

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	456	—	950	-131	1,655	-190	0	3,118	2	0
Natural Gas Liquids and LRGs	305	70	149	—	109	-287	—	152	7	763
Pentanes Plus	30	—	1	—	17	5	—	41	0	3
Liquefied Petroleum Gases	275	70	148	—	92	-292	—	110	7	760
Ethane/Ethylene	121	0	(s)	—	-34	-36	—	0	0	123
Propane/Propylene	103	103	136	—	93	-195	—	0	1	630
Normal Butane/Butylene	26	-30	10	—	14	-69	—	81	6	2
Isobutane/Isobutylene	25	-3	1	—	19	8	—	29	0	4
Other Liquids	-63	—	0	—	95	58	—	-7	2	-22
Other Hydrocarbons/Oxygenates	91	—	0	—	0	10	—	80	1	0
Unfinished Oils	—	—	0	—	-3	14	—	5	0	-22
Motor Gasoline Blend. Comp.	-154	—	0	—	98	34	—	-91	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	162	3,353	16	—	716	53	—	—	13	4,182
Finished Motor Gasoline	162	1,779	1	—	404	-5	—	—	(s)	2,353
Reformulated	—	338	0	—	3	(s)	—	—	0	341
Oxygenated	89	466	0	—	0	-5	—	—	0	559
Other	74	975	1	—	401	-1	—	—	(s)	1,452
Finished Aviation Gasoline	—	2	0	—	0	-2	—	—	0	4
Jet Fuel	—	213	0	—	126	33	—	—	(s)	305
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	213	0	—	126	33	—	—	(s)	305
Kerosene	—	24	0	—	2	(s)	—	—	(s)	26
Distillate Fuel Oil	—	795	7	—	176	-58	—	—	1	1,036
0.05 percent sulfur and under	—	651	6	—	143	-40	—	—	1	839
Greater than 0.05 percent sulfur ...	—	144	1	—	33	-18	—	—	0	197
Residual Fuel Oil	—	56	1	—	-10	-1	—	—	3	46
Petrochemical Feedstocks ^e	—	18	1	—	2	-1	—	—	0	22
Special Naphthas	—	20	2	—	(s)	-1	—	—	(s)	23
Lubricants	—	23	2	—	8	1	—	—	5	28
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	135	0	—	0	16	—	—	4	116
Asphalt and Road Oil	—	144	1	—	8	73	—	—	(s)	79
Still Gas	—	127	0	—	0	0	—	—	0	127
Miscellaneous Products	—	14	(s)	—	0	-1	—	—	(s)	14
Total	861	3,424	1,115	-131	2,575	-366	0	3,263	23	4,923

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	431	—	915	61	1,620	-84	0	3,107	4	0
Natural Gas Liquids and LRGs	299	73	121	—	125	-267	—	141	6	737
Pentanes Plus	30	—	1	—	19	-15	—	50	0	15
Liquefied Petroleum Gases	269	73	120	—	106	-252	—	91	6	722
Ethane/Ethylene	117	0	(s)	—	-15	1	—	0	0	101
Propane/Propylene	100	104	112	—	94	-198	—	0	(s)	608
Normal Butane/Butylene	27	-22	7	—	13	-50	—	61	6	8
Isobutane/Isobutylene	24	-8	(s)	—	14	-4	—	30	0	5
Other Liquids	-125	—	0	—	69	-5	—	-48	1	-4
Other Hydrocarbons/Oxygenates	62	—	0	—	0	-25	—	86	1	0
Unfinished Oils	—	—	0	—	-12	29	—	-37	0	-4
Motor Gasoline Blend. Comp.	-187	—	0	—	81	-9	—	-97	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	221	3,293	14	—	747	-103	—	—	10	4,369
Finished Motor Gasoline	221	1,751	2	—	474	-41	—	—	(s)	2,489
Reformulated	—	352	0	—	12	-1	—	—	(s)	365
Oxygenated	343	495	0	—	0	-4	—	—	0	841
Other	-122	905	2	—	463	-36	—	—	(s)	1,283
Finished Aviation Gasoline	—	4	0	—	1	1	—	—	0	4
Jet Fuel	—	204	0	—	87	-8	—	—	0	299
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	204	0	—	87	-8	—	—	0	299
Kerosene	—	13	0	—	(s)	-13	—	—	0	25
Distillate Fuel Oil	—	792	6	—	187	-108	—	—	1	1,092
0.05 percent sulfur and under	—	610	5	—	150	-120	—	—	1	883
Greater than 0.05 percent sulfur	—	182	1	—	37	11	—	—	0	209
Residual Fuel Oil	—	56	1	—	-7	2	—	—	1	47
Petrochemical Feedstocks ^e	—	18	1	—	-1	-2	—	—	0	20
Special Naphthas	—	18	2	—	0	1	—	—	(s)	20
Lubricants	—	14	1	—	8	-5	—	—	3	25
Waxes	—	3	(s)	—	0	0	—	—	(s)	3
Petroleum Coke	—	133	0	—	0	-1	—	—	4	130
Asphalt and Road Oil	—	154	1	—	-3	70	—	—	1	80
Still Gas	—	123	0	—	0	0	—	—	0	123
Miscellaneous Products	—	12	0	—	0	1	—	—	(s)	11
Total	826	3,366	1,050	61	2,561	-458	0	3,200	21	5,102

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	454	—	834	143	1,743	81	0	3,085	8	0
Natural Gas Liquids and LRGs	270	100	84	—	52	-25	—	93	3	435
Pentanes Plus	30	—	2	—	18	(s)	—	46	(s)	3
Liquefied Petroleum Gases	240	100	82	—	33	-25	—	47	3	432
Ethane/Ethylene	102	0	(s)	—	-34	17	—	0	0	51
Propane/Propylene	91	96	74	—	46	-36	—	0	2	341
Normal Butane/Butylene	28	10	7	—	6	-8	—	23	1	36
Isobutane/Isobutylene	20	-7	1	—	15	1	—	24	0	4
Other Liquids	-69	—	0	—	116	74	—	-20	1	-8
Other Hydrocarbons/Oxygenates	97	—	0	—	0	11	—	86	1	0
Unfinished Oils	—	—	0	—	6	22	—	-8	0	-9
Motor Gasoline Blend. Comp.	-166	—	0	—	110	42	—	-97	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	172	3,216	11	—	851	16	—	—	13	4,221
Finished Motor Gasoline	172	1,658	2	—	488	-59	—	—	(s)	2,378
Reformulated	—	347	0	—	1	5	—	—	0	343
Oxygenated	58	502	0	—	0	-1	—	—	0	562
Other	113	809	2	—	487	-63	—	—	(s)	1,474
Finished Aviation Gasoline	—	4	0	—	1	(s)	—	—	0	5
Jet Fuel	—	200	0	—	94	-17	—	—	0	311
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	200	0	—	94	-17	—	—	0	311
Kerosene	—	7	0	—	-2	(s)	—	—	(s)	6
Distillate Fuel Oil	—	826	3	—	263	12	—	—	1	1,081
0.05 percent sulfur and under	—	640	3	—	212	-1	—	—	1	855
Greater than 0.05 percent sulfur ...	—	186	1	—	52	13	—	—	0	225
Residual Fuel Oil	—	58	1	—	-12	5	—	—	1	41
Petrochemical Feedstocks ^e	—	13	1	—	5	3	—	—	0	16
Special Naphthas	—	16	2	—	1	2	—	—	(s)	17
Lubricants	—	12	1	—	9	-6	—	—	4	24
Waxes	—	2	(s)	—	0	-1	—	—	1	2
Petroleum Coke	—	130	0	—	0	2	—	—	6	122
Asphalt and Road Oil	—	157	0	—	4	76	—	—	1	84
Still Gas	—	122	0	—	0	0	—	—	0	122
Miscellaneous Products	—	12	0	—	0	1	—	—	(s)	11
Total	827	3,316	928	143	2,762	145	0	3,159	25	4,648

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	452	—	829	159	1,912	139	0	3,211	2	0
Natural Gas Liquids and LRGs	265	142	53	—	-6	67	—	70	13	303
Pentanes Plus	31	—	2	—	14	9	—	36	1	2
Liquefied Petroleum Gases	234	142	52	—	-21	59	—	34	13	302
Ethane/Ethylene	95	0	(s)	—	-47	-23	—	0	0	71
Propane/Propylene	93	113	48	—	12	40	—	0	2	225
Normal Butane/Butylene	23	36	3	—	5	50	—	3	11	3
Isobutane/Isobutylene	24	-8	(s)	—	9	-8	—	31	0	4
Other Liquids	-108	—	0	—	171	-35	—	100	2	-3
Other Hydrocarbons/Oxygenates	89	—	0	—	0	(s)	—	88	1	0
Unfinished Oils	—	—	0	—	6	-8	—	17	0	-3
Motor Gasoline Blend. Comp.	-197	—	0	—	165	-27	—	-5	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	228	3,405	13	—	936	18	—	—	34	4,529
Finished Motor Gasoline	228	1,795	1	—	479	-10	—	—	(s)	2,514
Reformulated	—	364	0	—	2	2	—	—	(s)	364
Oxygenated	313	517	0	—	0	-1	—	—	0	831
Other	-85	914	1	—	477	-11	—	—	(s)	1,318
Finished Aviation Gasoline	—	3	(s)	—	1	-1	—	—	0	6
Jet Fuel	—	196	(s)	—	88	-11	—	—	(s)	295
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	196	(s)	—	88	-11	—	—	(s)	295
Kerosene	—	5	0	—	0	3	—	—	(s)	2
Distillate Fuel Oil	—	859	3	—	358	25	—	—	25	1,170
0.05 percent sulfur and under	—	671	2	—	304	27	—	—	21	929
Greater than 0.05 percent sulfur ...	—	189	1	—	54	-2	—	—	4	241
Residual Fuel Oil	—	55	3	—	-10	1	—	—	1	46
Petrochemical Feedstocks ^e	—	8	1	—	3	1	—	—	0	12
Special Naphthas	—	16	2	—	1	-1	—	—	(s)	20
Lubricants	—	11	1	—	16	1	—	—	4	24
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	138	1	—	0	-5	—	—	2	141
Asphalt and Road Oil	—	171	0	—	-1	17	—	—	1	152
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	12	0	—	0	-1	—	—	(s)	13
Total	837	3,546	895	159	3,012	189	0	3,381	51	4,830

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	434	—	1,000	-119	2,139	19	0	3,421	13	0
Natural Gas Liquids and LRGs	253	167	54	—	18	139	—	75	6	271
Pentanes Plus	32	—	1	—	14	13	—	43	0	-10
Liquefied Petroleum Gases	221	167	53	—	4	125	—	32	6	281
Ethane/Ethylene	85	0	(s)	—	-24	8	—	0	0	53
Propane/Propylene	90	119	42	—	19	66	—	0	4	199
Normal Butane/Butylene	23	51	9	—	1	55	—	2	2	26
Isobutane/Isobutylene	23	-4	1	—	8	-4	—	30	0	2
Other Liquids	-89	—	0	—	204	28	—	63	1	23
Other Hydrocarbons/Oxygenates	97	—	0	—	0	1	—	96	1	0
Unfinished Oils	—	—	0	—	1	20	—	-42	0	23
Motor Gasoline Blend. Comp.	-187	—	0	—	203	7	—	9	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	213	3,572	17	—	991	142	—	—	14	4,637
Finished Motor Gasoline	213	1,869	2	—	582	61	—	—	(s)	2,606
Reformulated	—	335	0	—	15	-3	—	—	(s)	353
Oxygenated	264	532	0	—	0	(s)	—	—	(s)	795
Other	-51	1,002	2	—	567	64	—	—	(s)	1,457
Finished Aviation Gasoline	—	6	(s)	—	3	2	—	—	0	7
Jet Fuel	—	205	(s)	—	94	7	—	—	(s)	293
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	205	(s)	—	94	7	—	—	(s)	293
Kerosene	—	-2	0	—	2	-6	—	—	(s)	6
Distillate Fuel Oil	—	881	6	—	306	59	—	—	4	1,130
0.05 percent sulfur and under	—	717	4	—	253	36	—	—	(s)	938
Greater than 0.05 percent sulfur ...	—	164	2	—	53	23	—	—	4	192
Residual Fuel Oil	—	51	4	—	-13	-7	—	—	1	49
Petrochemical Feedstocks ^e	—	18	1	—	3	-1	—	—	0	23
Special Naphthas	—	19	2	—	(s)	-1	—	—	(s)	22
Lubricants	—	16	1	—	9	2	—	—	3	20
Waxes	—	4	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	142	0	—	0	-7	—	—	3	146
Asphalt and Road Oil	—	202	(s)	—	4	31	—	—	3	173
Still Gas	—	149	0	—	0	0	—	—	0	149
Miscellaneous Products	—	13	0	—	0	1	—	—	(s)	13
Total	810	3,738	1,070	-119	3,352	326	0	3,560	34	4,931

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	440	—	904	-279	2,302	-108	0	3,429	44	0
Natural Gas Liquids and LRGs	264	161	62	—	29	192	—	77	9	238
Pentanes Plus	34	—	1	—	18	10	—	44	0	-1
Liquefied Petroleum Gases	231	161	61	—	11	182	—	33	9	239
Ethane/Ethylene	91	0	(s)	—	-47	-9	—	0	0	53
Propane/Propylene	93	115	51	—	30	126	—	0	4	158
Normal Butane/Butylene	24	48	9	—	7	53	—	3	5	27
Isobutane/Isobutylene	24	-1	1	—	21	13	—	30	0	1
Other Liquids	-97	—	0	—	189	-7	—	109	3	-14
Other Hydrocarbons/Oxygenates	104	—	0	—	0	5	—	97	1	0
Unfinished Oils	—	—	0	—	2	-33	—	49	0	-14
Motor Gasoline Blend. Comp.	-201	—	0	—	187	21	—	-37	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	223	3,632	21	—	1,063	73	—	—	25	4,841
Finished Motor Gasoline	223	1,893	2	—	610	61	—	—	2	2,664
Reformulated	—	368	0	—	35	18	—	—	0	384
Oxygenated	218	543	0	—	0	3	—	—	0	759
Other	4	982	2	—	575	41	—	—	2	1,521
Finished Aviation Gasoline	—	5	(s)	—	2	4	—	—	0	3
Jet Fuel	—	198	1	—	102	-9	—	—	(s)	310
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	198	1	—	102	-9	—	—	(s)	310
Kerosene	—	3	0	—	(s)	2	—	—	0	1
Distillate Fuel Oil	—	912	10	—	332	71	—	—	4	1,179
0.05 percent sulfur and under	—	720	9	—	282	79	—	—	(s)	932
Greater than 0.05 percent sulfur ..	—	192	2	—	50	-7	—	—	4	247
Residual Fuel Oil	—	52	3	—	-7	-6	—	—	4	50
Petrochemical Feedstocks ^e	—	22	1	—	4	2	—	—	0	24
Special Naphthas	—	17	3	—	(s)	-2	—	—	(s)	22
Lubricants	—	15	1	—	9	(s)	—	—	3	22
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	(s)	—	0	-6	—	—	6	144
Asphalt and Road Oil	—	207	(s)	—	11	-46	—	—	4	259
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	14	0	—	0	2	—	—	(s)	12
Total	829	3,794	986	-279	3,582	151	0	3,616	81	5,065

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	441	—	1,024	-127	2,016	58	0	3,290	5	0
Natural Gas Liquids and LRGs	289	158	51	—	62	217	—	78	7	259
Pentanes Plus	37	—	0	—	23	5	—	44	0	11
Liquefied Petroleum Gases	252	158	51	—	39	213	—	33	7	247
Ethane/Ethylene	105	0	(s)	—	-27	24	—	0	0	55
Propane/Propylene	96	110	40	—	38	109	—	0	3	171
Normal Butane/Butylene	31	50	10	—	10	75	—	3	4	20
Isobutane/Isobutylene	20	-2	1	—	17	4	—	31	0	1
Other Liquids	-113	—	0	—	171	-3	—	117	1	-57
Other Hydrocarbons/Oxygenates	95	—	0	—	0	-4	—	98	1	0
Unfinished Oils	—	—	0	—	7	-1	—	65	0	-57
Motor Gasoline Blend. Comp.	-208	—	0	—	164	3	—	-47	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	228	3,489	18	—	1,038	-143	—	—	23	4,893
Finished Motor Gasoline	228	1,851	2	—	591	-3	—	—	5	2,670
Reformulated	—	360	0	—	9	-15	—	—	0	385
Oxygenated	202	556	0	—	0	1	—	—	(s)	757
Other	26	934	2	—	582	11	—	—	5	1,528
Finished Aviation Gasoline	—	5	(s)	—	2	(s)	—	—	0	7
Jet Fuel	—	207	1	—	125	5	—	—	0	328
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	207	1	—	125	5	—	—	0	328
Kerosene	—	2	0	—	0	-2	—	—	0	4
Distillate Fuel Oil	—	825	8	—	295	-47	—	—	4	1,171
0.05 percent sulfur and under	—	661	7	—	251	-28	—	—	(s)	947
Greater than 0.05 percent sulfur ...	—	164	2	—	43	-19	—	—	4	224
Residual Fuel Oil	—	60	2	—	-6	(s)	—	—	2	54
Petrochemical Feedstocks ^e	—	21	2	—	12	-3	—	—	0	38
Special Naphthas	—	20	2	—	1	2	—	—	(s)	20
Lubricants	—	14	(s)	—	11	-2	—	—	3	25
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	140	0	—	0	2	—	—	6	132
Asphalt and Road Oil	—	185	(s)	—	7	-94	—	—	3	284
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	13	0	—	0	(s)	—	—	(s)	13
Total	845	3,648	1,093	-127	3,286	130	0	3,484	36	5,095

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	437	—	955	-227	2,116	-26	0	3,305	3	0
Natural Gas Liquids and LRGs	295	148	76	—	53	139	—	91	4	337
Pentanes Plus	37	—	0	—	20	(s)	—	52	0	4
Liquefied Petroleum Gases	258	148	76	—	33	138	—	39	4	333
Ethane/Ethylene	108	0	(s)	—	-62	-14	—	0	0	60
Propane/Propylene	98	103	65	—	67	82	—	0	1	250
Normal Butane/Butylene	31	47	7	—	11	69	—	6	3	19
Isobutane/Isobutylene	21	-2	3	—	17	1	—	33	0	4
Other Liquids	-120	—	0	—	159	-10	—	68	(s)	-20
Other Hydrocarbons/Oxygenates	92	—	0	—	0	-7	—	99	(s)	0
Unfinished Oils	—	—	0	—	1	15	—	5	0	-20
Motor Gasoline Blend. Comp.	-212	—	0	—	159	-18	—	-36	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	243	3,480	31	—	1,069	-131	—	—	26	4,927
Finished Motor Gasoline	243	1,818	3	—	601	-45	—	—	5	2,706
Reformulated	—	364	0	—	27	-4	—	—	(s)	394
Oxygenated	311	553	0	—	0	-3	—	—	(s)	867
Other	-68	901	3	—	574	-39	—	—	5	1,445
Finished Aviation Gasoline	—	5	(s)	—	3	-1	—	—	0	10
Jet Fuel	—	210	1	—	124	4	—	—	0	331
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	210	1	—	124	4	—	—	0	331
Kerosene	—	4	0	—	1	(s)	—	—	(s)	5
Distillate Fuel Oil	—	835	10	—	315	15	—	—	5	1,140
0.05 percent sulfur and under	—	662	8	—	269	11	—	—	(s)	929
Greater than 0.05 percent sulfur	—	173	2	—	45	4	—	—	4	212
Residual Fuel Oil	—	61	11	—	-10	6	—	—	2	55
Petrochemical Feedstocks ^e	—	26	1	—	16	1	—	—	0	43
Special Naphthas	—	19	2	—	(s)	-1	—	—	(s)	23
Lubricants	—	16	1	—	13	-3	—	—	2	31
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	138	0	—	0	-5	—	—	7	137
Asphalt and Road Oil	—	187	1	—	5	-101	—	—	5	289
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	13	(s)	—	0	(s)	—	—	(s)	13
Total	854	3,628	1,061	-227	3,397	-29	0	3,464	33	5,245

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	442	—	947	3	1,937	223	0	3,104	2	0
Natural Gas Liquids and LRGs	293	106	91	—	53	64	—	80	4	395
Pentanes Plus	36	—	0	—	24	3	—	49	0	8
Liquefied Petroleum Gases	257	106	91	—	30	61	—	30	4	388
Ethane/Ethylene	106	0	(s)	—	-57	-8	—	0	0	57
Propane/Propylene	99	103	85	—	63	55	—	0	1	294
Normal Butane/Butylene	33	4	4	—	6	9	—	6	4	28
Isobutane/Isobutylene	19	-1	2	—	17	4	—	24	0	8
Other Liquids	-91	—	0	—	131	-3	—	66	5	-29
Other Hydrocarbons/Oxygenates	112	—	0	—	0	12	—	98	1	0
Unfinished Oils	—	—	0	—	-8	10	—	11	0	-29
Motor Gasoline Blend. Comp.	-203	—	0	—	139	-25	—	-44	4	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	224	3,294	28	—	1,112	-135	—	—	22	4,771
Finished Motor Gasoline	224	1,732	1	—	598	11	—	—	(s)	2,545
Reformulated	—	357	0	—	18	1	—	—	(s)	373
Oxygenated	214	550	0	—	0	4	—	—	0	759
Other	11	826	1	—	581	6	—	—	(s)	1,413
Finished Aviation Gasoline	—	2	0	—	2	-7	—	—	0	11
Jet Fuel	—	201	1	—	122	8	—	—	0	316
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	201	1	—	122	8	—	—	0	316
Kerosene	—	7	0	—	2	2	—	—	0	7
Distillate Fuel Oil	—	767	8	—	366	-79	—	—	8	1,211
0.05 percent sulfur and under	—	607	6	—	324	-58	—	—	3	991
Greater than 0.05 percent sulfur ...	—	160	2	—	42	-21	—	—	5	220
Residual Fuel Oil	—	49	7	—	-7	-9	—	—	1	58
Petrochemical Feedstocks ^e	—	37	1	—	6	2	—	—	0	42
Special Naphthas	—	20	2	—	0	1	—	—	0	21
Lubricants	—	14	1	—	20	(s)	—	—	3	33
Waxes	—	3	(s)	—	0	(s)	—	—	2	1
Petroleum Coke	—	116	4	—	0	-11	—	—	5	126
Asphalt and Road Oil	—	206	2	—	3	-52	—	—	2	262
Still Gas	—	127	0	—	0	0	—	—	0	127
Miscellaneous Products	—	11	0	—	0	(s)	—	—	(s)	11
Total	868	3,400	1,066	3	3,232	148	0	3,249	34	5,138

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	444	—	1,016	58	1,643	6	0	3,142	13	0
Natural Gas Liquids and LRGs	312	65	97	—	90	7	—	100	4	453
Pentanes Plus	35	—	(s)	—	18	2	—	48	0	4
Liquefied Petroleum Gases	277	65	97	—	71	6	—	52	4	449
Ethane/Ethylene	120	0	(s)	—	-56	4	—	0	0	61
Propane/Propylene	103	94	90	—	95	39	—	0	1	342
Normal Butane/Butylene	37	-23	6	—	11	-36	—	32	3	33
Isobutane/Isobutylene	16	-6	1	—	20	-1	—	20	0	13
Other Liquids	-148	—	0	—	155	23	—	8	2	-27
Other Hydrocarbons/Oxygenates	95	—	0	—	0	-5	—	99	1	0
Unfinished Oils	—	—	0	—	-9	21	—	-3	0	-27
Motor Gasoline Blend. Comp.	-243	—	0	—	164	7	—	-87	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	268	3,343	22	—	1,110	-160	—	—	26	4,878
Finished Motor Gasoline	268	1,740	2	—	584	-53	—	—	(s)	2,646
Reformulated	—	338	0	—	24	2	—	—	(s)	361
Oxygenated	248	557	0	—	0	-2	—	—	0	807
Other	20	845	2	—	559	-52	—	—	(s)	1,478
Finished Aviation Gasoline	—	3	0	—	1	-1	—	—	0	6
Jet Fuel	—	195	1	—	118	-24	—	—	(s)	338
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	195	1	—	118	-24	—	—	(s)	338
Kerosene	—	19	0	—	2	8	—	—	(s)	13
Distillate Fuel Oil	—	817	10	—	385	-48	—	—	3	1,257
0.05 percent sulfur and under	—	649	8	—	330	-68	—	—	(s)	1,054
Greater than 0.05 percent sulfur ...	—	168	2	—	55	19	—	—	3	202
Residual Fuel Oil	—	57	1	—	-5	9	—	—	1	43
Petrochemical Feedstocks ^e	—	19	1	—	4	-1	—	—	0	26
Special Naphthas	—	21	2	—	1	1	—	—	(s)	22
Lubricants	—	16	2	—	17	-1	—	—	3	32
Waxes	—	4	(s)	—	0	0	—	—	2	2
Petroleum Coke	—	126	0	—	0	-6	—	—	12	119
Asphalt and Road Oil	—	194	3	—	5	-43	—	—	4	241
Still Gas	—	121	0	—	0	0	—	—	0	121
Miscellaneous Products	—	12	(s)	—	0	-1	—	—	(s)	13
Total	876	3,408	1,136	58	2,998	-124	0	3,251	45	5,304

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	431	—	1,080	63	1,565	-158	0	3,276	20	0
Natural Gas Liquids and LRGs	311	42	103	—	102	-16	—	142	3	429
Pentanes Plus	33	—	0	—	25	-2	—	60	(s)	(s)
Liquefied Petroleum Gases	278	42	103	—	77	-14	—	82	3	429
Ethane/Ethylene	129	0	(s)	—	-50	10	—	0	0	69
Propane/Propylene	99	103	96	—	98	48	—	0	1	347
Normal Butane/Butylene	35	-53	6	—	13	-72	—	57	2	15
Isobutane/Isobutylene	15	-9	1	—	16	(s)	—	25	0	-2
Other Liquids	-142	—	0	—	135	-21	—	27	1	-14
Other Hydrocarbons/Oxygenates	90	—	0	—	0	-11	—	99	1	0
Unfinished Oils	—	—	0	—	-4	-34	—	44	0	-14
Motor Gasoline Blend. Comp.	-232	—	0	—	139	23	—	-116	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	260	3,577	15	—	1,078	304	—	—	20	4,605
Finished Motor Gasoline	260	1,876	1	—	549	122	—	—	(s)	2,565
Reformulated	—	349	0	—	15	2	—	—	(s)	362
Oxygenated	286	530	0	—	0	-1	—	—	0	817
Other	-26	998	1	—	534	121	—	—	(s)	1,386
Finished Aviation Gasoline	—	5	(s)	—	2	4	—	—	0	3
Jet Fuel	—	194	(s)	—	163	36	—	—	0	321
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	194	(s)	—	163	36	—	—	0	321
Kerosene	—	23	0	—	3	9	—	—	(s)	16
Distillate Fuel Oil	—	911	7	—	351	109	—	—	5	1,155
0.05 percent sulfur and under	—	743	5	—	290	97	—	—	(s)	941
Greater than 0.05 percent sulfur ...	—	168	2	—	61	11	—	—	4	215
Residual Fuel Oil	—	54	2	—	-11	-1	—	—	2	44
Petrochemical Feedstocks ^e	—	11	1	—	(s)	-1	—	—	0	14
Special Naphthas	—	19	2	—	(s)	-1	—	—	(s)	22
Lubricants	—	16	2	—	15	7	—	—	4	22
Waxes	—	4	(s)	—	0	(s)	—	—	2	2
Petroleum Coke	—	137	0	—	0	4	—	—	7	127
Asphalt and Road Oil	—	181	0	—	6	17	—	—	1	169
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	13	0	—	0	1	—	—	(s)	12
Total	860	3,618	1,198	63	2,880	109	0	3,445	45	5,020

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	443	—	1,019	-61	1,615	-39	0	3,052	3	0
Natural Gas Liquids and LRGs	301	46	141	—	93	-210	—	132	7	652
Pentanes Plus	32	—	0	—	25	-17	—	55	(s)	18
Liquefied Petroleum Gases	269	46	141	—	69	-192	—	77	6	634
Ethane/Ethylene	118	0	(s)	—	-44	-4	—	0	0	78
Propane/Propylene	101	102	137	—	78	-101	—	0	1	519
Normal Butane/Butylene	36	-51	3	—	13	-74	—	53	5	16
Isobutane/Isobutylene	15	-5	(s)	—	22	-13	—	24	0	21
Other Liquids	-131	—	0	—	132	-68	—	84	2	-18
Other Hydrocarbons/Oxygenates	93	—	0	—	0	-6	—	98	2	0
Unfinished Oils	—	—	0	—	-8	-68	—	78	0	-18
Motor Gasoline Blend. Comp.	-224	—	0	—	140	6	—	-91	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	240	3,396	22	—	1,016	176	—	—	17	4,481
Finished Motor Gasoline	240	1,786	2	—	574	14	—	—	(s)	2,589
Reformulated	—	358	0	—	20	-2	—	—	(s)	380
Oxygenated	154	519	0	—	0	2	—	—	0	672
Other	86	908	2	—	554	14	—	—	(s)	1,536
Finished Aviation Gasoline	—	3	(s)	—	1	1	—	—	0	3
Jet Fuel	—	187	2	—	143	4	—	—	0	328
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	187	2	—	143	4	—	—	0	328
Kerosene	—	25	0	—	(s)	-3	—	—	(s)	29
Distillate Fuel Oil	—	837	9	—	303	102	—	—	6	1,041
0.05 percent sulfur and under	—	681	7	—	259	106	—	—	2	839
Greater than 0.05 percent sulfur ...	—	155	2	—	44	-4	—	—	4	202
Residual Fuel Oil	—	52	3	—	-10	-11	—	—	1	55
Petrochemical Feedstocks ^e	—	8	2	—	3	5	—	—	0	8
Special Naphthas	—	18	2	—	1	2	—	—	(s)	19
Lubricants	—	17	2	—	9	3	—	—	3	21
Waxes	—	4	(s)	—	0	-1	—	—	1	4
Petroleum Coke	—	145	(s)	—	0	4	—	—	4	137
Asphalt and Road Oil	—	174	1	—	-9	59	—	—	2	105
Still Gas	—	128	0	—	0	0	—	—	0	128
Miscellaneous Products	—	12	0	—	0	-2	—	—	(s)	14
Total	853	3,442	1,181	-61	2,856	-141	0	3,269	28	5,115

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."