

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,133</b>	<b>—</b>	<b>29,463</b>	<b>-4,065</b>	<b>51,294</b>	<b>-5,884</b>	<b>0</b>	<b>96,646</b>	<b>63</b>	<b>0</b>	<b>53,688</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,470</b>	<b>2,175</b>	<b>4,615</b>	<b>—</b>	<b>3,391</b>	<b>-8,898</b>	<b>—</b>	<b>4,702</b>	<b>207</b>	<b>23,640</b>	<b>22,563</b>
Pentanes Plus	944	—	42	—	540	154	—	1,284	0	88	1,767
Liquefied Petroleum Gases	8,526	2,175	4,573	—	2,851	-9,052	—	3,418	207	23,552	20,796
Ethane/Ethylene	3,743	0	13	—	-1,059	-1,118	—	0	0	3,815	2,196
Propane/Propylene	3,191	3,200	4,228	—	2,894	-6,057	—	0	30	19,540	13,169
Normal Butane/Butylene	817	-943	314	—	441	-2,124	—	2,510	177	66	3,573
Isobutane/Isobutylene	775	-82	18	—	575	247	—	908	0	131	1,858
<b>Other Liquids</b>	<b>-1,953</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>2,943</b>	<b>1,808</b>	<b>—</b>	<b>-202</b>	<b>59</b>	<b>-675</b>	<b>26,333</b>
Other Hydrocarbons/Oxygenates	2,810	—	0	—	0	312	—	2,477	21	0	3,850
Unfinished Oils	—	—	0	—	-95	440	—	140	0	-675	10,917
Motor Gasoline Blend. Comp.	-4,763	—	0	—	3,038	1,056	—	-2,819	38	0	11,561
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	5
<b>Finished Petroleum Products</b>	<b>5,037</b>	<b>103,956</b>	<b>483</b>	<b>—</b>	<b>22,207</b>	<b>1,641</b>	<b>—</b>	<b>—</b>	<b>391</b>	<b>129,651</b>	<b>95,179</b>
Finished Motor Gasoline	5,037	55,163	40	—	12,528	-169	—	—	2	72,936	39,071
Reformulated	—	10,483	0	—	90	-6	—	—	0	10,579	511
Oxygenated	2,744	14,459	0	—	0	-141	—	—	0	17,344	259
Other	2,293	30,221	40	—	12,438	-22	—	—	2	45,013	38,301
Finished Aviation Gasoline	—	67	0	—	0	-48	—	—	0	115	376
Jet Fuel	—	6,592	0	—	3,893	1,019	—	—	(s)	9,466	8,022
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,592	0	—	3,893	1,019	—	—	(s)	9,466	8,022
Kerosene	—	736	0	—	72	-6	—	—	(s)	814	1,040
Distillate Fuel Oil	—	24,647	210	—	5,461	-1,806	—	—	18	32,106	29,726
0.05 percent sulfur and under	—	20,176	176	—	4,431	-1,234	—	—	18	25,999	23,048
Greater than 0.05 percent sulfur	—	4,471	34	—	1,030	-572	—	—	0	6,107	6,678
Residual Fuel Oil	—	1,745	43	—	-319	-31	—	—	81	1,419	1,565
Petrochemical Feedstocks <sup>e</sup>	—	560	40	—	68	-29	—	—	0	697	343
Special Naphthas	—	612	67	—	10	-28	—	—	(s)	717	304
Lubricants	—	720	50	—	260	22	—	—	145	863	1,493
Waxes	—	92	7	—	0	-12	—	—	16	95	81
Petroleum Coke	—	4,198	0	—	0	485	—	—	113	3,600	1,690
Asphalt and Road Oil	—	4,456	25	—	234	2,266	—	—	15	2,434	11,168
Still Gas	—	3,947	0	—	0	0	—	—	0	3,947	0
Miscellaneous Products	—	421	1	—	0	-22	—	—	(s)	444	300
<b>Total</b>	<b>26,688</b>	<b>106,131</b>	<b>34,561</b>	<b>-4,065</b>	<b>79,835</b>	<b>-11,333</b>	<b>0</b>	<b>101,146</b>	<b>720</b>	<b>152,616</b>	<b>197,763</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>12,061</b>	<b>—</b>	<b>25,620</b>	<b>1,709</b>	<b>45,362</b>	<b>-2,350</b>	<b>0</b>	<b>86,997</b>	<b>105</b>	<b>0</b>	<b>51,338</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,370</b>	<b>2,044</b>	<b>3,387</b>	<b>—</b>	<b>3,493</b>	<b>-7,463</b>	<b>—</b>	<b>3,946</b>	<b>170</b>	<b>20,641</b>	<b>15,100</b>
Pentanes Plus	833	—	38	—	519	-421	—	1,392	0	419	1,346
Liquefied Petroleum Gases	7,537	2,044	3,349	—	2,974	-7,042	—	2,554	170	20,222	13,754
Ethane/Ethylene	3,278	0	9	—	-433	23	—	0	0	2,831	2,219
Propane/Propylene	2,812	2,903	3,145	—	2,637	-5,543	—	0	13	17,027	7,626
Normal Butane/Butylene	769	-627	184	—	370	-1,407	—	1,714	158	231	2,166
Isobutane/Isobutylene	678	-232	11	—	400	-115	—	840	0	132	1,743
<b>Other Liquids</b>	<b>-3,494</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>1,936</b>	<b>-129</b>	<b>—</b>	<b>-1,334</b>	<b>28</b>	<b>-123</b>	<b>26,204</b>
Other Hydrocarbons/Oxygenates	1,737	—	0	—	0	-700	—	2,411	26	0	3,150
Unfinished Oils	—	—	0	—	-335	811	—	-1,023	0	-123	11,728
Motor Gasoline Blend. Comp.	-5,231	—	0	—	2,271	-250	—	-2,712	2	0	11,311
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-10	0	0	15
<b>Finished Petroleum Products</b>	<b>6,191</b>	<b>92,217</b>	<b>399</b>	<b>—</b>	<b>20,915</b>	<b>-2,891</b>	<b>—</b>	<b>—</b>	<b>272</b>	<b>122,341</b>	<b>92,288</b>
Finished Motor Gasoline	6,191	49,036	55	—	13,275	-1,145	—	—	3	69,699	37,926
Reformulated	—	9,857	0	—	325	-31	—	—	(s)	10,213	480
Oxygenated	9,597	13,853	0	—	0	-107	—	—	0	23,557	152
Other	-3,406	25,326	55	—	12,950	-1,007	—	—	3	35,929	37,294
Finished Aviation Gasoline	—	106	0	—	37	36	—	—	0	107	412
Jet Fuel	—	5,700	0	—	2,445	-225	—	—	0	8,370	7,797
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,700	0	—	2,445	-225	—	—	0	8,370	7,797
Kerosene	—	360	0	—	-1	-353	—	—	0	712	687
Distillate Fuel Oil	—	22,171	156	—	5,245	-3,031	—	—	16	30,587	26,695
0.05 percent sulfur and under	—	17,072	127	—	4,196	-3,351	—	—	16	24,730	19,697
Greater than 0.05 percent sulfur	—	5,099	29	—	1,049	320	—	—	0	5,857	6,998
Residual Fuel Oil	—	1,576	32	—	-191	65	—	—	23	1,329	1,630
Petrochemical Feedstocks <sup>e</sup>	—	503	28	—	-35	-54	—	—	0	550	289
Special Naphthas	—	511	68	—	0	19	—	—	(s)	560	323
Lubricants	—	390	35	—	235	-141	—	—	91	710	1,352
Waxes	—	86	5	—	0	0	—	—	13	78	81
Petroleum Coke	—	3,723	0	—	0	-30	—	—	105	3,648	1,660
Asphalt and Road Oil	—	4,298	20	—	-95	1,951	—	—	20	2,252	13,119
Still Gas	—	3,435	0	—	0	0	—	—	0	3,435	0
Miscellaneous Products	—	322	0	—	0	17	—	—	(s)	305	317
<b>Total</b>	<b>23,128</b>	<b>94,261</b>	<b>29,406</b>	<b>1,709</b>	<b>71,706</b>	<b>-12,833</b>	<b>0</b>	<b>89,609</b>	<b>575</b>	<b>142,859</b>	<b>184,930</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,068</b>	<b>—</b>	<b>25,851</b>	<b>4,434</b>	<b>54,046</b>	<b>2,500</b>	<b>0</b>	<b>95,641</b>	<b>258</b>	<b>0</b>	<b>53,838</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,363</b>	<b>3,103</b>	<b>2,606</b>	<b>—</b>	<b>1,601</b>	<b>-790</b>	<b>—</b>	<b>2,882</b>	<b>96</b>	<b>13,485</b>	<b>14,310</b>
Pentanes Plus	916	—	55	—	567	-9	—	1,434	8	105	1,337
Liquefied Petroleum Gases	7,447	3,103	2,551	—	1,034	-781	—	1,448	88	13,380	12,973
Ethane/Ethylene	3,149	0	12	—	-1,061	522	—	0	0	1,578	2,741
Propane/Propylene	2,835	2,990	2,296	—	1,420	-1,101	—	0	58	10,584	6,525
Normal Butane/Butylene	857	325	223	—	196	-246	—	708	30	1,109	1,920
Isobutane/Isobutylene	606	-212	20	—	479	44	—	740	0	109	1,787
<b>Other Liquids</b>	<b>-2,127</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>3,602</b>	<b>2,305</b>	<b>—</b>	<b>-608</b>	<b>33</b>	<b>-255</b>	<b>28,509</b>
Other Hydrocarbons/Oxygenates	3,013	—	0	—	0	327	—	2,655	31	0	3,477
Unfinished Oils	—	—	0	—	177	685	—	-244	0	-264	12,413
Motor Gasoline Blend. Comp.	-5,140	—	0	—	3,425	1,302	—	-3,019	2	0	12,613
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	0	0	9	6
<b>Finished Petroleum Products</b>	<b>5,321</b>	<b>99,703</b>	<b>326</b>	<b>—</b>	<b>26,376</b>	<b>483</b>	<b>—</b>	<b>—</b>	<b>395</b>	<b>130,848</b>	<b>92,771</b>
Finished Motor Gasoline	5,321	51,390	57	—	15,129	-1,827	—	—	1	73,723	36,099
Reformulated	—	10,754	0	—	21	144	—	—	0	10,631	624
Oxygenated	1,813	15,566	0	—	0	-31	—	—	0	17,410	121
Other	3,508	25,070	57	—	15,108	-1,940	—	—	1	45,682	35,354
Finished Aviation Gasoline	—	110	0	—	38	-1	—	—	0	149	411
Jet Fuel	—	6,201	0	—	2,909	-536	—	—	0	9,646	7,261
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,201	0	—	2,909	-536	—	—	0	9,646	7,261
Kerosene	—	226	0	—	-51	-5	—	(s)	180	682	
Distillate Fuel Oil	—	25,614	104	—	8,165	359	—	—	21	33,503	27,054
0.05 percent sulfur and under	—	19,851	78	—	6,567	-42	—	—	21	26,517	19,655
Greater than 0.05 percent sulfur	—	5,763	26	—	1,598	401	—	—	0	6,986	7,399
Residual Fuel Oil	—	1,804	34	—	-385	147	—	—	23	1,283	1,777
Petrochemical Feedstocks <sup>e</sup>	—	389	21	—	163	80	—	—	0	493	369
Special Naphthas	—	507	75	—	18	61	—	—	1	538	384
Lubricants	—	364	27	—	274	-197	—	—	114	748	1,155
Waxes	—	64	8	—	0	-25	—	—	20	77	56
Petroleum Coke	—	4,018	0	—	0	47	—	—	195	3,776	1,707
Asphalt and Road Oil	—	4,854	0	—	116	2,359	—	—	20	2,591	15,478
Still Gas	—	3,792	0	—	0	0	—	—	0	3,792	0
Miscellaneous Products	—	370	0	—	0	21	—	—	(s)	349	338
<b>Total</b>	<b>25,626</b>	<b>102,806</b>	<b>28,783</b>	<b>4,434</b>	<b>85,625</b>	<b>4,498</b>	<b>0</b>	<b>97,915</b>	<b>782</b>	<b>144,079</b>	<b>189,428</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,550</b>	<b>—</b>	<b>24,869</b>	<b>4,779</b>	<b>57,355</b>	<b>4,165</b>	<b>0</b>	<b>96,340</b>	<b>48</b>	<b>0</b>	<b>58,003</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,956</b>	<b>4,259</b>	<b>1,593</b>	<b>—</b>	<b>-191</b>	<b>2,023</b>	<b>—</b>	<b>2,097</b>	<b>398</b>	<b>9,099</b>	<b>16,333</b>
Pentanes Plus	922	—	45	—	433	264	—	1,071	19	46	1,601
Liquefied Petroleum Gases	7,034	4,259	1,548	—	-624	1,759	—	1,026	379	9,053	14,732
Ethane/Ethylene	2,853	0	9	—	-1,419	-681	—	0	0	2,124	2,060
Propane/Propylene	2,778	3,404	1,433	—	371	1,198	—	0	48	6,740	7,723
Normal Butane/Butylene	683	1,082	94	—	148	1,491	—	104	331	81	3,411
Isobutane/Isobutylene	720	-227	12	—	276	-249	—	922	0	108	1,538
<b>Other Liquids</b>	<b>-3,235</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>5,133</b>	<b>-1,061</b>	<b>—</b>	<b>2,998</b>	<b>48</b>	<b>-87</b>	<b>27,448</b>
Other Hydrocarbons/Oxygenates	2,668	—	0	—	0	-11	—	2,635	44	0	3,466
Unfinished Oils	—	—	0	—	173	-252	—	512	0	-87	12,161
Motor Gasoline Blend. Comp.	-5,904	—	0	—	4,960	-809	—	-138	3	0	11,804
Aviation Gasoline Blend. Comp.	—	—	0	—	0	11	—	-11	0	0	17
<b>Finished Petroleum Products</b>	<b>6,842</b>	<b>102,135</b>	<b>395</b>	<b>—</b>	<b>28,065</b>	<b>533</b>	<b>—</b>	<b>—</b>	<b>1,022</b>	<b>135,881</b>	<b>93,304</b>
Finished Motor Gasoline	6,842	53,850	39	—	14,365	-314	—	—	3	75,407	35,785
Reformulated	—	10,931	0	—	50	53	—	—	(s)	10,928	677
Oxygenated	9,380	15,507	0	—	0	-42	—	—	0	24,929	79
Other	-2,538	27,412	39	—	14,315	-325	—	—	2	39,550	35,029
Finished Aviation Gasoline	—	103	1	—	37	-37	—	—	0	178	374
Jet Fuel	—	5,879	1	—	2,647	-340	—	—	2	8,865	6,921
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,879	1	—	2,647	-340	—	—	2	8,865	6,921
Kerosene	—	156	0	—	0	104	—	—	1	51	786
Distillate Fuel Oil	—	25,779	89	—	10,744	753	—	—	746	35,113	27,807
0.05 percent sulfur and under	—	20,124	56	—	9,128	809	—	—	618	27,881	20,464
Greater than 0.05 percent sulfur	—	5,655	33	—	1,616	-56	—	—	128	7,232	7,343
Residual Fuel Oil	—	1,640	99	—	-305	21	—	—	34	1,379	1,798
Petrochemical Feedstocks <sup>e</sup>	—	233	40	—	98	19	—	—	0	352	388
Special Naphthas	—	469	54	—	29	-35	—	—	(s)	587	349
Lubricants	—	332	38	—	470	16	—	—	117	707	1,171
Waxes	—	79	9	—	0	-7	—	—	20	75	49
Petroleum Coke	—	4,150	25	—	0	-138	—	—	69	4,244	1,569
Asphalt and Road Oil	—	5,123	0	—	-20	514	—	—	30	4,559	15,992
Still Gas	—	3,985	0	—	0	0	—	—	0	3,985	0
Miscellaneous Products	—	357	0	—	0	-23	—	—	(s)	380	315
<b>Total</b>	<b>25,113</b>	<b>106,394</b>	<b>26,857</b>	<b>4,779</b>	<b>90,362</b>	<b>5,660</b>	<b>0</b>	<b>101,435</b>	<b>1,517</b>	<b>144,893</b>	<b>195,088</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,451</b>	<b>—</b>	<b>30,987</b>	<b>-3,698</b>	<b>66,316</b>	<b>584</b>	<b>0</b>	<b>106,063</b>	<b>408</b>	<b>0</b>	<b>58,587</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,833</b>	<b>5,166</b>	<b>1,661</b>	<b>—</b>	<b>544</b>	<b>4,295</b>	<b>—</b>	<b>2,323</b>	<b>181</b>	<b>8,405</b>	<b>20,628</b>
Pentanes Plus	991	—	28	—	425	412	—	1,339	0	-307	2,013
Liquefied Petroleum Gases	6,842	5,166	1,633	—	119	3,883	—	984	181	8,712	18,615
Ethane/Ethylene	2,632	0	11	—	-750	249	—	0	0	1,644	2,309
Propane/Propylene	2,782	3,689	1,307	—	579	2,050	—	0	123	6,184	9,773
Normal Butane/Butylene	705	1,592	289	—	32	1,699	—	53	57	809	5,110
Isobutane/Isobutylene	723	-115	26	—	258	-115	—	931	0	76	1,423
<b>Other Liquids</b>	<b>-2,763</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>6,335</b>	<b>854</b>	<b>—</b>	<b>1,962</b>	<b>31</b>	<b>725</b>	<b>28,302</b>
Other Hydrocarbons/Oxygenates	3,021	—	0	—	0	16	—	2,978	27	0	3,482
Unfinished Oils	—	—	0	—	36	619	—	-1,300	0	717	12,780
Motor Gasoline Blend. Comp.	-5,783	—	0	—	6,299	227	—	284	5	0	12,031
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-8	—	0	0	8	9
<b>Finished Petroleum Products</b>	<b>6,601</b>	<b>110,726</b>	<b>515</b>	<b>—</b>	<b>30,712</b>	<b>4,387</b>	<b>—</b>	<b>—</b>	<b>427</b>	<b>143,740</b>	<b>97,691</b>
Finished Motor Gasoline	6,601	57,938	74	—	18,048	1,883	—	—	2	80,776	37,668
Reformulated	—	10,390	0	—	464	-94	—	—	(s)	10,948	583
Oxygenated	8,176	16,489	0	—	0	8	—	—	(s)	24,657	87
Other	-1,575	31,059	74	—	17,584	1,969	—	—	1	45,172	36,998
Finished Aviation Gasoline	—	176	3	—	99	66	—	—	0	212	440
Jet Fuel	—	6,352	13	—	2,921	206	—	—	3	9,077	7,127
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,352	13	—	2,921	206	—	—	3	9,077	7,127
Kerosene	—	-55	0	—	50	-193	—	—	(s)	188	593
Distillate Fuel Oil	—	27,317	174	—	9,497	1,837	—	—	111	35,040	29,644
0.05 percent sulfur and under	—	22,242	112	—	7,849	1,115	—	—	1	29,087	21,579
Greater than 0.05 percent sulfur	—	5,075	62	—	1,648	722	—	—	110	5,953	8,065
Residual Fuel Oil	—	1,593	133	—	-396	-220	—	—	23	1,527	1,578
Petrochemical Feedstocks <sup>e</sup>	—	547	31	—	91	-34	—	—	0	703	354
Special Naphthas	—	582	54	—	9	-25	—	—	1	669	324
Lubricants	—	484	27	—	271	76	—	—	94	612	1,247
Waxes	—	112	5	—	0	14	—	—	32	71	63
Petroleum Coke	—	4,388	0	—	0	-206	—	—	80	4,514	1,363
Asphalt and Road Oil	—	6,262	1	—	122	954	—	—	82	5,349	16,946
Still Gas	—	4,613	0	—	0	0	—	—	0	4,613	0
Miscellaneous Products	—	417	0	—	0	29	—	—	(s)	388	344
<b>Total</b>	<b>25,122</b>	<b>115,892</b>	<b>33,163</b>	<b>-3,698</b>	<b>103,907</b>	<b>10,120</b>	<b>0</b>	<b>110,348</b>	<b>1,047</b>	<b>152,870</b>	<b>205,208</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,191</b>	<b>—</b>	<b>27,107</b>	<b>-8,372</b>	<b>69,046</b>	<b>-3,228</b>	<b>0</b>	<b>102,881</b>	<b>1,319</b>	<b>0</b>	<b>55,359</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,931</b>	<b>4,843</b>	<b>1,866</b>	<b>—</b>	<b>861</b>	<b>5,764</b>	<b>—</b>	<b>2,321</b>	<b>276</b>	<b>7,140</b>	<b>26,392</b>
Pentanes Plus	1,013	—	29	—	531	290	—	1,319	0	-36	2,303
Liquefied Petroleum Gases	6,918	4,843	1,837	—	330	5,474	—	1,002	276	7,176	24,089
Ethane/Ethylene	2,727	0	14	—	-1,421	-264	—	0	0	1,584	2,045
Propane/Propylene	2,781	3,439	1,520	—	896	3,769	—	0	118	4,749	13,542
Normal Butane/Butylene	705	1,429	284	—	219	1,581	—	99	158	799	6,691
Isobutane/Isobutylene	705	-25	19	—	636	388	—	903	0	44	1,811
<b>Other Liquids</b>	<b>-2,921</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>5,669</b>	<b>-200</b>	<b>—</b>	<b>3,283</b>	<b>90</b>	<b>-425</b>	<b>28,102</b>
Other Hydrocarbons/Oxygenates	3,105	—	0	—	0	150	—	2,924	31	0	3,632
Unfinished Oils	—	—	0	—	63	-993	—	1,481	0	-425	11,787
Motor Gasoline Blend. Comp.	-6,026	—	0	—	5,606	631	—	-1,110	59	0	12,662
Aviation Gasoline Blend. Comp.	—	—	0	—	0	12	—	-12	0	0	21
<b>Finished Petroleum Products</b>	<b>6,681</b>	<b>108,971</b>	<b>616</b>	<b>—</b>	<b>31,896</b>	<b>2,188</b>	<b>—</b>	<b>—</b>	<b>750</b>	<b>145,226</b>	<b>99,879</b>
Finished Motor Gasoline	6,681	56,776	66	—	18,310	1,843	—	—	64	79,926	39,511
Reformulated	—	11,025	0	—	1,051	548	—	—	0	11,528	1,131
Oxygenated	6,552	16,295	0	—	0	78	—	—	0	22,769	165
Other	129	29,456	66	—	17,259	1,217	—	—	64	45,629	38,215
Finished Aviation Gasoline	—	163	3	—	47	121	—	—	0	92	561
Jet Fuel	—	5,936	29	—	3,066	-281	—	—	(s)	9,312	6,846
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,936	29	—	3,066	-281	—	—	(s)	9,312	6,846
Kerosene	—	78	0	—	10	58	—	—	0	30	651
Distillate Fuel Oil	—	27,367	310	—	9,963	2,144	—	—	124	35,372	31,788
0.05 percent sulfur and under	—	21,602	263	—	8,463	2,364	—	—	(s)	27,964	23,943
Greater than 0.05 percent sulfur	—	5,765	47	—	1,500	-220	—	—	124	7,408	7,845
Residual Fuel Oil	—	1,573	83	—	-215	-170	—	—	118	1,493	1,408
Petrochemical Feedstocks <sup>e</sup>	—	647	15	—	114	57	—	—	0	719	411
Special Naphthas	—	503	76	—	10	-65	—	—	(s)	654	259
Lubricants	—	455	23	—	274	-11	—	—	100	663	1,236
Waxes	—	106	7	—	0	-2	—	—	28	87	61
Petroleum Coke	—	4,311	3	—	0	-184	—	—	188	4,310	1,179
Asphalt and Road Oil	—	6,198	1	—	317	-1,380	—	—	127	7,769	15,566
Still Gas	—	4,433	0	—	0	0	—	—	0	4,433	0
Miscellaneous Products	—	425	0	—	0	58	—	—	(s)	367	402
<b>Total</b>	<b>24,882</b>	<b>113,814</b>	<b>29,589</b>	<b>-8,372</b>	<b>107,472</b>	<b>4,524</b>	<b>0</b>	<b>108,485</b>	<b>2,436</b>	<b>151,941</b>	<b>209,732</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
LRG = Liquefied Refinery Gas.  
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003**

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,666</b>	<b>—</b>	<b>31,751</b>	<b>-3,945</b>	<b>62,490</b>	<b>1,811</b>	<b>0</b>	<b>101,982</b>	<b>169</b>	<b>0</b>	<b>57,170</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,957</b>	<b>4,902</b>	<b>1,588</b>	<b>—</b>	<b>1,920</b>	<b>6,732</b>	<b>—</b>	<b>2,408</b>	<b>213</b>	<b>8,014</b>	<b>33,124</b>
Pentanes Plus	1,140	—	0	—	717	143	—	1,372	0	342	2,446
Liquefied Petroleum Gases	7,817	4,902	1,588	—	1,203	6,589	—	1,036	213	7,672	30,678
Ethane/Ethylene	3,261	0	13	—	-833	749	—	0	0	1,692	2,794
Propane/Propylene	2,974	3,411	1,229	—	1,182	3,388	—	0	104	5,304	16,930
Normal Butane/Butylene	969	1,549	304	—	315	2,317	—	80	109	631	9,008
Isobutane/Isobutylene	613	-58	42	—	539	135	—	956	0	45	1,946
<b>Other Liquids</b>	<b>-3,503</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>5,300</b>	<b>-83</b>	<b>—</b>	<b>3,615</b>	<b>40</b>	<b>-1,775</b>	<b>28,019</b>
Other Hydrocarbons/Oxygenates	2,938	—	0	—	0	-138	—	3,047	29	0	3,494
Unfinished Oils	—	—	0	—	203	-44	—	2,022	0	-1,775	11,743
Motor Gasoline Blend. Comp.	-6,440	—	0	—	5,097	94	—	-1,449	12	0	12,756
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-5	0	0	26
<b>Finished Petroleum Products</b>	<b>7,067</b>	<b>108,171</b>	<b>554</b>	<b>—</b>	<b>32,164</b>	<b>-4,439</b>	<b>—</b>	<b>—</b>	<b>703</b>	<b>151,693</b>	<b>95,440</b>
Finished Motor Gasoline	7,067	57,368	59	—	18,325	-100	—	—	146	82,774	39,411
Reformulated	—	11,173	0	—	268	-479	—	—	0	11,920	652
Oxygenated	6,272	17,235	0	—	0	30	—	—	(s)	23,477	195
Other	795	28,960	59	—	18,057	349	—	—	145	47,377	38,564
Finished Aviation Gasoline	—	153	2	—	67	-9	—	—	0	231	552
Jet Fuel	—	6,421	22	—	3,883	161	—	—	0	10,165	7,007
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,421	22	—	3,883	161	—	—	0	10,165	7,007
Kerosene	—	61	0	—	0	-71	—	—	0	132	580
Distillate Fuel Oil	—	25,571	249	—	9,139	-1,461	—	—	124	36,296	30,327
0.05 percent sulfur and under	—	20,495	202	—	7,793	-875	—	—	1	29,364	23,068
Greater than 0.05 percent sulfur	—	5,076	47	—	1,346	-586	—	—	123	6,932	7,259
Residual Fuel Oil	—	1,864	73	—	-197	15	—	—	60	1,665	1,423
Petrochemical Feedstocks <sup>e</sup>	—	663	48	—	366	-105	—	—	0	1,182	306
Special Naphthas	—	606	71	—	21	65	—	—	(s)	633	324
Lubricants	—	447	15	—	346	-61	—	—	82	787	1,175
Waxes	—	97	9	—	0	6	—	—	28	72	67
Petroleum Coke	—	4,330	0	—	0	47	—	—	179	4,104	1,226
Asphalt and Road Oil	—	5,746	6	—	214	-2,916	—	—	84	8,798	12,650
Still Gas	—	4,436	0	—	0	0	—	—	0	4,436	0
Miscellaneous Products	—	408	0	—	0	-10	—	—	(s)	418	392
<b>Total</b>	<b>26,188</b>	<b>113,073</b>	<b>33,893</b>	<b>-3,945</b>	<b>101,874</b>	<b>4,021</b>	<b>0</b>	<b>108,005</b>	<b>1,125</b>	<b>157,931</b>	<b>213,753</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,547</b>	<b>—</b>	<b>29,607</b>	<b>-7,048</b>	<b>65,609</b>	<b>-803</b>	<b>0</b>	<b>102,440</b>	<b>79</b>	<b>0</b>	<b>56,367</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,130</b>	<b>4,598</b>	<b>2,343</b>	<b>—</b>	<b>1,629</b>	<b>4,296</b>	<b>—</b>	<b>2,833</b>	<b>111</b>	<b>10,460</b>	<b>37,420</b>
Pentanes Plus	1,143	—	0	—	617	9	—	1,618	0	133	2,455
Liquefied Petroleum Gases	7,987	4,598	2,343	—	1,012	4,287	—	1,215	111	10,327	34,965
Ethane/Ethylene	3,344	0	10	—	-1,912	-422	—	0	0	1,864	2,372
Propane/Propylene	3,050	3,204	2,010	—	2,071	2,554	—	0	30	7,751	19,484
Normal Butane/Butylene	948	1,460	232	—	335	2,130	—	188	81	576	11,138
Isobutane/Isobutylene	645	-66	91	—	518	25	—	1,027	0	136	1,971
<b>Other Liquids</b>	<b>-3,735</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>4,934</b>	<b>-323</b>	<b>—</b>	<b>2,121</b>	<b>13</b>	<b>-612</b>	<b>27,696</b>
Other Hydrocarbons/Oxygenates	2,847	—	0	—	0	-217	—	3,056	8	0	3,277
Unfinished Oils	—	—	0	—	19	468	—	164	0	-613	12,211
Motor Gasoline Blend. Comp.	-6,582	—	0	—	4,915	-560	—	-1,112	5	0	12,196
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-14	—	13	0	1	12
<b>Finished Petroleum Products</b>	<b>7,547</b>	<b>107,867</b>	<b>948</b>	<b>—</b>	<b>33,141</b>	<b>-4,063</b>	<b>—</b>	<b>—</b>	<b>821</b>	<b>152,745</b>	<b>91,377</b>
Finished Motor Gasoline	7,547	56,356	98	—	18,627	-1,407	—	—	152	83,883	38,004
Reformulated	—	11,275	0	—	829	-115	—	—	1	12,218	537
Oxygenated	9,646	17,148	0	—	0	-83	—	—	(s)	26,877	112
Other	-2,099	27,933	98	—	17,798	-1,209	—	—	151	44,788	37,355
Finished Aviation Gasoline	—	167	2	—	104	-36	—	—	0	309	516
Jet Fuel	—	6,502	30	—	3,834	114	—	—	0	10,252	7,121
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,502	30	—	3,834	114	—	—	0	10,252	7,121
Kerosene	—	134	0	—	29	12	—	—	(s)	151	592
Distillate Fuel Oil	—	25,885	312	—	9,757	459	—	—	140	35,355	30,786
0.05 percent sulfur and under	—	20,534	252	—	8,347	341	—	—	1	28,791	23,409
Greater than 0.05 percent sulfur	—	5,351	60	—	1,410	118	—	—	139	6,564	7,377
Residual Fuel Oil	—	1,898	337	—	-298	185	—	—	60	1,692	1,608
Petrochemical Feedstocks <sup>e</sup>	—	820	34	—	511	39	—	—	0	1,326	345
Special Naphthas	—	604	62	—	10	-25	—	—	(s)	701	299
Lubricants	—	484	31	—	410	-97	—	—	71	951	1,078
Waxes	—	94	4	—	0	-7	—	—	25	80	60
Petroleum Coke	—	4,279	0	—	0	-165	—	—	206	4,238	1,061
Asphalt and Road Oil	—	5,808	37	—	157	-3,138	—	—	167	8,973	9,512
Still Gas	—	4,430	0	—	0	0	—	—	0	4,430	0
Miscellaneous Products	—	406	1	—	0	3	—	—	(s)	404	395
<b>Total</b>	<b>26,489</b>	<b>112,465</b>	<b>32,898</b>	<b>-7,048</b>	<b>105,313</b>	<b>-893</b>	<b>0</b>	<b>107,394</b>	<b>1,023</b>	<b>162,594</b>	<b>212,860</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,255</b>	<b>—</b>	<b>28,412</b>	<b>100</b>	<b>58,098</b>	<b>6,683</b>	<b>0</b>	<b>93,108</b>	<b>74</b>	<b>0</b>	<b>63,050</b>
<b>Natural Gas Liquids and LRGs</b>	<b>8,779</b>	<b>3,183</b>	<b>2,730</b>	<b>—</b>	<b>1,597</b>	<b>1,905</b>	<b>—</b>	<b>2,385</b>	<b>134</b>	<b>11,865</b>	<b>39,325</b>
Pentanes Plus	1,083	—	0	—	709	85	—	1,471	0	236	2,540
Liquefied Petroleum Gases	7,696	3,183	2,730	—	888	1,820	—	914	134	11,629	36,785
Ethane/Ethylene	3,178	0	7	—	-1,700	-239	—	0	0	1,724	2,133
Propane/Propylene	2,964	3,087	2,547	—	1,891	1,656	—	0	18	8,815	21,140
Normal Butane/Butylene	999	120	127	—	176	275	—	194	116	837	11,413
Isobutane/Isobutylene	555	-24	49	—	521	128	—	720	0	253	2,099
<b>Other Liquids</b>	<b>-2,743</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>3,921</b>	<b>-91</b>	<b>—</b>	<b>1,988</b>	<b>155</b>	<b>-874</b>	<b>27,605</b>
Other Hydrocarbons/Oxygenates	3,351	—	0	—	0	373	—	2,953	25	0	3,650
Unfinished Oils	—	—	0	—	-238	302	—	334	0	-874	12,513
Motor Gasoline Blend. Comp.	-6,094	—	0	—	4,159	-758	—	-1,307	130	0	11,438
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-8	—	8	0	0	4
<b>Finished Petroleum Products</b>	<b>6,735</b>	<b>98,805</b>	<b>849</b>	<b>—</b>	<b>33,349</b>	<b>-4,062</b>	<b>—</b>	<b>—</b>	<b>657</b>	<b>143,143</b>	<b>87,315</b>
Finished Motor Gasoline	6,735	51,968	33	—	17,942	332	—	—	2	76,344	38,336
Reformulated	—	10,695	0	—	525	36	—	—	1	11,183	573
Oxygenated	6,405	16,501	0	—	0	129	—	—	0	22,777	241
Other	330	24,772	33	—	17,417	167	—	—	1	42,384	37,522
Finished Aviation Gasoline	—	58	0	—	55	-224	—	—	0	337	292
Jet Fuel	—	6,033	32	—	3,648	239	—	—	0	9,474	7,360
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,033	32	—	3,648	239	—	—	0	9,474	7,360
Kerosene	—	213	0	—	55	52	—	—	0	216	644
Distillate Fuel Oil	—	22,997	236	—	10,969	-2,364	—	—	241	36,325	28,422
0.05 percent sulfur and under	—	18,196	189	—	9,716	-1,734	—	—	97	29,738	21,675
Greater than 0.05 percent sulfur	—	4,801	47	—	1,253	-630	—	—	143	6,588	6,747
Residual Fuel Oil	—	1,476	216	—	-199	-281	—	—	29	1,745	1,327
Petrochemical Feedstocks <sup>e</sup>	—	1,116	44	—	177	64	—	—	0	1,273	409
Special Naphthas	—	613	52	—	0	26	—	—	0	639	325
Lubricants	—	429	41	—	602	-6	—	—	102	976	1,072
Waxes	—	94	8	—	0	11	—	—	60	31	71
Petroleum Coke	—	3,482	127	—	0	-324	—	—	150	3,783	737
Asphalt and Road Oil	—	6,192	60	—	100	-1,573	—	—	74	7,851	7,939
Still Gas	—	3,819	0	—	0	0	—	—	0	3,819	0
Miscellaneous Products	—	315	0	—	0	-14	—	—	(s)	329	381
<b>Total</b>	<b>26,026</b>	<b>101,988</b>	<b>31,991</b>	<b>100</b>	<b>96,965</b>	<b>4,435</b>	<b>0</b>	<b>97,481</b>	<b>1,020</b>	<b>154,134</b>	<b>217,295</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>13,766</b>	<b>—</b>	<b>31,507</b>	<b>1,808</b>	<b>50,932</b>	<b>195</b>	<b>0</b>	<b>97,407</b>	<b>411</b>	<b>0</b>	<b>63,245</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>9,677</b>	<b>2,008</b>	<b>3,022</b>	<b>—</b>	<b>2,782</b>	<b>228</b>	<b>—</b>	<b>3,100</b>	<b>127</b>	<b>14,034</b>	<b>39,553</b>
Pentanes Plus .....	1,093	—	3	—	566	51	—	1,489	0	122	2,591
Liquefied Petroleum Gases .....	8,584	2,008	3,019	—	2,216	177	—	1,611	127	13,912	36,962
Ethane/Ethylene .....	3,729	0	15	—	-1,722	118	—	0	0	1,904	2,251
Propane/Propylene .....	3,192	2,923	2,785	—	2,955	1,221	—	0	26	10,608	22,361
Normal Butane/Butylene .....	1,154	-715	183	—	355	-1,126	—	993	101	1,009	10,287
Isobutane/Isobutylene .....	509	-200	36	—	628	-36	—	618	0	391	2,063
<b>Other Liquids</b> .....	<b>-4,578</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>4,808</b>	<b>723</b>	<b>—</b>	<b>260</b>	<b>77</b>	<b>-830</b>	<b>28,328</b>
Other Hydrocarbons/Oxygenates ....	2,950	—	0	—	0	-150	—	3,068	32	0	3,500
Unfinished Oils .....	—	—	0	—	-271	652	—	-93	0	-830	13,165
Motor Gasoline Blend. Comp. ....	-7,528	—	0	—	5,079	210	—	-2,704	45	0	11,648
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	11	—	-11	0	0	15
<b>Finished Petroleum Products</b> .....	<b>8,297</b>	<b>103,647</b>	<b>693</b>	<b>—</b>	<b>34,404</b>	<b>-4,975</b>	<b>—</b>	<b>—</b>	<b>793</b>	<b>151,223</b>	<b>82,340</b>
Finished Motor Gasoline .....	8,297	53,943	69	—	18,098	-1,630	—	—	1	82,035	36,706
Reformulated .....	—	10,490	0	—	759	52	—	—	(s)	11,197	625
Oxygenated .....	7,686	17,263	0	—	0	-67	—	—	0	25,016	174
Other .....	611	26,190	69	—	17,339	-1,615	—	—	1	45,823	35,907
Finished Aviation Gasoline .....	—	97	0	—	30	-46	—	—	0	173	246
Jet Fuel .....	—	6,055	46	—	3,650	-740	—	—	1	10,490	6,620
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	6,055	46	—	3,650	-740	—	—	1	10,490	6,620
Kerosene .....	—	585	0	—	54	250	—	—	(s)	389	894
Distillate Fuel Oil .....	—	25,314	312	—	11,922	-1,502	—	—	98	38,952	26,920
0.05 percent sulfur and under .....	—	20,117	252	—	10,224	-2,097	—	—	2	32,688	19,578
Greater than 0.05 percent sulfur ..	—	5,197	60	—	1,698	595	—	—	96	6,264	7,342
Residual Fuel Oil .....	—	1,769	33	—	-163	273	—	—	31	1,335	1,600
Petrochemical Feedstocks <sup>e</sup> .....	—	603	39	—	115	-38	—	—	0	795	371
Special Naphthas .....	—	636	52	—	20	37	—	—	(s)	671	362
Lubricants .....	—	493	51	—	512	-40	—	—	98	998	1,032
Waxes .....	—	113	6	—	0	0	—	—	53	66	71
Petroleum Coke .....	—	3,896	0	—	0	-183	—	—	386	3,693	554
Asphalt and Road Oil .....	—	6,022	84	—	166	-1,334	—	—	123	7,483	6,605
Still Gas .....	—	3,747	0	—	0	0	—	—	0	3,747	0
Miscellaneous Products .....	—	374	1	—	0	-22	—	—	(s)	397	359
<b>Total</b> .....	<b>27,161</b>	<b>105,655</b>	<b>35,222</b>	<b>1,808</b>	<b>92,926</b>	<b>-3,829</b>	<b>0</b>	<b>100,767</b>	<b>1,407</b>	<b>164,427</b>	<b>213,466</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>12,936</b>	<b>—</b>	<b>32,408</b>	<b>1,882</b>	<b>46,947</b>	<b>-4,731</b>	<b>0</b>	<b>98,289</b>	<b>615</b>	<b>0</b>	<b>58,514</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,325</b>	<b>1,249</b>	<b>3,079</b>	<b>—</b>	<b>3,071</b>	<b>-492</b>	<b>—</b>	<b>4,247</b>	<b>85</b>	<b>12,884</b>	<b>39,061</b>
Pentanes Plus	977	—	0	—	756	-69	—	1,787	2	13	2,522
Liquefied Petroleum Gases	8,348	1,249	3,079	—	2,315	-423	—	2,460	83	12,871	36,539
Ethane/Ethylene	3,856	0	14	—	-1,489	302	—	0	0	2,079	2,553
Propane/Propylene	2,983	3,087	2,878	—	2,937	1,447	—	0	28	10,410	23,808
Normal Butane/Butylene	1,063	-1,583	170	—	392	-2,169	—	1,718	55	438	8,118
Isobutane/Isobutylene	446	-255	17	—	475	-3	—	742	0	-56	2,060
<b>Other Liquids</b>	<b>-4,253</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>4,044</b>	<b>-641</b>	<b>—</b>	<b>820</b>	<b>37</b>	<b>-425</b>	<b>27,687</b>
Other Hydrocarbons/Oxygenates	2,696	—	0	—	0	-315	—	2,977	34	0	3,185
Unfinished Oils	—	—	0	—	-133	-1,018	—	1,310	0	-425	12,147
Motor Gasoline Blend. Comp.	-6,949	—	0	—	4,177	691	—	-3,466	3	0	12,339
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	16
<b>Finished Petroleum Products</b>	<b>7,806</b>	<b>107,303</b>	<b>452</b>	<b>—</b>	<b>32,329</b>	<b>9,127</b>	<b>—</b>	<b>—</b>	<b>609</b>	<b>138,155</b>	<b>91,467</b>
Finished Motor Gasoline	7,806	56,292	22	—	16,478	3,645	—	—	2	76,952	40,351
Reformulated	—	10,463	0	—	463	55	—	—	(s)	10,871	680
Oxygenated	8,575	15,892	0	—	0	-29	—	—	0	24,496	145
Other	-769	29,937	22	—	16,015	3,619	—	—	1	41,585	39,526
Finished Aviation Gasoline	—	143	1	—	52	107	—	—	0	89	353
Jet Fuel	—	5,825	11	—	4,893	1,086	—	—	0	9,643	7,706
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,825	11	—	4,893	1,086	—	—	0	9,643	7,706
Kerosene	—	676	0	—	76	262	—	—	(s)	490	1,156
Distillate Fuel Oil	—	27,319	218	—	10,527	3,259	—	—	145	34,660	30,179
0.05 percent sulfur and under	—	22,283	164	—	8,703	2,919	—	—	11	28,220	22,497
Greater than 0.05 percent sulfur	—	5,036	54	—	1,824	340	—	—	134	6,440	7,682
Residual Fuel Oil	—	1,613	46	—	-315	-29	—	—	67	1,306	1,571
Petrochemical Feedstocks <sup>e</sup>	—	343	41	—	-10	-44	—	—	0	418	327
Special Naphthas	—	568	54	—	10	-35	—	—	(s)	667	327
Lubricants	—	478	52	—	449	222	—	—	109	648	1,254
Waxes	—	115	7	—	0	7	—	—	54	61	78
Petroleum Coke	—	4,120	0	—	0	118	—	—	204	3,798	672
Asphalt and Road Oil	—	5,423	0	—	169	500	—	—	27	5,065	7,105
Still Gas	—	4,001	0	—	0	0	—	—	0	4,001	0
Miscellaneous Products	—	387	0	—	0	29	—	—	(s)	358	388
<b>Total</b>	<b>25,815</b>	<b>108,552</b>	<b>35,939</b>	<b>1,882</b>	<b>86,391</b>	<b>3,263</b>	<b>0</b>	<b>103,356</b>	<b>1,346</b>	<b>150,614</b>	<b>216,729</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,735</b>	<b>—</b>	<b>31,582</b>	<b>-1,885</b>	<b>50,061</b>	<b>-1,202</b>	<b>0</b>	<b>94,617</b>	<b>78</b>	<b>0</b>	<b>57,312</b>
<b>Natural Gas Liquids and LRGs</b>	<b>9,334</b>	<b>1,427</b>	<b>4,356</b>	<b>—</b>	<b>2,898</b>	<b>-6,496</b>	<b>—</b>	<b>4,089</b>	<b>207</b>	<b>20,215</b>	<b>32,565</b>
Pentanes Plus	984	—	0	—	760	-533	—	1,703	14	560	1,989
Liquefied Petroleum Gases	8,350	1,427	4,356	—	2,138	-5,963	—	2,386	193	19,655	30,576
Ethane/Ethylene	3,655	0	14	—	-1,354	-118	—	0	0	2,433	2,435
Propane/Propylene	3,127	3,175	4,236	—	2,421	-3,140	—	0	25	16,074	20,668
Normal Butane/Butylene	1,105	-1,595	96	—	399	-2,303	—	1,643	168	497	5,815
Isobutane/Isobutylene	463	-153	10	—	672	-402	—	743	0	651	1,658
<b>Other Liquids</b>	<b>-4,063</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>4,082</b>	<b>-2,107</b>	<b>—</b>	<b>2,619</b>	<b>54</b>	<b>-547</b>	<b>25,580</b>
Other Hydrocarbons/Oxygenates	2,892	—	0	—	0	-193	—	3,033	52	0	2,992
Unfinished Oils	—	—	0	—	-248	-2,105	—	2,407	0	-550	10,042
Motor Gasoline Blend. Comp.	-6,955	—	0	—	4,330	194	—	-2,821	2	0	12,533
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	0	0	3	13
<b>Finished Petroleum Products</b>	<b>7,432</b>	<b>105,270</b>	<b>682</b>	<b>—</b>	<b>31,489</b>	<b>5,449</b>	<b>—</b>	<b>—</b>	<b>522</b>	<b>138,902</b>	<b>96,916</b>
Finished Motor Gasoline	7,432	55,370	69	—	17,804	431	—	—	1	80,244	40,782
Reformulated	—	11,105	0	—	628	-56	—	—	(s)	11,789	624
Oxygenated	4,774	16,103	0	—	0	52	—	—	0	20,825	197
Other	2,658	28,162	69	—	17,176	435	—	—	(s)	47,630	39,961
Finished Aviation Gasoline	—	84	1	—	43	38	—	—	0	90	391
Jet Fuel	—	5,795	56	—	4,432	117	—	—	0	10,166	7,823
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,795	56	—	4,432	117	—	—	0	10,166	7,823
Kerosene	—	785	0	—	12	-106	—	—	(s)	903	1,050
Distillate Fuel Oil	—	25,942	281	—	9,395	3,165	—	—	196	32,257	33,344
0.05 percent sulfur and under	—	21,122	225	—	8,017	3,284	—	—	76	26,004	25,781
Greater than 0.05 percent sulfur	—	4,820	56	—	1,378	-119	—	—	121	6,252	7,563
Residual Fuel Oil	—	1,603	84	—	-312	-355	—	—	29	1,701	1,216
Petrochemical Feedstocks <sup>e</sup>	—	252	47	—	104	155	—	—	0	248	482
Special Naphthas	—	564	59	—	20	50	—	—	(s)	593	377
Lubricants	—	518	52	—	283	84	—	—	104	665	1,338
Waxes	—	115	6	—	0	-17	—	—	24	114	61
Petroleum Coke	—	4,495	4	—	0	128	—	—	114	4,257	800
Asphalt and Road Oil	—	5,408	23	—	-292	1,821	—	—	55	3,263	8,926
Still Gas	—	3,961	0	—	0	0	—	—	0	3,961	0
Miscellaneous Products	—	378	0	—	0	-62	—	—	(s)	440	326
<b>Total</b>	<b>26,438</b>	<b>106,697</b>	<b>36,620</b>	<b>-1,885</b>	<b>88,530</b>	<b>-4,356</b>	<b>0</b>	<b>101,325</b>	<b>861</b>	<b>158,570</b>	<b>212,373</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."