
Other Liquids	-26	—	418	—	3	-45	—	415	3	21
Other Hydrocarbons/Oxygenates	62	—	25	—	0	2	—	85	1	0
Unfinished Oils	—	—	42	—	-2	-22	—	42	0	19
Motor Gasoline Blend. Comp.	-89	—	351	—	5	-27	—	291	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-3	0	1
Finished Petroleum Products	92	2,066	1,220	—	2,816	176	—	—	49	5,969
Finished Motor Gasoline	92	1,124	636	—	1,556	193	—	—	9	3,206
Reformulated	—	743	234	—	285	11	—	—	(s)	1,250
Oxygenated	36	39	0	—	0	-1	—	—	0	76
Other	56	342	402	—	1,271	183	—	—	9	1,880
Finished Aviation Gasoline	—	0	0	—	3	-1	—	—	0	3
Jet Fuel	—	76	49	—	464	-20	—	—	3	605
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	76	49	—	464	-20	—	—	3	605
Kerosene	—	9	1	—	0	-8	—	—	(s)	18
Distillate Fuel Oil	—	457	232	—	699	-57	—	—	6	1,439
0.05 percent sulfur and under	—	267	93	—	498	47	—	—	(s)	812
Greater than 0.05 percent sulfur ..	—	190	139	—	201	-104	—	—	6	627
Residual Fuel Oil	—	152	246	—	63	33	—	—	13	416
Petrochemical Feedstocks ^e	—	18	23	—	-5	2	—	—	0	34
Special Naphthas	—	2	6	—	0	(s)	—	—	(s)	7
Lubricants	—	12	3	—	20	-4	—	—	4	35
Waxes	—	1	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	43	12	—	0	2	—	—	11	43
Asphalt and Road Oil	—	113	10	—	16	36	—	—	(s)	102
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	108	2,142	3,311	89	2,911	263	0	2,066	66	6,167

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,666	-31	8	-26	0	1,688	(s)	0
Natural Gas Liquids and LRGs	23	82	46	—	62	59	—	2	13	140
Pentanes Plus	3	—	0	—	0	(s)	—	0	4	-1
Liquefied Petroleum Gases	20	82	46	—	62	59	—	2	9	142
Ethane/Ethylene	6	0	(s)	—	0	0	—	0	0	6
Propane/Propylene	10	51	42	—	62	46	—	0	1	118
Normal Butane/Butylene	4	33	4	—	0	13	—	0	8	20
Isobutane/Isobutylene	1	-2	0	—	0	(s)	—	2	0	-3
Other Liquids	-31	—	441	—	8	-4	—	340	6	76
Other Hydrocarbons/Oxygenates	82	—	19	—	0	8	—	91	2	0
Unfinished Oils	—	—	92	—	1	-11	—	31	0	74
Motor Gasoline Blend. Comp.	-113	—	330	—	7	(s)	—	220	4	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-2	0	2
Finished Petroleum Products	116	2,023	1,161	—	2,853	433	—	—	47	5,673
Finished Motor Gasoline	116	1,037	538	—	1,643	39	—	—	(s)	3,295
Reformulated	—	695	239	—	315	29	—	—	(s)	1,219
Oxygenated	30	42	0	—	0	(s)	—	—	(s)	72
Other	86	301	299	—	1,328	9	—	—	(s)	2,004
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	90	88	—	438	92	—	—	(s)	523
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	90	88	—	438	92	—	—	(s)	523
Kerosene	—	11	(s)	—	0	4	—	—	(s)	8
Distillate Fuel Oil	—	433	264	—	668	156	—	—	17	1,192
0.05 percent sulfur and under	—	276	137	—	492	74	—	—	(s)	831
Greater than 0.05 percent sulfur ...	—	157	127	—	176	82	—	—	17	361
Residual Fuel Oil	—	184	233	—	66	108	—	—	10	365
Petrochemical Feedstocks ^e	—	16	13	—	-3	-2	—	—	0	27
Special Naphthas	—	1	2	—	0	(s)	—	—	(s)	2
Lubricants	—	19	3	—	14	2	—	—	8	27
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	38	11	—	0	-4	—	—	9	44
Asphalt and Road Oil	—	129	9	—	25	36	—	—	(s)	127
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	2	0	—	0	2	—	—	(s)	-1
Total	127	2,105	3,313	-31	2,931	462	0	2,029	65	5,890

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,672	-1	8	23	0	1,676	0	0
Natural Gas Liquids and LRGs	19	83	13	—	60	15	—	2	5	154
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	17	83	13	—	60	15	—	2	5	152
Ethane/Ethylene	4	(s)	0	—	0	0	—	0	0	5
Propane/Propylene	9	54	9	—	60	4	—	0	1	126
Normal Butane/Butylene	3	27	4	—	0	6	—	0	4	24
Isobutane/Isobutylene	1	3	0	—	0	5	—	2	0	-3
Other Liquids	-91	—	505	—	3	52	—	355	3	8
Other Hydrocarbons/Oxygenates	54	—	26	—	0	-9	—	87	1	0
Unfinished Oils	—	—	82	—	1	24	—	55	0	5
Motor Gasoline Blend. Comp.	-145	—	397	—	2	35	—	217	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-5	0	3
Finished Petroleum Products	147	2,040	1,145	—	2,769	167	—	—	51	5,883
Finished Motor Gasoline	147	1,066	444	—	1,601	-28	—	—	5	3,281
Reformulated	—	695	253	—	333	33	—	—	(s)	1,250
Oxygenated	25	42	0	—	0	(s)	—	—	0	67
Other	122	329	191	—	1,268	-60	—	—	5	1,965
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	79	79	—	451	-55	—	—	(s)	664
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	79	79	—	451	-55	—	—	(s)	664
Kerosene	—	6	8	—	0	40	—	—	(s)	-27
Distillate Fuel Oil	—	470	299	—	610	197	—	—	(s)	1,181
0.05 percent sulfur and under	—	276	130	—	448	37	—	—	(s)	817
Greater than 0.05 percent sulfur ...	—	193	169	—	162	159	—	—	(s)	365
Residual Fuel Oil	—	145	236	—	61	20	—	—	18	403
Petrochemical Feedstocks ^e	—	15	28	—	-2	5	—	—	0	37
Special Naphthas	—	1	12	—	0	(s)	—	—	(s)	13
Lubricants	—	19	3	—	20	-2	—	—	4	40
Waxes	—	1	2	—	0	1	—	—	1	1
Petroleum Coke	—	49	23	—	0	2	—	—	7	63
Asphalt and Road Oil	—	116	12	—	25	-12	—	—	14	152
Still Gas	—	71	0	—	0	0	—	—	0	71
Miscellaneous Products	—	1	0	—	0	-1	—	—	(s)	2
Total	95	2,123	3,335	-1	2,840	256	0	2,033	58	6,045

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,612	-18	7	-29	0	1,650	0	0
Natural Gas Liquids and LRGs	11	80	13	—	83	20	—	3	7	156
Pentanes Plus	1	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	10	80	13	—	83	21	—	3	7	155
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	6	54	7	—	81	6	—	0	1	142
Normal Butane/Butylene	2	35	5	—	2	22	—	0	6	16
Isobutane/Isobutylene	1	-10	0	—	0	-8	—	3	0	-5
Other Liquids	-8	—	358	—	-9	-100	—	428	2	12
Other Hydrocarbons/Oxygenates	64	—	14	—	0	-16	—	94	(s)	0
Unfinished Oils	—	—	68	—	-2	-10	—	70	0	6
Motor Gasoline Blend. Comp.	-72	—	277	—	-7	-73	—	270	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-5	0	6
Finished Petroleum Products	74	2,083	1,116	—	2,640	18	—	—	73	5,822
Finished Motor Gasoline	74	1,141	495	—	1,579	-14	—	—	1	3,302
Reformulated	—	706	255	—	351	-46	—	—	(s)	1,357
Oxygenated	23	42	0	—	0	(s)	—	—	0	65
Other	51	393	240	—	1,228	33	—	—	1	1,879
Finished Aviation Gasoline	—	0	0	—	3	-2	—	—	0	4
Jet Fuel	—	88	80	—	421	60	—	—	(s)	529
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	88	80	—	421	60	—	—	(s)	529
Kerosene	—	9	(s)	—	0	13	—	—	(s)	-4
Distillate Fuel Oil	—	475	278	—	566	144	—	—	8	1,168
0.05 percent sulfur and under	—	281	176	—	404	50	—	—	1	809
Greater than 0.05 percent sulfur ...	—	195	103	—	162	94	—	—	7	359
Residual Fuel Oil	—	124	220	—	37	-128	—	—	37	472
Petrochemical Feedstocks ^e	—	15	9	—	-4	-1	—	—	0	21
Special Naphthas	—	2	6	—	0	(s)	—	—	(s)	7
Lubricants	—	13	3	—	25	2	—	—	4	36
Waxes	—	1	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	50	14	—	0	2	—	—	20	43
Asphalt and Road Oil	—	95	9	—	14	-56	—	—	2	171
Still Gas	—	68	0	—	0	0	—	—	0	68
Miscellaneous Products	—	1	0	—	0	-3	—	—	(s)	4
Total	98	2,163	3,100	-18	2,721	-90	0	2,082	82	5,990

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	18	—	1,573	58	7	20	0	1,635	0	0
Natural Gas Liquids and LRGs	12	73	27	—	71	12	—	4	26	141
Pentanes Plus	2	—	0	—	0	1	—	0	18	-17
Liquefied Petroleum Gases	10	73	27	—	71	11	—	4	8	159
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	6	50	22	—	68	-5	—	0	1	150
Normal Butane/Butylene	2	29	5	—	3	18	—	0	7	14
Isobutane/Isobutylene	1	-5	0	—	0	-3	—	4	0	-6
Other Liquids	-99	—	380	—	6	-59	—	315	2	30
Other Hydrocarbons/Oxygenates	51	—	30	—	0	-16	—	97	(s)	0
Unfinished Oils	—	—	52	—	1	-7	—	35	0	25
Motor Gasoline Blend. Comp.	-150	—	298	—	5	-36	—	189	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-5	0	4
Finished Petroleum Products	153	1,964	1,249	—	2,747	-2	—	—	35	6,079
Finished Motor Gasoline	153	1,038	520	—	1,545	-163	—	—	(s)	3,419
Reformulated	—	645	282	—	280	-55	—	—	(s)	1,261
Oxygenated	36	44	0	—	0	(s)	—	—	0	80
Other	118	349	239	—	1,265	-108	—	—	(s)	2,078
Finished Aviation Gasoline	—	0	0	—	3	1	—	—	0	2
Jet Fuel	—	91	74	—	482	-30	—	—	(s)	677
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	91	74	—	482	-30	—	—	(s)	677
Kerosene	—	9	1	—	0	19	—	—	(s)	-10
Distillate Fuel Oil	—	436	344	—	603	204	—	—	(s)	1,179
0.05 percent sulfur and under	—	224	153	—	402	-24	—	—	(s)	803
Greater than 0.05 percent sulfur ..	—	213	191	—	201	228	—	—	(s)	376
Residual Fuel Oil	—	132	275	—	66	-11	—	—	18	466
Petrochemical Feedstocks ^e	—	13	8	—	-2	2	—	—	0	17
Special Naphthas	—	1	6	—	0	(s)	—	—	(s)	7
Lubricants	—	18	3	—	20	1	—	—	5	35
Waxes	—	1	1	—	0	1	—	—	1	(s)
Petroleum Coke	—	48	5	—	0	1	—	—	9	43
Asphalt and Road Oil	—	106	11	—	29	-26	—	—	(s)	172
Still Gas	—	70	0	—	0	0	—	—	0	70
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	85	2,037	3,228	58	2,830	-29	0	1,954	63	6,250

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,635	-45	7	-31	0	1,649	(s)	0
Natural Gas Liquids and LRGs	19	38	16	—	91	-17	—	3	5	174
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	16	38	16	—	91	-17	—	3	4	170
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	10	52	9	—	89	-13	—	0	1	172
Normal Butane/Butylene	4	-8	3	—	2	-4	—	0	4	2
Isobutane/Isobutylene	1	-6	4	—	0	(s)	—	3	0	-5
Other Liquids	-17	—	366	—	(s)	33	—	291	2	22
Other Hydrocarbons/Oxygenates	54	—	29	—	0	8	—	75	1	0
Unfinished Oils	—	—	68	—	1	-2	—	54	0	17
Motor Gasoline Blend. Comp.	-71	—	268	—	-1	28	—	167	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-5	0	5
Finished Petroleum Products	74	1,985	1,097	—	2,821	273	—	—	28	5,675
Finished Motor Gasoline	74	1,044	499	—	1,580	46	—	—	(s)	3,151
Reformulated	—	629	306	—	262	25	—	—	(s)	1,173
Oxygenated	24	38	0	—	6	(s)	—	—	0	69
Other	49	376	193	—	1,312	21	—	—	(s)	1,909
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	2
Jet Fuel	—	84	53	—	484	27	—	—	(s)	593
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	84	53	—	484	27	—	—	(s)	593
Kerosene	—	9	1	—	1	11	—	—	(s)	(s)
Distillate Fuel Oil	—	456	305	—	665	195	—	—	2	1,228
0.05 percent sulfur and under	—	256	131	—	427	32	—	—	(s)	782
Greater than 0.05 percent sulfur ...	—	200	173	—	238	163	—	—	1	447
Residual Fuel Oil	—	120	210	—	45	28	—	—	7	340
Petrochemical Feedstocks ^e	—	14	9	—	-2	1	—	—	0	21
Special Naphthas	—	2	2	—	0	(s)	—	—	3	(s)
Lubricants	—	16	3	—	20	-2	—	—	8	33
Waxes	—	1	2	—	0	(s)	—	—	2	1
Petroleum Coke	—	49	7	—	0	(s)	—	—	1	54
Asphalt and Road Oil	—	123	7	—	25	-33	—	—	5	183
Still Gas	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	96	2,023	3,113	-45	2,919	259	0	1,943	35	5,871

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,620	45	7	67	0	1,626	0	0
Natural Gas Liquids and LRGs	20	30	63	—	110	12	—	7	1	201
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	17	30	63	—	110	12	—	7	1	199
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	11	53	55	—	108	29	—	0	1	197
Normal Butane/Butylene	4	-18	7	—	2	-16	—	3	(s)	7
Isobutane/Isobutylene	1	-6	1	—	0	(s)	—	4	0	-7
Other Liquids	-33	—	404	—	-4	3	—	320	2	42
Other Hydrocarbons/Oxygenates	61	—	31	—	0	20	—	72	(s)	0
Unfinished Oils	—	—	86	—	1	8	—	43	0	37
Motor Gasoline Blend. Comp.	-94	—	286	—	-6	-22	—	208	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-3	0	5
Finished Petroleum Products	96	2,000	1,057	—	3,011	55	—	—	82	6,028
Finished Motor Gasoline	96	1,082	456	—	1,661	-115	—	—	2	3,409
Reformulated	—	627	272	—	349	-32	—	—	0	1,279
Oxygenated	28	40	0	—	0	(s)	—	—	0	68
Other	68	415	184	—	1,312	-84	—	—	2	2,062
Finished Aviation Gasoline	—	0	0	—	3	-2	—	—	0	5
Jet Fuel	—	101	59	—	483	-16	—	—	(s)	659
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	101	59	—	483	-16	—	—	(s)	659
Kerosene	—	12	2	—	(s)	15	—	—	(s)	(s)
Distillate Fuel Oil	—	426	263	—	758	130	—	—	1	1,316
0.05 percent sulfur and under	—	223	100	—	518	61	—	—	(s)	780
Greater than 0.05 percent sulfur ...	—	203	163	—	240	69	—	—	1	537
Residual Fuel Oil	—	116	257	—	53	80	—	—	43	302
Petrochemical Feedstocks ^e	—	13	4	—	-3	-2	—	—	0	16
Special Naphthas	—	1	1	—	0	(s)	—	—	2	(s)
Lubricants	—	15	3	—	28	-4	—	—	6	44
Waxes	—	(s)	2	—	0	-1	—	—	1	2
Petroleum Coke	—	49	0	—	0	-4	—	—	24	28
Asphalt and Road Oil	—	122	11	—	27	-25	—	—	2	183
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	105	2,030	3,143	45	3,123	136	0	1,953	85	6,271

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,403	-28	4	-89	0	1,489	(s)	0
Natural Gas Liquids and LRGs	13	12	65	—	105	1	—	3	1	190
Pentanes Plus	2	—	0	—	0	-1	—	0	(s)	2
Liquefied Petroleum Gases	11	12	65	—	105	2	—	3	1	187
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	7	49	55	—	102	24	—	0	1	188
Normal Butane/Butylene	2	-33	8	—	3	-23	—	1	(s)	3
Isobutane/Isobutylene	1	-5	2	—	0	1	—	2	0	-5
Other Liquids	-1	—	394	—	-3	95	—	296	2	-3
Other Hydrocarbons/Oxygenates	36	—	26	—	0	(s)	—	61	1	0
Unfinished Oils	—	—	74	—	1	27	—	51	0	-3
Motor Gasoline Blend. Comp.	-37	—	294	—	-4	64	—	188	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-5	0	0
Finished Petroleum Products	40	1,856	1,076	—	3,041	106	—	—	36	5,871
Finished Motor Gasoline	40	1,025	487	—	1,643	63	—	—	(s)	3,132
Reformulated	—	566	262	—	279	-77	—	—	(s)	1,184
Oxygenated	33	39	0	—	6	2	—	—	0	75
Other	7	420	225	—	1,359	138	—	—	(s)	1,873
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	2
Jet Fuel	—	91	34	—	494	-43	—	—	(s)	662
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	91	34	—	494	-43	—	—	(s)	662
Kerosene	—	10	6	—	2	12	—	—	(s)	5
Distillate Fuel Oil	—	394	224	—	834	36	—	—	(s)	1,415
0.05 percent sulfur and under	—	178	102	—	533	42	—	—	(s)	770
Greater than 0.05 percent sulfur ...	—	216	122	—	302	-6	—	—	(s)	645
Residual Fuel Oil	—	90	254	—	30	27	—	—	13	334
Petrochemical Feedstocks ^e	—	12	16	—	-3	-3	—	—	0	27
Special Naphthas	—	1	2	—	0	(s)	—	—	(s)	3
Lubricants	—	19	3	—	22	5	—	—	4	34
Waxes	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	43	26	—	0	-1	—	—	14	55
Asphalt and Road Oil	—	115	8	—	17	8	—	—	2	128
Still Gas	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products	—	1	15	—	0	1	—	—	1	15
Total	72	1,868	2,938	-28	3,147	113	0	1,788	39	6,058

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,583	-12	9	8	0	1,593	0	0
Natural Gas Liquids and LRGs	12	24	80	—	164	-26	—	5	1	301
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	1
Liquefied Petroleum Gases	11	24	80	—	164	-26	—	5	1	300
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	7	51	63	—	162	-21	—	0	1	303
Normal Butane/Butylene	2	-23	14	—	3	-4	—	2	(s)	-2
Isobutane/Isobutylene	1	-5	3	—	0	-1	—	2	0	-2
Other Liquids	128	—	316	—	8	-4	—	413	3	41
Other Hydrocarbons/Oxygenates	41	—	28	—	0	-7	—	76	(s)	0
Unfinished Oils	—	—	69	—	2	-43	—	80	0	34
Motor Gasoline Blend. Comp.	87	—	219	—	7	50	—	261	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	-4	0	7
Finished Petroleum Products	-86	2,085	1,076	—	3,159	-80	—	—	40	6,275
Finished Motor Gasoline	-86	1,167	443	—	1,708	30	—	—	(s)	3,201
Reformulated	—	705	245	—	308	65	—	—	(s)	1,192
Oxygenated	18	39	0	—	0	(s)	—	—	0	57
Other	-103	423	198	—	1,400	-35	—	—	(s)	1,952
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	3
Jet Fuel	—	103	54	—	484	23	—	—	(s)	618
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	103	54	—	484	23	—	—	(s)	618
Kerosene	—	18	4	—	1	-30	—	—	0	53
Distillate Fuel Oil	—	478	276	—	874	-134	—	—	12	1,749
0.05 percent sulfur and under	—	185	111	—	499	-30	—	—	(s)	825
Greater than 0.05 percent sulfur ...	—	293	165	—	375	-104	—	—	12	925
Residual Fuel Oil	—	125	276	—	46	30	—	—	11	406
Petrochemical Feedstocks ^e	—	13	(s)	—	-2	-1	—	—	0	12
Special Naphthas	—	1	2	—	0	(s)	—	—	(s)	3
Lubricants	—	16	3	—	22	1	—	—	3	37
Waxes	—	1	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	61	7	—	0	4	—	—	11	52
Asphalt and Road Oil	—	43	11	—	21	-5	—	—	(s)	78
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	-1	—	—	(s)	2
Total	76	2,109	3,055	-12	3,341	-102	0	2,011	44	6,617

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