

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,248	—	5,020	11	-1,583	-66	0	6,762	(s)	0
Natural Gas Liquids and LRGs	1,125	273	29	—	-104	-552	—	204	97	1,574
Pentanes Plus	163	—	18	—	(s)	-21	—	78	0	123
Liquefied Petroleum Gases	963	273	11	—	-104	-531	—	127	97	1,450
Ethane/Ethylene	420	16	0	—	127	-117	—	0	0	680
Propane/Propylene	341	304	0	—	-222	-297	—	0	86	635
Normal Butane/Butylene	62	-35	11	—	-1	-93	—	68	11	51
Isobutane/Isobutylene	140	-12	0	—	-8	-23	—	58	0	85
Other Liquids	154	—	262	—	-144	142	—	179	47	-95
Other Hydrocarbons/Oxygenates	149	—	0	—	0	10	—	120	19	0
Unfinished Oils	—	—	259	—	2	106	—	250	0	-95
Motor Gasoline Blend. Comp.	5	—	3	—	-147	25	—	-192	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-4	7,379	200	—	-3,801	-195	—	—	708	3,261
Finished Motor Gasoline	-4	3,369	9	—	-2,040	-104	—	—	159	1,279
Reformulated	—	612	9	—	-296	-54	—	—	1	378
Oxygenated	6	23	0	—	0	0	—	—	(s)	29
Other	-10	2,734	0	—	-1,743	-50	—	—	158	872
Finished Aviation Gasoline	—	7	0	—	-2	2	—	—	0	3
Jet Fuel	—	747	0	—	-654	-22	—	—	36	80
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	747	0	—	-654	-22	—	—	36	80
Kerosene	—	35	0	—	-2	-3	—	—	(s)	35
Distillate Fuel Oil	—	1,557	0	—	-1,018	-120	—	—	78	582
0.05 percent sulfur and under	—	1,094	0	—	-614	-155	—	—	43	592
Greater than 0.05 percent sulfur	—	463	0	—	-404	35	—	—	35	-10
Residual Fuel Oil	—	310	9	—	-47	54	—	—	151	67
Petrochemical Feedstocks ^e	—	376	161	—	1	-5	—	—	0	542
Special Naphthas	—	31	10	—	(s)	-4	—	—	18	27
Lubricants	—	115	0	—	-26	-13	—	—	25	76
Waxes	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	396	8	—	0	16	—	—	238	149
Asphalt and Road Oil	—	98	3	—	-13	6	—	—	(s)	82
Still Gas	—	286	0	—	0	0	—	—	0	286
Miscellaneous Products	—	43	0	—	0	-2	—	—	(s)	45
Total	4,523	7,653	5,511	11	-5,632	-671	0	7,146	851	4,740

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,253	—	5,151	-79	-1,556	-94	0	6,863	0	0
Natural Gas Liquids and LRGs	1,166	344	16	—	-150	-380	—	206	115	1,435
Pentanes Plus	166	—	0	—	-6	-37	—	94	0	103
Liquefied Petroleum Gases	1,001	344	16	—	-145	-343	—	111	115	1,333
Ethane/Ethylene	460	9	0	—	84	-74	—	0	0	627
Propane/Propylene	340	341	0	—	-219	-185	—	0	106	541
Normal Butane/Butylene	58	-18	9	—	-3	-81	—	49	9	69
Isobutane/Isobutylene	143	12	7	—	-7	-2	—	63	0	95
Other Liquids	159	—	219	—	-110	63	—	155	33	16
Other Hydrocarbons/Oxygenates	154	—	0	—	0	37	—	98	19	0
Unfinished Oils	—	—	197	—	16	7	—	190	0	16
Motor Gasoline Blend. Comp.	5	—	21	—	-126	18	—	-133	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	(s)
Finished Petroleum Products	-2	7,400	237	—	-3,502	57	—	—	632	3,443
Finished Motor Gasoline	-2	3,313	13	—	-1,944	13	—	—	122	1,244
Reformulated	—	591	0	—	-275	2	—	—	9	305
Oxygenated	24	24	0	—	0	0	—	—	(s)	48
Other	-27	2,698	13	—	-1,669	11	—	—	113	891
Finished Aviation Gasoline	—	5	0	—	-4	-3	—	—	0	4
Jet Fuel	—	731	0	—	-577	15	—	—	18	121
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	731	0	—	-577	15	—	—	18	121
Kerosene	—	33	0	—	0	-4	—	—	(s)	36
Distillate Fuel Oil	—	1,627	(s)	—	-916	8	—	—	90	612
0.05 percent sulfur and under	—	1,130	0	—	-572	13	—	—	47	498
Greater than 0.05 percent sulfur ..	—	497	(s)	—	-344	-5	—	—	43	114
Residual Fuel Oil	—	332	24	—	-26	43	—	—	125	161
Petrochemical Feedstocks ^e	—	380	188	—	5	7	—	—	0	567
Special Naphthas	—	33	2	—	0	-1	—	—	4	32
Lubricants	—	101	0	—	-31	-16	—	—	25	61
Waxes	—	8	(s)	—	0	-2	—	—	1	9
Petroleum Coke	—	379	7	—	0	-8	—	—	242	152
Asphalt and Road Oil	—	117	2	—	-8	5	—	—	5	101
Still Gas	—	305	0	—	0	0	—	—	0	305
Miscellaneous Products	—	37	0	—	0	-1	—	—	(s)	38
Total	4,576	7,744	5,622	-79	-5,318	-353	0	7,223	780	4,895

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,264	—	5,710	153	-1,683	255	0	7,188	(s)	0
Natural Gas Liquids and LRGs	1,125	459	97	—	23	21	—	205	28	1,451
Pentanes Plus	169	—	69	—	-1	23	—	105	0	108
Liquefied Petroleum Gases	956	459	28	—	24	-2	—	100	28	1,342
Ethane/Ethylene	422	20	0	—	125	-25	—	0	0	591
Propane/Propylene	331	355	3	—	-104	23	—	0	20	542
Normal Butane/Butylene	58	74	21	—	9	13	—	33	8	109
Isobutane/Isobutylene	146	11	3	—	-6	-13	—	67	0	100
Other Liquids	73	—	251	—	-146	-27	—	104	37	64
Other Hydrocarbons/Oxygenates	145	—	0	—	0	32	—	101	11	0
Unfinished Oils	—	—	196	—	-2	-65	—	196	0	64
Motor Gasoline Blend. Comp.	-72	—	55	—	-144	6	—	-193	26	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	72	7,580	231	—	-3,589	-129	—	—	712	3,711
Finished Motor Gasoline	72	3,283	11	—	-1,967	-50	—	—	95	1,354
Reformulated	—	550	11	—	-276	1	—	—	(s)	284
Oxygenated	4	19	0	—	0	0	—	—	(s)	23
Other	68	2,714	0	—	-1,691	-51	—	—	95	1,047
Finished Aviation Gasoline	—	9	0	—	-4	1	—	—	0	4
Jet Fuel	—	747	0	—	-614	-4	—	—	29	108
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	747	0	—	-614	-4	—	—	29	108
Kerosene	—	33	0	—	0	-2	—	—	(s)	35
Distillate Fuel Oil	—	1,770	0	—	-921	-47	—	—	110	787
0.05 percent sulfur and under	—	1,257	0	—	-654	12	—	—	66	524
Greater than 0.05 percent sulfur ...	—	513	0	—	-267	-60	—	—	44	262
Residual Fuel Oil	—	298	35	—	-37	-12	—	—	152	156
Petrochemical Feedstocks ^e	—	370	176	—	-1	15	—	—	0	530
Special Naphthas	—	47	3	—	-1	(s)	—	—	10	39
Lubricants	—	103	1	—	-27	-23	—	—	30	70
Waxes	—	7	(s)	—	0	-3	—	—	1	9
Petroleum Coke	—	414	5	—	0	-17	—	—	267	169
Asphalt and Road Oil	—	131	0	—	-17	10	—	—	2	102
Still Gas	—	328	0	—	0	0	—	—	0	328
Miscellaneous Products	—	38	0	—	0	3	—	—	16	19
Total	4,533	8,039	6,289	153	-5,395	120	0	7,497	776	5,226

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,268	—	6,248	113	-1,858	191	0	7,581	(s)	0
Natural Gas Liquids and LRGs	1,126	505	138	—	81	123	—	208	14	1,506
Pentanes Plus	169	—	71	—	2	-5	—	115	0	131
Liquefied Petroleum Gases	957	505	67	—	79	128	—	93	14	1,374
Ethane/Ethylene	432	16	0	—	127	50	—	0	0	526
Propane/Propylene	326	350	19	—	-60	30	—	0	11	595
Normal Butane/Butylene	41	137	36	—	11	40	—	28	3	154
Isobutane/Isobutylene	158	1	12	—	1	8	—	65	0	100
Other Liquids	101	—	239	—	-181	72	—	11	39	38
Other Hydrocarbons/Oxygenates	110	—	1	—	0	-38	—	126	23	0
Unfinished Oils	—	—	198	—	-4	69	—	87	0	38
Motor Gasoline Blend. Comp.	-9	—	41	—	-177	41	—	-202	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	11	7,790	267	—	-3,907	-139	—	—	606	3,695
Finished Motor Gasoline	11	3,531	19	—	-2,135	-17	—	—	88	1,355
Reformulated	—	642	0	—	-328	21	—	—	(s)	293
Oxygenated	22	1	0	—	0	0	—	—	0	24
Other	-11	2,889	19	—	-1,807	-37	—	—	87	1,039
Finished Aviation Gasoline	—	8	0	—	-4	-1	—	—	0	6
Jet Fuel	—	718	8	—	-592	-14	—	—	8	141
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	718	8	—	-592	-14	—	—	8	141
Kerosene	—	25	0	—	0	6	—	—	0	19
Distillate Fuel Oil	—	1,804	(s)	—	-1,072	-29	—	—	72	690
0.05 percent sulfur and under	—	1,394	(s)	—	-817	9	—	—	55	513
Greater than 0.05 percent sulfur ..	—	410	0	—	-256	-38	—	—	17	176
Residual Fuel Oil	—	270	44	—	-53	-66	—	—	189	139
Petrochemical Feedstocks ^e	—	350	180	—	1	1	—	—	0	531
Special Naphthas	—	31	(s)	—	-1	-1	—	—	3	28
Lubricants	—	104	0	—	-35	-22	—	—	25	66
Waxes	—	14	(s)	—	0	2	—	—	1	10
Petroleum Coke	—	435	15	—	0	6	—	—	210	234
Asphalt and Road Oil	—	120	0	—	-15	-2	—	—	3	104
Still Gas	—	340	0	—	0	0	—	—	0	340
Miscellaneous Products	—	39	0	—	0	-1	—	—	8	32
Total	4,506	8,296	6,892	113	-5,864	246	0	7,800	658	5,238

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,231	—	6,320	72	-2,083	-132	0	7,671	0	0
Natural Gas Liquids and LRGs	1,033	536	166	—	86	339	—	213	13	1,257
Pentanes Plus	167	—	76	—	4	15	—	112	0	119
Liquefied Petroleum Gases	866	536	91	—	82	324	—	100	13	1,137
Ethane/Ethylene	376	22	0	—	96	20	—	0	0	474
Propane/Propylene	300	367	54	—	-35	208	—	0	11	468
Normal Butane/Butylene	54	148	26	—	17	80	—	25	2	138
Isobutane/Isobutylene	136	-1	11	—	4	17	—	76	0	57
Other Liquids	135	—	347	—	-217	-21	—	309	31	-55
Other Hydrocarbons/Oxygenates	182	—	0	—	0	37	—	128	17	0
Unfinished Oils	—	—	267	—	-2	-29	—	349	0	-55
Motor Gasoline Blend. Comp.	-47	—	80	—	-215	-30	—	-168	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	49	8,174	334	—	-3,998	255	—	—	633	3,672
Finished Motor Gasoline	49	3,689	18	—	-2,329	58	—	—	104	1,265
Reformulated	—	699	9	—	-372	-15	—	—	(s)	350
Oxygenated	19	1	0	—	0	0	—	—	0	20
Other	31	2,989	9	—	-1,957	73	—	—	104	895
Finished Aviation Gasoline	—	11	0	—	-6	1	—	—	0	5
Jet Fuel	—	742	0	—	-564	-12	—	—	4	186
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	742	0	—	-564	-12	—	—	4	186
Kerosene	—	32	0	—	-2	-1	—	—	0	31
Distillate Fuel Oil	—	1,854	0	—	-993	106	—	—	96	660
0.05 percent sulfur and under	—	1,396	0	—	-763	95	—	—	36	503
Greater than 0.05 percent sulfur	—	458	0	—	-229	11	—	—	60	157
Residual Fuel Oil	—	337	31	—	-53	73	—	—	140	102
Petrochemical Feedstocks ^e	—	357	274	—	(s)	-33	—	—	0	666
Special Naphthas	—	32	0	—	(s)	-4	—	—	17	18
Lubricants	—	111	0	—	-23	2	—	—	27	59
Waxes	—	10	(s)	—	0	-3	—	—	2	11
Petroleum Coke	—	440	11	—	0	57	—	—	242	152
Asphalt and Road Oil	—	161	0	—	-29	11	—	—	2	119
Still Gas	—	354	0	—	0	0	—	—	0	354
Miscellaneous Products	—	43	0	—	0	(s)	—	—	(s)	42
Total	4,448	8,710	7,168	72	-6,213	441	0	8,194	678	4,873

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,191	—	6,314	279	-2,244	236	0	7,303	(s)	0
Natural Gas Liquids and LRGs	1,028	497	265	—	73	426	—	212	24	1,201
Pentanes Plus	169	—	62	—	1	21	—	110	0	101
Liquefied Petroleum Gases	859	497	202	—	72	405	—	102	24	1,100
Ethane/Ethylene	376	17	(s)	—	113	58	—	0	0	448
Propane/Propylene	296	347	119	—	-44	236	—	0	16	467
Normal Butane/Butylene	71	127	63	—	11	105	—	28	8	133
Isobutane/Isobutylene	116	7	20	—	-9	7	—	74	0	52
Other Liquids	38	—	375	—	-198	57	—	149	36	-26
Other Hydrocarbons/Oxygenates	124	—	0	—	0	-31	—	132	22	0
Unfinished Oils	—	—	264	—	-3	114	—	172	0	-26
Motor Gasoline Blend. Comp.	-85	—	112	—	-195	-26	—	-156	14	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	87	7,689	388	—	-3,991	-98	—	—	628	3,644
Finished Motor Gasoline	87	3,602	0	—	-2,324	-31	—	—	98	1,297
Reformulated	—	735	0	—	-412	32	—	—	(s)	292
Oxygenated	16	1	0	—	0	0	—	—	0	17
Other	71	2,865	0	—	-1,912	-63	—	—	98	989
Finished Aviation Gasoline	—	8	0	—	-4	-2	—	—	0	6
Jet Fuel	—	696	0	—	-586	46	—	—	1	63
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	696	0	—	-586	46	—	—	1	63
Kerosene	—	21	0	—	(s)	-3	—	—	(s)	23
Distillate Fuel Oil	—	1,654	19	—	-955	-70	—	—	54	735
0.05 percent sulfur and under	—	1,240	0	—	-743	-37	—	—	36	498
Greater than 0.05 percent sulfur ..	—	414	19	—	-212	-33	—	—	17	237
Residual Fuel Oil	—	304	18	—	-54	-27	—	—	228	68
Petrochemical Feedstocks ^e	—	328	335	—	-2	7	—	—	0	654
Special Naphthas	—	35	6	—	(s)	8	—	—	9	23
Lubricants	—	94	0	—	-29	-12	—	—	23	54
Waxes	—	9	(s)	—	0	1	—	—	1	7
Petroleum Coke	—	431	10	—	0	4	—	—	214	222
Asphalt and Road Oil	—	133	0	—	-36	-16	—	—	(s)	114
Still Gas	—	339	0	—	0	0	—	—	0	339
Miscellaneous Products	—	37	0	—	0	-2	—	—	(s)	38
Total	4,344	8,187	7,342	279	-6,359	622	0	7,664	687	4,819

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,085	—	6,001	314	-1,974	99	0	7,327	(s)	0
Natural Gas Liquids and LRGs	1,096	489	289	—	25	268	—	216	11	1,404
Pentanes Plus	178	—	64	—	-6	-1	—	111	0	128
Liquefied Petroleum Gases	918	489	225	—	30	269	—	105	11	1,276
Ethane/Ethylene	407	29	0	—	103	56	—	0	0	483
Propane/Propylene	316	339	151	—	-73	173	—	0	8	552
Normal Butane/Butylene	58	119	54	—	5	38	—	29	3	166
Isobutane/Isobutylene	138	2	20	—	-6	2	—	77	0	76
Other Liquids	133	—	290	—	-162	-17	—	228	36	14
Other Hydrocarbons/Oxygenates	146	—	0	—	0	-7	—	126	28	0
Unfinished Oils	—	—	231	—	-4	-28	—	241	0	14
Motor Gasoline Blend. Comp.	-14	—	60	—	-157	18	—	-138	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	15	7,778	342	—	-3,839	20	—	—	580	3,696
Finished Motor Gasoline	15	3,559	4	—	-2,284	-45	—	—	81	1,258
Reformulated	—	617	0	—	-403	-47	—	—	(s)	262
Oxygenated	14	1	0	—	0	0	—	—	0	15
Other	1	2,941	4	—	-1,881	2	—	—	81	981
Finished Aviation Gasoline	—	8	0	—	-5	(s)	—	—	0	3
Jet Fuel	—	738	1	—	-582	-56	—	—	6	207
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	738	1	—	-582	-56	—	—	6	207
Kerosene	—	22	0	—	0	12	—	—	(s)	9
Distillate Fuel Oil	—	1,666	0	—	-873	110	—	—	62	620
0.05 percent sulfur and under	—	1,218	0	—	-667	30	—	—	30	491
Greater than 0.05 percent sulfur	—	448	0	—	-206	81	—	—	33	129
Residual Fuel Oil	—	293	40	—	-30	(s)	—	—	181	120
Petrochemical Feedstocks ^e	—	358	286	—	-8	-12	—	—	0	649
Special Naphthas	—	27	4	—	-1	-4	—	—	9	25
Lubricants	—	119	1	—	-36	8	—	—	18	58
Waxes	—	12	(s)	—	0	1	—	—	1	10
Petroleum Coke	—	465	7	—	0	21	—	—	210	241
Asphalt and Road Oil	—	125	0	—	-21	-18	—	—	2	121
Still Gas	—	344	0	—	0	0	—	—	0	344
Miscellaneous Products	—	42	0	—	0	2	—	—	8	32
Total	4,328	8,266	6,923	314	-5,950	370	0	7,771	627	5,114

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,144	—	6,132	373	-2,070	131	0	7,448	(s)	0
Natural Gas Liquids and LRGs	1,145	511	169	—	30	121	—	232	16	1,486
Pentanes Plus	182	—	39	—	-1	24	—	121	0	75
Liquefied Petroleum Gases	962	511	130	—	31	97	—	111	16	1,411
Ethane/Ethylene	435	30	0	—	123	-4	—	0	0	592
Propane/Propylene	327	350	73	—	-88	66	—	0	10	586
Normal Butane/Butylene	59	132	32	—	2	33	—	31	5	157
Isobutane/Isobutylene	140	-1	25	—	-6	2	—	80	0	76
Other Liquids	104	—	283	—	-165	-104	—	380	32	-86
Other Hydrocarbons/Oxygenates	122	—	1	—	0	-40	—	137	26	0
Unfinished Oils	—	—	243	—	-2	-55	—	382	0	-86
Motor Gasoline Blend. Comp.	-19	—	39	—	-164	-9	—	-141	6	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	21	8,093	277	—	-3,984	50	—	—	558	3,798
Finished Motor Gasoline	21	3,688	5	—	-2,255	22	—	—	64	1,372
Reformulated	—	704	0	—	-336	-5	—	—	0	374
Oxygenated	22	1	0	—	0	0	—	—	0	23
Other	-1	2,983	5	—	-1,919	28	—	—	64	975
Finished Aviation Gasoline	—	11	0	—	-6	(s)	—	—	0	5
Jet Fuel	—	783	(s)	—	-650	45	—	—	(s)	89
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	783	(s)	—	-650	45	—	—	(s)	89
Kerosene	—	23	0	—	0	-4	—	—	0	28
Distillate Fuel Oil	—	1,739	0	—	-934	36	—	—	41	727
0.05 percent sulfur and under	—	1,298	0	—	-688	28	—	—	20	563
Greater than 0.05 percent sulfur	—	440	0	—	-247	8	—	—	21	164
Residual Fuel Oil	—	318	12	—	-57	-43	—	—	104	212
Petrochemical Feedstocks ^e	—	375	243	—	-14	3	—	—	0	601
Special Naphthas	—	30	6	—	(s)	1	—	—	15	20
Lubricants	—	125	0	—	-33	5	—	—	28	59
Waxes	—	11	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	460	10	—	0	-9	—	—	284	196
Asphalt and Road Oil	—	135	0	—	-35	-11	—	—	4	108
Still Gas	—	354	0	—	0	0	—	—	0	354
Miscellaneous Products	—	39	0	—	0	4	—	—	16	19
Total	4,413	8,604	6,861	373	-6,189	198	0	8,060	605	5,199

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,198	—	6,319	43	-1,893	233	0	7,433	0	0
Natural Gas Liquids and LRGs	1,186	376	164	—	13	-49	—	255	12	1,522
Pentanes Plus	183	—	36	—	-6	12	—	127	0	75
Liquefied Petroleum Gases	1,003	376	128	—	19	-61	—	128	12	1,447
Ethane/Ethylene	458	18	0	—	122	-52	—	0	0	650
Propane/Propylene	341	346	85	—	-107	13	—	0	9	642
Normal Butane/Butylene	59	3	26	—	10	-36	—	50	3	80
Isobutane/Isobutylene	145	10	17	—	-6	13	—	78	0	75
Other Liquids	205	—	285	—	-135	185	—	303	45	-179
Other Hydrocarbons/Oxygenates	234	—	0	—	0	79	—	132	23	0
Unfinished Oils	—	—	246	—	7	43	—	388	0	-179
Motor Gasoline Blend. Comp.	-29	—	39	—	-142	62	—	-217	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	31	8,167	276	—	-4,091	36	—	—	607	3,740
Finished Motor Gasoline	31	3,724	0	—	-2,279	9	—	—	121	1,346
Reformulated	—	643	0	—	-307	-12	—	—	(s)	348
Oxygenated	15	6	0	—	-6	0	—	—	0	15
Other	16	3,075	0	—	-1,966	21	—	—	121	983
Finished Aviation Gasoline	—	12	0	—	-5	2	—	—	0	6
Jet Fuel	—	757	(s)	—	-645	-24	—	—	10	125
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	757	(s)	—	-645	-24	—	—	10	125
Kerosene	—	41	0	—	-2	6	—	—	0	33
Distillate Fuel Oil	—	1,816	0	—	-1,050	33	—	—	5	728
0.05 percent sulfur and under	—	1,354	0	—	-770	29	—	—	5	550
Greater than 0.05 percent sulfur	—	462	0	—	-280	3	—	—	(s)	179
Residual Fuel Oil	—	330	15	—	-38	40	—	—	149	118
Petrochemical Feedstocks ^e	—	380	240	—	-4	-2	—	—	0	617
Special Naphthas	—	23	2	—	0	1	—	—	15	9
Lubricants	—	114	0	—	-39	-3	—	—	21	57
Waxes	—	9	(s)	—	0	-1	—	—	2	8
Petroleum Coke	—	449	19	—	0	-2	—	—	273	197
Asphalt and Road Oil	—	126	0	—	-29	-24	—	—	3	118
Still Gas	—	346	0	—	0	0	—	—	0	346
Miscellaneous Products	—	40	0	—	0	2	—	—	8	30
Total	4,619	8,543	7,043	43	-6,107	405	0	7,991	664	5,083

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,150	—	6,106	12	-1,595	296	0	7,376	0	0
Natural Gas Liquids and LRGs	1,204	337	87	—	-35	-88	—	256	12	1,414
Pentanes Plus	181	—	17	—	-1	-15	—	121	0	92
Liquefied Petroleum Gases	1,023	337	69	—	-34	-73	—	135	12	1,322
Ethane/Ethylene	469	22	(s)	—	130	-82	—	0	0	704
Propane/Propylene	346	339	36	—	-157	-4	—	0	12	557
Normal Butane/Butylene	74	-31	28	—	3	-23	—	67	(s)	29
Isobutane/Isobutylene	134	7	5	—	-10	36	—	68	0	32
Other Liquids	110	—	184	—	-194	-117	—	274	57	-115
Other Hydrocarbons/Oxygenates	122	—	0	—	0	-33	—	121	33	0
Unfinished Oils	—	—	172	—	8	-43	—	338	0	-115
Motor Gasoline Blend. Comp.	-12	—	12	—	-202	-41	—	-184	24	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	13	8,049	197	—	-4,216	-55	—	—	581	3,517
Finished Motor Gasoline	13	3,692	0	—	-2,308	47	—	—	155	1,196
Reformulated	—	638	0	—	-373	69	—	—	0	196
Oxygenated	18	26	0	—	0	0	—	—	0	44
Other	-4	3,028	0	—	-1,934	-22	—	—	155	956
Finished Aviation Gasoline	—	7	0	—	-5	3	—	—	0	-1
Jet Fuel	—	760	(s)	—	-637	33	—	—	4	86
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	760	(s)	—	-637	33	—	—	4	86
Kerosene	—	33	0	—	-1	3	—	—	(s)	29
Distillate Fuel Oil	—	1,822	0	—	-1,139	-36	—	—	25	694
0.05 percent sulfur and under	—	1,315	0	—	-844	-62	—	—	3	531
Greater than 0.05 percent sulfur	—	506	0	—	-295	26	—	—	22	163
Residual Fuel Oil	—	287	28	—	-47	-37	—	—	101	204
Petrochemical Feedstocks ^e	—	356	158	—	-1	4	—	—	0	510
Special Naphthas	—	21	6	—	-1	4	—	—	4	19
Lubricants	—	123	0	—	-45	-9	—	—	28	59
Waxes	—	10	(s)	—	0	(s)	—	—	2	8
Petroleum Coke	—	439	3	—	0	-46	—	—	251	238
Asphalt and Road Oil	—	121	0	—	-32	-16	—	—	5	99
Still Gas	—	337	0	—	0	0	—	—	0	337
Miscellaneous Products	—	42	0	—	0	-3	—	—	8	37
Total	4,477	8,386	6,573	12	-6,041	36	0	7,906	650	4,816

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,094	—	5,672	230	-1,505	10	0	7,481	0	0
Natural Gas Liquids and LRGs	1,226	340	79	—	-33	-234	—	267	19	1,561
Pentanes Plus	178	—	27	—	-9	1	—	118	0	76
Liquefied Petroleum Gases	1,048	340	52	—	-24	-236	—	149	19	1,485
Ethane/Ethylene	491	23	0	—	132	30	—	0	0	616
Propane/Propylene	350	362	22	—	-149	-158	—	0	14	729
Normal Butane/Butylene	78	-54	22	—	-1	-70	—	82	4	28
Isobutane/Isobutylene	130	9	8	—	-6	-38	—	67	0	112
Other Liquids	61	—	216	—	-175	-57	—	230	50	-122
Other Hydrocarbons/Oxygenates	115	—	0	—	0	-30	—	116	29	0
Unfinished Oils	—	—	203	—	3	-45	—	374	0	-122
Motor Gasoline Blend. Comp.	-55	—	12	—	-178	18	—	-260	21	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	57	8,181	300	—	-4,220	8	—	—	510	3,800
Finished Motor Gasoline	57	3,736	0	—	-2,251	-13	—	—	118	1,437
Reformulated	—	605	0	—	-294	-21	—	—	(s)	332
Oxygenated	20	32	0	—	-6	0	—	—	0	46
Other	36	3,099	0	—	-1,952	8	—	—	118	1,059
Finished Aviation Gasoline	—	11	0	—	-4	-3	—	—	0	10
Jet Fuel	—	782	1	—	-694	-35	—	—	1	123
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	782	1	—	-694	-35	—	—	1	123
Kerosene	—	31	0	—	-2	-4	—	—	(s)	34
Distillate Fuel Oil	—	1,822	0	—	-1,194	-16	—	—	34	610
0.05 percent sulfur and under	—	1,340	0	—	-831	10	—	—	34	464
Greater than 0.05 percent sulfur	—	482	0	—	-362	-26	—	—	(s)	145
Residual Fuel Oil	—	300	39	—	-20	39	—	—	114	166
Petrochemical Feedstocks ^e	—	396	244	—	4	-5	—	—	0	648
Special Naphthas	—	25	6	—	(s)	4	—	—	11	16
Lubricants	—	127	(s)	—	-37	22	—	—	30	39
Waxes	—	9	(s)	—	0	(s)	—	—	1	8
Petroleum Coke	—	449	10	—	0	12	—	—	200	246
Asphalt and Road Oil	—	114	0	—	-22	11	—	—	1	80
Still Gas	—	336	0	—	0	0	—	—	0	336
Miscellaneous Products	—	43	0	—	0	-3	—	—	(s)	46
Total	4,437	8,521	6,267	230	-5,932	-273	0	7,978	579	5,239

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,115	—	5,846	-40	-1,561	-163	0	7,523	0	0
Natural Gas Liquids and LRGs	1,119	366	56	—	-106	-469	—	282	41	1,581
Pentanes Plus	162	—	47	—	-9	-69	—	122	0	146
Liquefied Petroleum Gases	957	366	9	—	-97	-400	—	160	41	1,435
Ethane/Ethylene	440	23	0	—	122	-25	—	0	0	611
Propane/Propylene	323	386	(s)	—	-206	-257	—	0	37	723
Normal Butane/Butylene	64	-45	9	—	-2	-91	—	92	4	21
Isobutane/Isobutylene	130	2	0	—	-12	-27	—	68	0	80
Other Liquids	92	—	267	—	-184	-133	—	332	60	-84
Other Hydrocarbons/Oxygenates	139	—	0	—	0	-8	—	120	28	0
Unfinished Oils	—	—	249	—	6	-71	—	411	0	-84
Motor Gasoline Blend. Comp.	-47	—	18	—	-190	-54	—	-198	33	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	48	8,380	235	—	-4,292	48	—	—	573	3,751
Finished Motor Gasoline	48	3,793	0	—	-2,348	-15	—	—	165	1,343
Reformulated	—	635	0	—	-329	-6	—	—	0	312
Oxygenated	11	30	0	—	0	0	—	—	0	41
Other	37	3,128	0	—	-2,019	-9	—	—	165	989
Finished Aviation Gasoline	—	11	0	—	-5	(s)	—	—	0	6
Jet Fuel	—	826	(s)	—	-675	-17	—	—	12	157
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	826	(s)	—	-675	-17	—	—	12	157
Kerosene	—	26	0	—	(s)	-5	—	—	(s)	31
Distillate Fuel Oil	—	1,856	11	—	-1,183	9	—	—	38	637
0.05 percent sulfur and under	—	1,310	11	—	-763	-11	—	—	17	551
Greater than 0.05 percent sulfur ..	—	546	0	—	-420	20	—	—	21	85
Residual Fuel Oil	—	334	22	—	-36	51	—	—	93	175
Petrochemical Feedstocks ^e	—	412	172	—	-2	-7	—	—	0	588
Special Naphthas	—	40	12	—	-1	-5	—	—	8	48
Lubricants	—	122	0	—	-31	-3	—	—	29	64
Waxes	—	9	(s)	—	0	(s)	—	—	1	7
Petroleum Coke	—	468	19	—	0	23	—	—	223	242
Asphalt and Road Oil	—	94	0	—	-11	17	—	—	3	62
Still Gas	—	345	0	—	0	0	—	—	0	345
Miscellaneous Products	—	45	0	—	0	-2	—	—	(s)	46
Total	4,375	8,747	6,405	-40	-6,142	-717	0	8,138	675	5,248

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."