

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>100,679</b>	<b>—</b>	<b>155,631</b>	<b>342</b>	<b>-49,069</b>	<b>-2,051</b>	<b>0</b>	<b>209,634</b>	<b>(s)</b>	<b>0</b>	<b>742,044</b>
<b>Natural Gas Liquids and LRGs</b>	<b>34,889</b>	<b>8,465</b>	<b>888</b>	<b>—</b>	<b>-3,219</b>	<b>-17,101</b>	<b>—</b>	<b>6,335</b>	<b>3,000</b>	<b>48,789</b>	<b>52,801</b>
Pentanes Plus	5,051	—	547	—	-2	-639	—	2,410	0	3,825	5,003
Liquefied Petroleum Gases	29,838	8,465	341	—	-3,217	-16,462	—	3,925	3,000	44,964	47,798
Ethane/Ethylene	13,006	505	0	—	3,934	-3,630	—	0	0	21,075	16,931
Propane/Propylene	10,569	9,425	0	—	-6,867	-9,213	—	0	2,663	19,677	16,750
Normal Butane/Butylene	1,912	-1,100	341	—	-25	-2,894	—	2,113	337	1,572	10,702
Isobutane/Isobutylene	4,351	-365	0	—	-259	-725	—	1,812	0	2,640	3,415
<b>Other Liquids</b>	<b>4,770</b>	<b>—</b>	<b>8,120</b>	<b>—</b>	<b>-4,467</b>	<b>4,388</b>	<b>—</b>	<b>5,543</b>	<b>1,445</b>	<b>-2,953</b>	<b>63,047</b>
Other Hydrocarbons/Oxygenates	4,621	—	0	—	0	309	—	3,732	580	0	4,820
Unfinished Oils	—	—	8,028	—	77	3,297	—	7,761	0	-2,953	42,076
Motor Gasoline Blend. Comp.	149	—	92	—	-4,544	783	—	-5,951	865	0	16,132
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	19
<b>Finished Petroleum Products</b>	<b>-129</b>	<b>228,763</b>	<b>6,198</b>	<b>—</b>	<b>-117,844</b>	<b>-6,052</b>	<b>—</b>	<b>—</b>	<b>21,949</b>	<b>101,091</b>	<b>121,545</b>
Finished Motor Gasoline	-129	104,451	284	—	-63,227	-3,219	—	—	4,938	39,660	44,834
Reformulated	—	18,986	284	—	-9,185	-1,667	—	—	25	11,727	8,405
Oxygenated	196	712	0	—	0	0	—	—	(s)	908	0
Other	-325	84,753	0	—	-54,042	-1,552	—	—	4,912	27,025	36,429
Finished Aviation Gasoline	—	208	0	—	-70	58	—	—	0	80	485
Jet Fuel	—	23,159	0	—	-20,259	-686	—	—	1,117	2,469	12,458
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,159	0	—	-20,259	-686	—	—	1,117	2,469	12,458
Kerosene	—	1,074	0	—	-72	-104	—	—	8	1,098	600
Distillate Fuel Oil	—	48,276	0	—	-31,549	-3,728	—	—	2,420	18,035	28,218
0.05 percent sulfur and under	—	33,915	0	—	-19,033	-4,804	—	—	1,331	18,355	17,589
Greater than 0.05 percent sulfur	—	14,361	0	—	-12,516	1,076	—	—	1,089	-320	10,629
Residual Fuel Oil	—	9,612	290	—	-1,463	1,678	—	—	4,692	2,069	13,048
Petrochemical Feedstocks <sup>e</sup>	—	11,657	4,976	—	18	-149	—	—	0	16,800	2,501
Special Naphthas	—	971	311	—	-10	-122	—	—	570	824	1,459
Lubricants	—	3,552	0	—	-819	-411	—	—	784	2,360	6,781
Waxes	—	319	7	—	0	1	—	—	37	288	595
Petroleum Coke	—	12,275	234	—	0	508	—	—	7,377	4,624	5,525
Asphalt and Road Oil	—	3,030	96	—	-393	189	—	—	6	2,538	4,604
Still Gas	—	8,853	0	—	0	0	—	—	0	8,853	0
Miscellaneous Products	—	1,326	0	—	0	-67	—	—	1	1,392	437
<b>Total</b>	<b>140,208</b>	<b>237,228</b>	<b>170,837</b>	<b>342</b>	<b>-174,599</b>	<b>-20,816</b>	<b>0</b>	<b>221,512</b>	<b>26,394</b>	<b>146,926</b>	<b>979,437</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>91,084</b>	<b>—</b>	<b>144,220</b>	<b>-2,208</b>	<b>-43,574</b>	<b>-2,637</b>	<b>0</b>	<b>192,159</b>	<b>0</b>	<b>0</b>	<b>739,407</b>
<b>Natural Gas Liquids and LRGs</b>	<b>32,659</b>	<b>9,626</b>	<b>446</b>	<b>—</b>	<b>-4,212</b>	<b>-10,635</b>	<b>—</b>	<b>5,754</b>	<b>3,206</b>	<b>40,194</b>	<b>42,166</b>
Pentanes Plus	4,638	—	0	—	-159	-1,041	—	2,644	0	2,876	3,962
Liquefied Petroleum Gases	28,021	9,626	446	—	-4,053	-9,594	—	3,110	3,206	37,318	38,204
Ethane/Ethylene	12,875	265	0	—	2,345	-2,084	—	0	0	17,569	14,847
Propane/Propylene	9,508	9,546	0	—	-6,127	-5,186	—	0	2,954	15,159	11,564
Normal Butane/Butylene	1,625	-515	241	—	-85	-2,269	—	1,358	252	1,925	8,433
Isobutane/Isobutylene	4,013	330	205	—	-186	-55	—	1,752	0	2,665	3,360
<b>Other Liquids</b>	<b>4,450</b>	<b>—</b>	<b>6,127</b>	<b>—</b>	<b>-3,070</b>	<b>1,777</b>	<b>—</b>	<b>4,337</b>	<b>936</b>	<b>457</b>	<b>64,824</b>
Other Hydrocarbons/Oxygenates	4,312	—	0	—	0	1,048	—	2,745	519	0	5,868
Unfinished Oils	—	—	5,527	—	451	198	—	5,324	0	456	42,274
Motor Gasoline Blend. Comp.	138	—	600	—	-3,521	515	—	-3,715	417	0	16,647
Aviation Gasoline Blend. Comp.	—	—	0	—	0	16	—	-17	0	1	35
<b>Finished Petroleum Products</b>	<b>-70</b>	<b>207,211</b>	<b>6,624</b>	<b>—</b>	<b>-98,057</b>	<b>1,600</b>	<b>—</b>	<b>—</b>	<b>17,707</b>	<b>96,401</b>	<b>123,145</b>
Finished Motor Gasoline	-70	92,753	359	—	-54,442	352	—	—	3,422	34,826	45,186
Reformulated	—	16,542	0	—	-7,700	46	—	—	250	8,546	8,451
Oxygenated	686	659	0	—	0	0	—	—	(s)	1,344	0
Other	-755	75,552	359	—	-46,742	306	—	—	3,172	24,936	36,735
Finished Aviation Gasoline	—	150	0	—	-123	-80	—	—	0	107	405
Jet Fuel	—	20,476	0	—	-16,142	422	—	—	513	3,399	12,880
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	20,476	0	—	-16,142	422	—	—	513	3,399	12,880
Kerosene	—	912	0	—	0	-107	—	—	1	1,018	493
Distillate Fuel Oil	—	45,547	10	—	-25,659	234	—	—	2,532	17,132	28,452
0.05 percent sulfur and under	—	31,645	0	—	-16,014	365	—	—	1,318	13,948	17,954
Greater than 0.05 percent sulfur	—	13,902	10	—	-9,645	-131	—	—	1,214	3,184	10,498
Residual Fuel Oil	—	9,285	670	—	-736	1,206	—	—	3,493	4,520	14,254
Petrochemical Feedstocks <sup>e</sup>	—	10,651	5,263	—	150	201	—	—	0	15,863	2,702
Special Naphthas	—	916	66	—	0	-32	—	—	116	898	1,427
Lubricants	—	2,832	0	—	-872	-443	—	—	694	1,709	6,338
Waxes	—	230	3	—	0	-49	—	—	34	248	546
Petroleum Coke	—	10,598	209	—	0	-213	—	—	6,762	4,258	5,312
Asphalt and Road Oil	—	3,286	44	—	-233	126	—	—	137	2,834	4,730
Still Gas	—	8,528	0	—	0	0	—	—	0	8,528	0
Miscellaneous Products	—	1,047	0	—	0	-17	—	—	2	1,062	420
<b>Total</b>	<b>128,123</b>	<b>216,837</b>	<b>157,417</b>	<b>-2,208</b>	<b>-148,913</b>	<b>-9,895</b>	<b>0</b>	<b>202,250</b>	<b>21,850</b>	<b>137,051</b>	<b>969,542</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

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**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>101,174</b>	<b>—</b>	<b>177,003</b>	<b>4,752</b>	<b>-52,180</b>	<b>7,916</b>	<b>0</b>	<b>222,833</b>	<b>(s)</b>	<b>0</b>	<b>747,323</b>
<b>Natural Gas Liquids and LRGs</b>	<b>34,865</b>	<b>14,244</b>	<b>3,000</b>	<b>—</b>	<b>726</b>	<b>655</b>	<b>—</b>	<b>6,357</b>	<b>853</b>	<b>44,970</b>	<b>42,821</b>
Pentanes Plus	5,233	—	2,136	—	-32	724	—	3,254	0	3,359	4,686
Liquefied Petroleum Gases	29,632	14,244	864	—	758	-69	—	3,103	853	41,611	38,135
Ethane/Ethylene	13,067	615	0	—	3,886	-768	—	0	0	18,336	14,079
Propane/Propylene	10,251	10,994	107	—	-3,235	698	—	0	610	16,809	12,262
Normal Butane/Butylene	1,786	2,304	661	—	279	398	—	1,016	243	3,373	8,831
Isobutane/Isobutylene	4,528	331	96	—	-172	-397	—	2,087	0	3,093	2,963
<b>Other Liquids</b>	<b>2,252</b>	<b>—</b>	<b>7,789</b>	<b>—</b>	<b>-4,528</b>	<b>-841</b>	<b>—</b>	<b>3,226</b>	<b>1,149</b>	<b>1,979</b>	<b>63,983</b>
Other Hydrocarbons/Oxygenates	4,480	—	0	—	0	998	—	3,134	348	0	6,866
Unfinished Oils	—	—	6,079	—	-62	-2,027	—	6,065	0	1,979	40,247
Motor Gasoline Blend. Comp.	-2,228	—	1,710	—	-4,466	199	—	-5,984	801	0	16,846
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	11	0	0	24
<b>Finished Petroleum Products</b>	<b>2,241</b>	<b>234,971</b>	<b>7,159</b>	<b>—</b>	<b>-111,261</b>	<b>-4,002</b>	<b>—</b>	<b>—</b>	<b>22,063</b>	<b>115,048</b>	<b>119,143</b>
Finished Motor Gasoline	2,241	101,777	337	—	-60,992	-1,560	—	—	2,934	41,988	43,626
Reformulated	—	17,061	337	—	-8,556	22	—	—	1	8,819	8,473
Oxygenated	130	593	0	—	0	0	—	—	(s)	722	0
Other	2,111	84,123	0	—	-52,436	-1,582	—	—	2,934	32,446	35,153
Finished Aviation Gasoline	—	294	0	—	-129	39	—	—	0	126	444
Jet Fuel	—	23,161	0	—	-19,033	-117	—	—	898	3,347	12,763
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,161	0	—	-19,033	-117	—	—	898	3,347	12,763
Kerosene	—	1,024	0	—	0	-67	—	—	5	1,086	426
Distillate Fuel Oil	—	54,883	0	—	-28,547	-1,464	—	—	3,407	24,393	26,988
0.05 percent sulfur and under	—	38,972	0	—	-20,276	386	—	—	2,051	16,259	18,340
Greater than 0.05 percent sulfur	—	15,911	0	—	-8,271	-1,850	—	—	1,356	8,134	8,648
Residual Fuel Oil	—	9,240	1,096	—	-1,143	-379	—	—	4,725	4,847	13,875
Petrochemical Feedstocks <sup>e</sup>	—	11,458	5,463	—	-34	464	—	—	0	16,423	3,166
Special Naphthas	—	1,470	86	—	-18	11	—	—	307	1,220	1,438
Lubricants	—	3,206	19	—	-842	-717	—	—	919	2,181	5,621
Waxes	—	219	15	—	0	-91	—	—	36	289	455
Petroleum Coke	—	12,820	143	—	0	-524	—	—	8,262	5,225	4,788
Asphalt and Road Oil	—	4,073	0	—	-523	325	—	—	74	3,151	5,055
Still Gas	—	10,179	0	—	0	0	—	—	0	10,179	0
Miscellaneous Products	—	1,167	0	—	0	78	—	—	497	592	498
<b>Total</b>	<b>140,531</b>	<b>249,215</b>	<b>194,951</b>	<b>4,752</b>	<b>-167,243</b>	<b>3,728</b>	<b>0</b>	<b>232,416</b>	<b>24,066</b>	<b>161,997</b>	<b>973,270</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>98,026</b>	<b>—</b>	<b>187,437</b>	<b>3,404</b>	<b>-55,732</b>	<b>5,716</b>	<b>0</b>	<b>227,418</b>	<b>(s)</b>	<b>0</b>	<b>753,039</b>
<b>Natural Gas Liquids and LRGs</b>	<b>33,780</b>	<b>15,153</b>	<b>4,137</b>	<b>—</b>	<b>2,441</b>	<b>3,685</b>	<b>—</b>	<b>6,237</b>	<b>422</b>	<b>45,167</b>	<b>46,506</b>
Pentanes Plus	5,060	—	2,119	—	64	-144	—	3,444	0	3,943	4,542
Liquefied Petroleum Gases	28,720	15,153	2,018	—	2,377	3,829	—	2,793	422	41,224	41,964
Ethane/Ethylene	12,971	489	0	—	3,818	1,504	—	0	0	15,774	15,583
Propane/Propylene	9,765	10,506	582	—	-1,786	892	—	0	331	17,844	13,154
Normal Butane/Butylene	1,230	4,121	1,070	—	319	1,207	—	830	91	4,612	10,038
Isobutane/Isobutylene	4,754	37	366	—	26	226	—	1,963	0	2,994	3,189
<b>Other Liquids</b>	<b>3,036</b>	<b>—</b>	<b>7,182</b>	<b>—</b>	<b>-5,427</b>	<b>2,159</b>	<b>—</b>	<b>339</b>	<b>1,156</b>	<b>1,137</b>	<b>66,142</b>
Other Hydrocarbons/Oxygenates	3,309	—	25	—	0	-1,142	—	3,786	690	0	5,724
Unfinished Oils	—	—	5,925	—	-112	2,065	—	2,611	0	1,137	42,312
Motor Gasoline Blend. Comp.	-274	—	1,232	—	-5,315	1,241	—	-6,063	465	0	18,087
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-5	—	5	0	0	19
<b>Finished Petroleum Products</b>	<b>341</b>	<b>233,713</b>	<b>8,008</b>	<b>—</b>	<b>-117,214</b>	<b>-4,173</b>	<b>—</b>	<b>—</b>	<b>18,177</b>	<b>110,844</b>	<b>114,970</b>
Finished Motor Gasoline	341	105,944	558	—	-64,052	-498	—	—	2,625	40,663	43,128
Reformulated	—	19,253	0	—	-9,836	623	—	—	1	8,793	9,096
Oxygenated	670	35	0	—	0	0	—	—	0	705	0
Other	-329	86,656	558	—	-54,216	-1,121	—	—	2,625	31,165	34,032
Finished Aviation Gasoline	—	250	0	—	-119	-34	—	—	0	165	410
Jet Fuel	—	21,549	253	—	-17,772	-413	—	—	225	4,218	12,350
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	21,549	253	—	-17,772	-413	—	—	225	4,218	12,350
Kerosene	—	751	0	—	0	179	—	—	0	572	605
Distillate Fuel Oil	—	54,129	3	—	-32,173	-882	—	—	2,155	20,686	26,106
0.05 percent sulfur and under	—	41,820	3	—	-24,507	261	—	—	1,651	15,404	18,601
Greater than 0.05 percent sulfur	—	12,309	0	—	-7,666	-1,143	—	—	504	5,282	7,505
Residual Fuel Oil	—	8,107	1,329	—	-1,593	-1,990	—	—	5,666	4,167	11,885
Petrochemical Feedstocks <sup>e</sup>	—	10,511	5,406	—	42	31	—	—	0	15,928	3,197
Special Naphthas	—	926	7	—	-29	-28	—	—	102	830	1,410
Lubricants	—	3,121	0	—	-1,062	-665	—	—	741	1,983	4,956
Waxes	—	411	6	—	0	67	—	—	39	311	522
Petroleum Coke	—	13,054	446	—	0	172	—	—	6,303	7,025	4,960
Asphalt and Road Oil	—	3,601	0	—	-456	-68	—	—	82	3,131	4,987
Still Gas	—	10,197	0	—	0	0	—	—	0	10,197	0
Miscellaneous Products	—	1,162	0	—	0	-44	—	—	238	968	454
<b>Total</b>	<b>135,182</b>	<b>248,866</b>	<b>206,764</b>	<b>3,404</b>	<b>-175,932</b>	<b>7,387</b>	<b>0</b>	<b>233,994</b>	<b>19,755</b>	<b>157,148</b>	<b>980,657</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>100,159</b>	<b>—</b>	<b>195,921</b>	<b>2,223</b>	<b>-64,582</b>	<b>-4,092</b>	<b>0</b>	<b>237,813</b>	<b>0</b>	<b>0</b>	<b>748,947</b>
<b>Natural Gas Liquids and LRGs</b>	<b>32,027</b>	<b>16,623</b>	<b>5,157</b>	<b>—</b>	<b>2,657</b>	<b>10,509</b>	<b>—</b>	<b>6,594</b>	<b>407</b>	<b>38,954</b>	<b>57,015</b>
Pentanes Plus	5,188	—	2,342	—	111	458	—	3,483	0	3,700	5,000
Liquefied Petroleum Gases	26,839	16,623	2,815	—	2,546	10,051	—	3,111	407	35,254	52,015
Ethane/Ethylene	11,648	674	0	—	2,973	606	—	0	0	14,689	16,189
Propane/Propylene	9,315	11,391	1,667	—	-1,081	6,444	—	0	333	14,515	19,598
Normal Butane/Butylene	1,659	4,596	819	—	534	2,488	—	767	74	4,279	12,526
Isobutane/isobutylene	4,217	-38	329	—	120	513	—	2,344	0	1,771	3,702
<b>Other Liquids</b>	<b>4,176</b>	<b>—</b>	<b>10,758</b>	<b>—</b>	<b>-6,741</b>	<b>-665</b>	<b>—</b>	<b>9,594</b>	<b>971</b>	<b>-1,707</b>	<b>65,477</b>
Other Hydrocarbons/Oxygenates	5,648	—	0	—	0	1,154	—	3,982	512	0	6,878
Unfinished Oils	—	—	8,288	—	-72	-905	—	10,828	0	-1,707	41,407
Motor Gasoline Blend. Comp.	-1,472	—	2,470	—	-6,669	-924	—	-5,206	459	0	17,163
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-10	0	0	29
<b>Finished Petroleum Products</b>	<b>1,530</b>	<b>253,401</b>	<b>10,369</b>	<b>—</b>	<b>-123,946</b>	<b>7,906</b>	<b>—</b>	<b>—</b>	<b>19,631</b>	<b>113,818</b>	<b>122,876</b>
Finished Motor Gasoline	1,530	114,363	549	—	-72,199	1,805	—	—	3,225	39,214	44,933
Reformulated	—	21,661	284	—	-11,537	-454	—	—	1	10,861	8,642
Oxygenated	584	38	0	—	0	0	—	—	0	622	0
Other	946	92,664	265	—	-60,662	2,259	—	—	3,224	27,730	36,291
Finished Aviation Gasoline	—	348	0	—	-172	36	—	—	0	140	446
Jet Fuel	—	23,009	0	—	-17,490	-380	—	—	122	5,777	11,970
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,009	0	—	-17,490	-380	—	—	122	5,777	11,970
Kerosene	—	992	0	—	-50	-32	—	—	0	974	573
Distillate Fuel Oil	—	57,480	0	—	-30,775	3,273	—	—	2,976	20,456	29,379
0.05 percent sulfur and under	—	43,277	0	—	-23,662	2,934	—	—	1,101	15,580	21,535
Greater than 0.05 percent sulfur	—	14,203	0	—	-7,113	339	—	—	1,875	4,876	7,844
Residual Fuel Oil	—	10,454	967	—	-1,651	2,262	—	—	4,339	3,169	14,147
Petrochemical Feedstocks <sup>e</sup>	—	11,082	8,509	—	8	-1,033	—	—	0	20,632	2,164
Special Naphthas	—	1,005	0	—	-9	-109	—	—	533	572	1,301
Lubricants	—	3,435	0	—	-720	64	—	—	829	1,822	5,020
Waxes	—	314	5	—	0	-83	—	—	57	345	439
Petroleum Coke	—	13,642	339	—	0	1,765	—	—	7,490	4,726	6,725
Asphalt and Road Oil	—	4,976	0	—	-888	329	—	—	57	3,702	5,316
Still Gas	—	10,982	0	—	0	0	—	—	0	10,982	0
Miscellaneous Products	—	1,319	0	—	0	9	—	—	2	1,308	463
<b>Total</b>	<b>137,892</b>	<b>270,024</b>	<b>222,205</b>	<b>2,223</b>	<b>-192,612</b>	<b>13,658</b>	<b>0</b>	<b>254,001</b>	<b>21,009</b>	<b>151,065</b>	<b>994,315</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	95,716	—	189,425	8,357	-67,305	7,091	0	219,102	(s)	0	756,038
<b>Natural Gas Liquids and LRGs</b> .....	30,842	14,915	7,938	—	2,189	12,782	—	6,367	709	36,026	69,797
Pentanes Plus .....	5,067	—	1,869	—	30	627	—	3,304	0	3,035	5,627
Liquefied Petroleum Gases .....	25,775	14,915	6,069	—	2,159	12,155	—	3,063	709	32,991	64,170
Ethane/Ethylene .....	11,281	499	5	—	3,381	1,733	—	0	0	13,433	17,922
Propane/Propylene .....	8,889	10,414	3,565	—	-1,307	7,066	—	0	482	14,013	26,664
Normal Butane/Butylene .....	2,136	3,802	1,903	—	344	3,138	—	839	226	3,982	15,664
Isobutane/Isobutylene .....	3,469	200	596	—	-259	218	—	2,224	0	1,564	3,920
<b>Other Liquids</b> .....	1,153	—	11,263	—	-5,942	1,721	—	4,459	1,077	-783	67,198
Other Hydrocarbons/Oxygenates .....	3,707	—	0	—	0	-917	—	3,964	660	0	5,961
Unfinished Oils .....	—	—	7,909	—	-101	3,420	—	5,171	0	-783	44,827
Motor Gasoline Blend. Comp. ....	-2,555	—	3,354	—	-5,841	-773	—	-4,685	416	0	16,390
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-9	—	9	0	0	20
<b>Finished Petroleum Products</b> .....	2,602	230,680	11,640	—	-119,715	-2,947	—	—	18,831	109,323	119,929
Finished Motor Gasoline .....	2,602	108,047	0	—	-69,718	-934	—	—	2,942	38,922	43,999
Reformulated .....	—	22,062	0	—	-12,345	967	—	—	1	8,749	9,609
Oxygenated .....	468	38	0	—	0	0	—	—	0	506	0
Other .....	2,134	85,947	0	—	-57,373	-1,901	—	—	2,942	29,667	34,390
Finished Aviation Gasoline .....	—	228	0	—	-110	-70	—	—	0	188	376
Jet Fuel .....	—	20,877	0	—	-17,578	1,370	—	—	28	1,901	13,340
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	20,877	0	—	-17,578	1,370	—	—	28	1,901	13,340
Kerosene .....	—	618	0	—	-10	-84	—	—	3	689	489
Distillate Fuel Oil .....	—	49,626	582	—	-28,653	-2,092	—	—	1,608	22,039	27,287
0.05 percent sulfur and under .....	—	37,197	0	—	-22,282	-1,115	—	—	1,089	14,941	20,420
Greater than 0.05 percent sulfur ...	—	12,429	582	—	-6,371	-977	—	—	519	7,098	6,867
Residual Fuel Oil .....	—	9,130	553	—	-1,615	-801	—	—	6,831	2,038	13,346
Petrochemical Feedstocks <sup>e</sup> .....	—	9,828	10,047	—	-65	195	—	—	0	19,615	2,359
Special Naphthas .....	—	1,043	165	—	-10	232	—	—	263	703	1,533
Lubricants .....	—	2,815	0	—	-879	-349	—	—	680	1,605	4,671
Waxes .....	—	263	7	—	0	15	—	—	43	212	454
Petroleum Coke .....	—	12,922	286	—	0	110	—	—	6,429	6,669	6,835
Asphalt and Road Oil .....	—	3,995	0	—	-1,077	-493	—	—	4	3,407	4,823
Still Gas .....	—	10,179	0	—	0	0	—	—	0	10,179	0
Miscellaneous Products .....	—	1,109	0	—	0	-46	—	—	1	1,154	417
<b>Total</b> .....	<b>130,312</b>	<b>245,595</b>	<b>220,266</b>	<b>8,357</b>	<b>-190,773</b>	<b>18,647</b>	<b>0</b>	<b>229,928</b>	<b>20,616</b>	<b>144,566</b>	<b>1,012,962</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>95,628</b>	<b>—</b>	<b>186,034</b>	<b>9,724</b>	<b>-61,192</b>	<b>3,061</b>	<b>0</b>	<b>227,132</b>	<b>(s)</b>	<b>0</b>	<b>759,099</b>
<b>Natural Gas Liquids and LRGs</b>	<b>33,966</b>	<b>15,154</b>	<b>8,974</b>	<b>—</b>	<b>771</b>	<b>8,301</b>	<b>—</b>	<b>6,698</b>	<b>340</b>	<b>43,526</b>	<b>78,098</b>
Pentanes Plus	5,520	—	1,993	—	-171	-43	—	3,428	0	3,957	5,584
Liquefied Petroleum Gases	28,446	15,154	6,981	—	942	8,344	—	3,270	340	39,569	72,514
Ethane/Ethylene	12,603	903	0	—	3,205	1,741	—	0	0	14,970	19,663
Propane/Propylene	9,785	10,505	4,678	—	-2,252	5,363	—	0	246	17,107	32,027
Normal Butane/Butylene	1,794	3,681	1,671	—	166	1,178	—	891	94	5,149	16,842
Isobutane/Isobutylene	4,264	65	632	—	-177	62	—	2,379	0	2,343	3,982
<b>Other Liquids</b>	<b>4,109</b>	<b>—</b>	<b>8,994</b>	<b>—</b>	<b>-5,016</b>	<b>-522</b>	<b>—</b>	<b>7,074</b>	<b>1,115</b>	<b>420</b>	<b>66,676</b>
Other Hydrocarbons/Oxygenates	4,538	—	0	—	0	-214	—	3,897	855	0	5,747
Unfinished Oils	—	—	7,146	—	-135	-871	—	7,462	0	420	43,956
Motor Gasoline Blend. Comp.	-429	—	1,848	—	-4,881	559	—	-4,281	260	0	16,949
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-4	0	0	24
<b>Finished Petroleum Products</b>	<b>474</b>	<b>241,106</b>	<b>10,617</b>	<b>—</b>	<b>-119,016</b>	<b>631</b>	<b>—</b>	<b>—</b>	<b>17,976</b>	<b>114,574</b>	<b>120,560</b>
Finished Motor Gasoline	474	110,335	117	—	-70,800	-1,399	—	—	2,526	38,999	42,600
Reformulated	—	19,129	0	—	-12,482	-1,461	—	(s)	8,108	8,148	0
Oxygenated	448	30	0	—	0	0	—	—	0	478	0
Other	26	91,176	117	—	-58,318	62	—	—	2,526	30,413	34,452
Finished Aviation Gasoline	—	238	0	—	-153	-11	—	—	0	96	365
Jet Fuel	—	22,874	16	—	-18,033	-1,740	—	—	195	6,402	11,600
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	22,874	16	—	-18,033	-1,740	—	—	195	6,402	11,600
Kerosene	—	676	0	—	0	384	—	—	(s)	292	873
Distillate Fuel Oil	—	51,641	0	—	-27,072	3,418	—	—	1,926	19,225	30,705
0.05 percent sulfur and under	—	37,750	0	—	-20,691	921	—	—	915	15,223	21,341
Greater than 0.05 percent sulfur	—	13,891	0	—	-6,381	2,497	—	—	1,011	4,002	9,364
Residual Fuel Oil	—	9,072	1,226	—	-935	14	—	—	5,625	3,724	13,360
Petrochemical Feedstocks <sup>e</sup>	—	11,103	8,871	—	-237	-374	—	—	0	20,111	1,985
Special Naphthas	—	829	125	—	-21	-126	—	—	289	770	1,407
Lubricants	—	3,696	24	—	-1,122	256	—	—	549	1,793	4,927
Waxes	—	383	10	—	0	46	—	—	36	311	500
Petroleum Coke	—	14,411	228	—	0	652	—	—	6,522	7,465	7,487
Asphalt and Road Oil	—	3,885	0	—	-643	-551	—	—	55	3,738	4,272
Still Gas	—	10,656	0	—	0	0	—	—	0	10,656	0
Miscellaneous Products	—	1,307	0	—	0	62	—	—	252	993	479
<b>Total</b>	<b>134,176</b>	<b>256,260</b>	<b>214,619</b>	<b>9,724</b>	<b>-184,453</b>	<b>11,471</b>	<b>0</b>	<b>240,904</b>	<b>19,431</b>	<b>158,520</b>	<b>1,024,433</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>97,449</b>	<b>—</b>	<b>190,090</b>	<b>11,578</b>	<b>-64,160</b>	<b>4,055</b>	<b>0</b>	<b>230,902</b>	<b>(s)</b>	<b>0</b>	<b>763,154</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>35,480</b>	<b>15,840</b>	<b>5,238</b>	<b>—</b>	<b>932</b>	<b>3,739</b>	<b>—</b>	<b>7,186</b>	<b>489</b>	<b>46,076</b>	<b>81,837</b>
Pentanes Plus .....	5,652	—	1,196	—	-20	744	—	3,746	0	2,338	6,328
Liquefied Petroleum Gases .....	29,828	15,840	4,042	—	952	2,995	—	3,440	489	43,738	75,509
Ethane/Ethylene .....	13,495	924	0	—	3,798	-138	—	0	0	18,355	19,525
Propane/Propylene .....	10,150	10,845	2,258	—	-2,734	2,034	—	0	322	18,163	34,061
Normal Butane/Butylene .....	1,836	4,102	1,006	—	70	1,027	—	948	167	4,872	17,869
Isobutane/Isobutylene .....	4,347	-31	778	—	-182	72	—	2,492	0	2,348	4,054
<b>Other Liquids</b> .....	<b>3,216</b>	<b>—</b>	<b>8,777</b>	<b>—</b>	<b>-5,125</b>	<b>-3,228</b>	<b>—</b>	<b>11,766</b>	<b>992</b>	<b>-2,662</b>	<b>63,448</b>
Other Hydrocarbons/Oxygenates .....	3,792	—	24	—	0	-1,245	—	4,257	804	0	4,502
Unfinished Oils .....	—	—	7,546	—	-56	-1,704	—	11,856	0	-2,662	42,252
Motor Gasoline Blend. Comp. ....	-577	—	1,207	—	-5,069	-270	—	-4,356	187	0	16,679
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-9	—	9	0	0	15
<b>Finished Petroleum Products</b> .....	<b>646</b>	<b>250,870</b>	<b>8,573</b>	<b>—</b>	<b>-123,493</b>	<b>1,559</b>	<b>—</b>	<b>—</b>	<b>17,284</b>	<b>117,752</b>	<b>122,119</b>
Finished Motor Gasoline .....	646	114,319	149	—	-69,902	696	—	—	1,993	42,523	43,296
Reformulated .....	—	21,829	0	—	-10,403	-158	—	—	0	11,584	7,990
Oxygenated .....	689	31	0	—	0	0	—	0	0	720	0
Other .....	-43	92,459	149	—	-59,499	854	—	—	1,993	30,219	35,306
Finished Aviation Gasoline .....	—	336	0	—	-199	-7	—	—	0	144	358
Jet Fuel .....	—	24,284	14	—	-20,144	1,392	—	—	6	2,756	12,992
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	24,284	14	—	-20,144	1,392	—	—	6	2,756	12,992
Kerosene .....	—	719	0	—	0	-134	—	—	0	853	739
Distillate Fuel Oil .....	—	53,897	0	—	-28,957	1,128	—	—	1,264	22,548	31,833
0.05 percent sulfur and under .....	—	40,244	0	—	-21,313	871	—	—	605	17,455	22,212
Greater than 0.05 percent sulfur ...	—	13,653	0	—	-7,644	257	—	—	658	5,094	9,621
Residual Fuel Oil .....	—	9,853	377	—	-1,753	-1,320	—	—	3,236	6,561	12,040
Petrochemical Feedstocks <sup>e</sup> .....	—	11,628	7,528	—	-436	95	—	—	0	18,625	2,080
Special Naphthas .....	—	933	191	—	-10	31	—	—	456	627	1,438
Lubricants .....	—	3,887	0	—	-1,022	165	—	—	876	1,824	5,092
Waxes .....	—	334	6	—	0	12	—	—	35	293	512
Petroleum Coke .....	—	14,273	308	—	0	-286	—	—	8,794	6,073	7,201
Asphalt and Road Oil .....	—	4,199	0	—	-1,070	-336	—	—	121	3,344	3,936
Still Gas .....	—	10,989	0	—	0	0	—	—	0	10,989	0
Miscellaneous Products .....	—	1,219	0	—	0	123	—	—	504	592	602
<b>Total</b> .....	<b>136,790</b>	<b>266,710</b>	<b>212,678</b>	<b>11,578</b>	<b>-191,846</b>	<b>6,125</b>	<b>0</b>	<b>249,854</b>	<b>18,765</b>	<b>161,167</b>	<b>1,030,558</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>95,929</b>	<b>—</b>	<b>189,564</b>	<b>1,290</b>	<b>-56,801</b>	<b>6,993</b>	<b>0</b>	<b>222,989</b>	<b>0</b>	<b>0</b>	<b>770,147</b>
<b>Natural Gas Liquids and LRGs</b>	<b>35,581</b>	<b>11,284</b>	<b>4,927</b>	<b>—</b>	<b>391</b>	<b>-1,477</b>	<b>—</b>	<b>7,641</b>	<b>367</b>	<b>45,652</b>	<b>80,360</b>
Pentanes Plus	5,490	—	1,080	—	-173	354	—	3,805	0	2,238	6,682
Liquefied Petroleum Gases	30,091	11,284	3,847	—	564	-1,831	—	3,836	367	43,414	73,678
Ethane/Ethylene	13,751	531	0	—	3,671	-1,557	—	0	0	19,510	17,968
Propane/Propylene	10,218	10,371	2,560	—	-3,210	393	—	0	285	19,261	34,454
Normal Butane/Butylene	1,761	86	778	—	286	-1,068	—	1,511	83	2,385	16,801
Isobutane/Isobutylene	4,361	296	509	—	-183	401	—	2,325	0	2,257	4,455
<b>Other Liquids</b>	<b>6,136</b>	<b>—</b>	<b>8,543</b>	<b>—</b>	<b>-4,049</b>	<b>5,549</b>	<b>—</b>	<b>9,087</b>	<b>1,355</b>	<b>-5,361</b>	<b>68,997</b>
Other Hydrocarbons/Oxygenates	7,017	—	0	—	0	2,382	—	3,957	678	0	6,884
Unfinished Oils	—	—	7,375	—	208	1,302	—	11,642	0	-5,361	43,554
Motor Gasoline Blend. Comp.	-880	—	1,168	—	-4,257	1,864	—	-6,511	678	0	18,543
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	16
<b>Finished Petroleum Products</b>	<b>926</b>	<b>245,007</b>	<b>8,265</b>	<b>—</b>	<b>-122,737</b>	<b>1,073</b>	<b>—</b>	<b>—</b>	<b>18,199</b>	<b>112,189</b>	<b>123,192</b>
Finished Motor Gasoline	926	111,724	0	—	-68,360	268	—	—	3,638	40,385	43,564
Reformulated	—	19,299	0	—	-9,197	-349	—	—	1	10,450	7,641
Oxygenated	458	180	0	—	-190	0	—	—	0	448	0
Other	469	92,245	0	—	-58,973	617	—	—	3,637	29,487	35,923
Finished Aviation Gasoline	—	368	0	—	-146	52	—	—	0	170	410
Jet Fuel	—	22,697	8	—	-19,359	-705	—	—	301	3,750	12,287
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	22,697	8	—	-19,359	-705	—	—	301	3,750	12,287
Kerosene	—	1,239	0	—	-65	175	—	—	0	999	914
Distillate Fuel Oil	—	54,485	0	—	-31,501	978	—	—	152	21,854	32,811
0.05 percent sulfur and under	—	40,632	0	—	-23,114	877	—	—	152	16,489	23,089
Greater than 0.05 percent sulfur	—	13,853	0	—	-8,387	101	—	—	1	5,364	9,722
Residual Fuel Oil	—	9,896	451	—	-1,145	1,201	—	—	4,457	3,544	13,241
Petrochemical Feedstocks <sup>e</sup>	—	11,393	7,186	—	-123	-54	—	—	0	18,510	2,026
Special Naphthas	—	680	49	—	0	19	—	—	452	258	1,457
Lubricants	—	3,417	0	—	-1,180	-85	—	—	616	1,706	5,007
Waxes	—	276	1	—	0	-26	—	—	49	254	486
Petroleum Coke	—	13,457	570	—	0	-70	—	—	8,179	5,918	7,131
Asphalt and Road Oil	—	3,783	0	—	-858	-734	—	—	104	3,555	3,202
Still Gas	—	10,393	0	—	0	0	—	—	0	10,393	0
Miscellaneous Products	—	1,199	0	—	0	54	—	—	252	893	656
<b>Total</b>	<b>138,572</b>	<b>256,291</b>	<b>211,299</b>	<b>1,290</b>	<b>-183,196</b>	<b>12,138</b>	<b>0</b>	<b>239,717</b>	<b>19,922</b>	<b>152,479</b>	<b>1,042,696</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>97,641</b>	<b>—</b>	<b>189,280</b>	<b>361</b>	<b>-49,458</b>	<b>9,173</b>	<b>0</b>	<b>228,651</b>	<b>0</b>	<b>0</b>	<b>779,320</b>
<b>Natural Gas Liquids and LRGs</b>	<b>37,334</b>	<b>10,461</b>	<b>2,688</b>	<b>—</b>	<b>-1,097</b>	<b>-2,741</b>	<b>—</b>	<b>7,927</b>	<b>372</b>	<b>43,828</b>	<b>77,619</b>
Pentanes Plus	5,620	—	537	—	-31	-464	—	3,742	0	2,848	6,218
Liquefied Petroleum Gases	31,714	10,461	2,151	—	-1,066	-2,277	—	4,185	372	40,980	71,401
Ethane/Ethylene	14,540	691	5	—	4,039	-2,542	—	0	0	21,817	15,426
Propane/Propylene	10,737	10,524	1,131	—	-4,881	-121	—	0	363	17,269	34,333
Normal Butane/Butylene	2,293	-975	856	—	99	-723	—	2,090	9	897	16,078
Isobutane/Isobutylene	4,144	221	159	—	-323	1,109	—	2,095	0	997	5,564
<b>Other Liquids</b>	<b>3,410</b>	<b>—</b>	<b>5,698</b>	<b>—</b>	<b>-6,023</b>	<b>-3,627</b>	<b>—</b>	<b>8,496</b>	<b>1,767</b>	<b>-3,551</b>	<b>65,370</b>
Other Hydrocarbons/Oxygenates	3,767	—	0	—	0	-1,008	—	3,740	1,035	0	5,876
Unfinished Oils	—	—	5,335	—	234	-1,345	—	10,465	0	-3,551	42,209
Motor Gasoline Blend. Comp.	-357	—	363	—	-6,257	-1,273	—	-5,710	732	0	17,270
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	15
<b>Finished Petroleum Products</b>	<b>412</b>	<b>249,512</b>	<b>6,099</b>	<b>—</b>	<b>-130,681</b>	<b>-1,697</b>	<b>—</b>	<b>—</b>	<b>18,021</b>	<b>109,019</b>	<b>121,495</b>
Finished Motor Gasoline	412	114,446	0	—	-71,536	1,447	—	—	4,792	37,083	45,011
Reformulated	—	19,764	0	—	-11,575	2,125	—	—	0	6,064	9,766
Oxygenated	549	821	0	—	0	0	—	—	0	1,370	0
Other	-137	93,861	0	—	-59,961	-678	—	—	4,792	29,649	35,245
Finished Aviation Gasoline	—	202	0	—	-146	79	—	—	0	-23	489
Jet Fuel	—	23,560	10	—	-19,749	1,015	—	—	135	2,671	13,302
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,560	10	—	-19,749	1,015	—	—	135	2,671	13,302
Kerosene	—	1,013	0	—	-38	81	—	—	(s)	894	995
Distillate Fuel Oil	—	56,472	0	—	-35,301	-1,117	—	—	762	21,526	31,694
0.05 percent sulfur and under	—	40,780	0	—	-26,158	-1,933	—	—	84	16,471	21,156
Greater than 0.05 percent sulfur	—	15,692	0	—	-9,143	816	—	—	678	5,055	10,538
Residual Fuel Oil	—	8,896	879	—	-1,468	-1,138	—	—	3,117	6,328	12,103
Petrochemical Feedstocks <sup>e</sup>	—	11,042	4,909	—	-29	116	—	—	0	15,806	2,142
Special Naphthas	—	663	191	—	-20	131	—	—	116	587	1,588
Lubricants	—	3,818	0	—	-1,387	-271	—	—	868	1,834	4,736
Waxes	—	304	4	—	0	-7	—	—	52	263	479
Petroleum Coke	—	13,613	106	—	0	-1,433	—	—	7,781	7,371	5,698
Asphalt and Road Oil	—	3,738	0	—	-1,007	-493	—	—	149	3,075	2,709
Still Gas	—	10,452	0	—	0	0	—	—	0	10,452	0
Miscellaneous Products	—	1,293	0	—	0	-107	—	—	249	1,151	549
<b>Total</b>	<b>138,797</b>	<b>259,973</b>	<b>203,765</b>	<b>361</b>	<b>-187,259</b>	<b>1,108</b>	<b>0</b>	<b>245,074</b>	<b>20,159</b>	<b>149,296</b>	<b>1,043,804</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>92,813</b>	<b>—</b>	<b>170,160</b>	<b>6,911</b>	<b>-45,143</b>	<b>299</b>	<b>0</b>	<b>224,442</b>	<b>0</b>	<b>0</b>	<b>779,619</b>
<b>Natural Gas Liquids and LRGs</b>	<b>36,784</b>	<b>10,207</b>	<b>2,363</b>	<b>—</b>	<b>-988</b>	<b>-7,032</b>	<b>—</b>	<b>8,014</b>	<b>556</b>	<b>46,828</b>	<b>70,587</b>
Pentanes Plus	5,334	—	795	—	-258	41	—	3,550	0	2,280	6,259
Liquefied Petroleum Gases	31,450	10,207	1,568	—	-730	-7,073	—	4,464	556	44,548	64,328
Ethane/Ethylene	14,717	696	0	—	3,954	899	—	0	0	18,468	16,325
Propane/Propylene	10,499	10,870	663	—	-4,473	-4,733	—	0	424	21,868	29,600
Normal Butane/Butylene	2,329	-1,632	670	—	-38	-2,104	—	2,455	132	846	13,974
Isobutane/Isobutylene	3,905	273	235	—	-173	-1,135	—	2,009	0	3,366	4,429
<b>Other Liquids</b>	<b>1,818</b>	<b>—</b>	<b>6,470</b>	<b>—</b>	<b>-5,250</b>	<b>-1,703</b>	<b>—</b>	<b>6,886</b>	<b>1,513</b>	<b>-3,658</b>	<b>63,667</b>
Other Hydrocarbons/Oxygenates	3,453	—	0	—	0	-907	—	3,479	881	0	4,969
Unfinished Oils	—	—	6,100	—	97	-1,355	—	11,210	0	-3,658	40,854
Motor Gasoline Blend. Comp.	-1,636	—	370	—	-5,347	550	—	-7,794	631	0	17,820
Aviation Gasoline Blend. Comp.	—	—	0	—	0	9	—	-9	0	0	24
<b>Finished Petroleum Products</b>	<b>1,697</b>	<b>245,426</b>	<b>9,002</b>	<b>—</b>	<b>-126,593</b>	<b>253</b>	<b>—</b>	<b>—</b>	<b>15,291</b>	<b>113,987</b>	<b>121,748</b>
Finished Motor Gasoline	1,697	112,077	0	—	-67,541	-402	—	—	3,531	43,104	44,609
Reformulated	—	18,148	0	—	-8,818	-630	—	—	1	9,959	9,136
Oxygenated	613	945	0	—	-170	0	—	—	0	1,388	0
Other	1,084	92,984	0	—	-58,553	228	—	—	3,530	31,758	35,473
Finished Aviation Gasoline	—	337	0	—	-131	-80	—	—	0	286	409
Jet Fuel	—	23,466	27	—	-20,811	-1,063	—	—	41	3,704	12,239
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,466	27	—	-20,811	-1,063	—	—	41	3,704	12,239
Kerosene	—	933	0	—	-50	-130	—	—	2	1,011	865
Distillate Fuel Oil	—	54,646	0	—	-35,809	-480	—	—	1,028	18,289	31,214
0.05 percent sulfur and under	—	40,194	0	—	-24,944	290	—	—	1,027	13,933	21,446
Greater than 0.05 percent sulfur	—	14,452	0	—	-10,865	-770	—	—	1	4,356	9,768
Residual Fuel Oil	—	8,991	1,155	—	-591	1,163	—	—	3,412	4,980	13,266
Petrochemical Feedstocks <sup>e</sup>	—	11,875	7,327	—	111	-141	—	—	0	19,454	2,001
Special Naphthas	—	762	193	—	-10	132	—	—	318	495	1,720
Lubricants	—	3,804	11	—	-1,095	656	—	—	892	1,172	5,392
Waxes	—	264	4	—	0	-14	—	—	41	241	465
Petroleum Coke	—	13,463	285	—	0	371	—	—	5,988	7,389	6,069
Asphalt and Road Oil	—	3,432	0	—	-666	333	—	—	30	2,403	3,042
Still Gas	—	10,080	0	—	0	0	—	—	0	10,080	0
Miscellaneous Products	—	1,296	0	—	0	-92	—	—	9	1,379	457
<b>Total</b>	<b>133,111</b>	<b>255,633</b>	<b>187,995</b>	<b>6,911</b>	<b>-177,974</b>	<b>-8,183</b>	<b>0</b>	<b>239,342</b>	<b>17,360</b>	<b>157,157</b>	<b>1,035,621</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>96,572</b>	<b>—</b>	<b>181,229</b>	<b>-1,243</b>	<b>-48,380</b>	<b>-5,045</b>	<b>0</b>	<b>233,223</b>	<b>0</b>	<b>0</b>	<b>774,574</b>
<b>Natural Gas Liquids and LRGs</b>	<b>34,698</b>	<b>11,361</b>	<b>1,723</b>	<b>—</b>	<b>-3,283</b>	<b>-14,538</b>	<b>—</b>	<b>8,753</b>	<b>1,276</b>	<b>49,008</b>	<b>56,049</b>
Pentanes Plus	5,018	—	1,449	—	-274	-2,131	—	3,793	0	4,531	4,128
Liquefied Petroleum Gases	29,680	11,361	274	—	-3,009	-12,407	—	4,960	1,276	44,477	51,921
Ethane/Ethylene	13,646	720	0	—	3,784	-790	—	0	0	18,940	15,535
Propane/Propylene	10,020	11,952	7	—	-6,377	-7,964	—	0	1,149	22,417	21,636
Normal Butane/Butylene	1,984	-1,381	267	—	-51	-2,828	—	2,865	127	655	11,146
Isobutane/Isobutylene	4,030	70	0	—	-365	-825	—	2,095	0	2,465	3,604
<b>Other Liquids</b>	<b>2,857</b>	<b>—</b>	<b>8,289</b>	<b>—</b>	<b>-5,703</b>	<b>-4,128</b>	<b>—</b>	<b>10,296</b>	<b>1,869</b>	<b>-2,594</b>	<b>59,539</b>
Other Hydrocarbons/Oxygenates	4,309	—	0	—	0	-254	—	3,708	855	0	4,715
Unfinished Oils	—	—	7,726	—	192	-2,212	—	12,727	0	-2,597	38,642
Motor Gasoline Blend. Comp.	-1,452	—	563	—	-5,895	-1,664	—	-6,134	1,014	0	16,156
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-5	0	3	26
<b>Finished Petroleum Products</b>	<b>1,486</b>	<b>259,784</b>	<b>7,300</b>	<b>—</b>	<b>-133,039</b>	<b>1,495</b>	<b>—</b>	<b>—</b>	<b>17,768</b>	<b>116,268</b>	<b>123,243</b>
Finished Motor Gasoline	1,486	117,569	0	—	-72,788	-466	—	—	5,112	41,621	44,143
Reformulated	—	19,682	0	—	-10,190	-193	—	—	0	9,685	8,943
Oxygenated	341	933	0	—	0	0	—	—	0	1,274	0
Other	1,145	96,954	0	—	-62,598	-273	—	—	5,112	30,662	35,200
Finished Aviation Gasoline	—	353	0	—	-148	12	—	—	0	193	421
Jet Fuel	—	25,607	15	—	-20,910	-523	—	—	373	4,862	11,716
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	25,607	15	—	-20,910	-523	—	—	373	4,862	11,716
Kerosene	—	805	0	—	-13	-167	—	—	1	958	698
Distillate Fuel Oil	—	57,524	329	—	-36,667	276	—	—	1,170	19,740	31,490
0.05 percent sulfur and under	—	40,605	329	—	-23,659	-343	—	—	525	17,093	21,103
Greater than 0.05 percent sulfur	—	16,919	0	—	-13,008	619	—	—	646	2,646	10,387
Residual Fuel Oil	—	10,357	680	—	-1,127	1,596	—	—	2,881	5,433	14,862
Petrochemical Feedstocks <sup>e</sup>	—	12,761	5,322	—	-47	-205	—	—	0	18,241	1,796
Special Naphthas	—	1,254	365	—	-20	-143	—	—	259	1,483	1,577
Lubricants	—	3,785	0	—	-966	-87	—	—	912	1,994	5,305
Waxes	—	275	5	—	0	14	—	—	46	220	479
Petroleum Coke	—	14,521	584	—	0	707	—	—	6,910	7,488	6,776
Asphalt and Road Oil	—	2,908	0	—	-353	536	—	—	95	1,924	3,578
Still Gas	—	10,680	0	—	0	0	—	—	0	10,680	0
Miscellaneous Products	—	1,385	0	—	0	-55	—	—	10	1,430	402
<b>Total</b>	<b>135,613</b>	<b>271,145</b>	<b>198,541</b>	<b>-1,243</b>	<b>-190,405</b>	<b>-22,216</b>	<b>0</b>	<b>252,272</b>	<b>20,914</b>	<b>162,681</b>	<b>1,013,405</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

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Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."