

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>9,075</b>	<b>—</b>	<b>10,081</b>	<b>-690</b>	<b>-2,429</b>	<b>-172</b>	<b>0</b>	<b>16,189</b>	<b>20</b>	<b>0</b>	<b>12,349</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,100</b>	<b>-2</b>	<b>373</b>	<b>—</b>	<b>-5,495</b>	<b>-69</b>	<b>—</b>	<b>502</b>	<b>2</b>	<b>1,541</b>	<b>2,070</b>
Pentanes Plus	927	—	47	—	-538	-3	—	136	2	301	259
Liquefied Petroleum Gases	6,173	-2	326	—	-4,957	-66	—	366	0	1,240	1,811
Ethane/Ethylene	3,095	0	0	—	-2,875	25	—	0	0	195	547
Propane/Propylene	1,959	265	213	—	-1,279	-134	—	0	0	1,292	623
Normal Butane/Butylene	794	-219	113	—	-487	-5	—	277	0	-71	369
Isobutane/Isobutylene	325	-48	0	—	-316	48	—	89	0	-176	272
<b>Other Liquids</b>	<b>520</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>298</b>	<b>—</b>	<b>269</b>	<b>3</b>	<b>-50</b>	<b>4,655</b>
Other Hydrocarbons/Oxygenates	152	—	0	—	0	-45	—	194	3	0	154
Unfinished Oils	—	—	0	—	0	78	—	-28	0	-50	2,162
Motor Gasoline Blend. Comp.	368	—	0	—	0	265	—	103	0	0	2,339
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-344</b>	<b>17,561</b>	<b>271</b>	<b>—</b>	<b>770</b>	<b>544</b>	<b>—</b>	<b>—</b>	<b>20</b>	<b>17,693</b>	<b>12,849</b>
Finished Motor Gasoline	-344	8,910	9	—	-170	337	—	—	(s)	8,067	5,596
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	235	1,557	0	—	0	-35	—	—	0	1,827	123
Other	-580	7,353	9	—	-170	372	—	—	(s)	6,240	5,473
Finished Aviation Gasoline	—	5	1	—	5	-8	—	—	0	19	29
Jet Fuel	—	969	11	—	1,180	43	—	—	0	2,117	877
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	969	11	—	1,180	43	—	—	0	2,117	877
Kerosene	—	144	0	—	-45	35	—	—	(s)	64	115
Distillate Fuel Oil	—	4,523	234	—	-200	-189	—	—	0	4,746	3,602
0.05 percent sulfur and under	—	3,881	224	—	-186	-91	—	—	0	4,010	3,079
Greater than 0.05 percent sulfur	—	642	10	—	-14	-98	—	—	0	736	523
Residual Fuel Oil	—	366	0	—	0	-35	—	—	3	398	296
Petrochemical Feedstocks <sup>e</sup>	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	71	0	—	0	-9	—	—	0	80	7
Petroleum Coke	—	532	0	—	0	-6	—	—	(s)	538	34
Asphalt and Road Oil	—	1,360	16	—	0	376	—	—	1	999	2,276
Still Gas	—	594	0	—	0	0	—	—	0	594	0
Miscellaneous Products	—	66	0	—	0	0	—	—	0	66	13
<b>Total</b>	<b>16,351</b>	<b>17,559</b>	<b>10,725</b>	<b>-690</b>	<b>-7,154</b>	<b>601</b>	<b>0</b>	<b>16,960</b>	<b>45</b>	<b>19,184</b>	<b>31,923</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>8,203</b>	<b>—</b>	<b>9,277</b>	<b>-1,112</b>	<b>-1,976</b>	<b>-282</b>	<b>0</b>	<b>14,639</b>	<b>35</b>	<b>0</b>	<b>12,067</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,771</b>	<b>68</b>	<b>272</b>	<b>—</b>	<b>-3,776</b>	<b>78</b>	<b>—</b>	<b>382</b>	<b>2</b>	<b>2,873</b>	<b>2,148</b>
Pentanes Plus	865	—	43	—	-360	21	—	136	0	391	280
Liquefied Petroleum Gases	5,906	68	229	—	-3,416	57	—	246	2	2,482	1,868
Ethane/Ethylene	3,030	0	0	—	-1,912	89	—	0	0	1,029	636
Propane/Propylene	1,839	235	170	—	-939	-88	—	0	2	1,391	535
Normal Butane/Butylene	736	-128	59	—	-351	42	—	180	0	94	411
Isobutane/Isobutylene	301	-39	0	—	-214	14	—	66	0	-32	286
<b>Other Liquids</b>	<b>469</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>329</b>	<b>—</b>	<b>172</b>	<b>0</b>	<b>-32</b>	<b>4,984</b>
Other Hydrocarbons/Oxygenates	187	—	0	—	0	-25	—	212	0	0	129
Unfinished Oils	—	—	0	—	0	317	—	-285	0	-32	2,479
Motor Gasoline Blend. Comp.	282	—	0	—	0	37	—	245	0	0	2,376
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-200</b>	<b>15,610</b>	<b>312</b>	<b>—</b>	<b>646</b>	<b>-66</b>	<b>—</b>	<b>—</b>	<b>22</b>	<b>16,412</b>	<b>12,783</b>
Finished Motor Gasoline	-200	8,051	8	—	-37	119	—	—	0	7,703	5,715
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	823	1,591	0	—	0	-123	—	—	0	2,537	0
Other	-1,022	6,460	8	—	-37	242	—	—	0	5,167	5,715
Finished Aviation Gasoline	—	16	2	—	5	4	—	—	0	19	33
Jet Fuel	—	770	8	—	996	9	—	—	0	1,765	886
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	770	8	—	996	9	—	—	0	1,765	886
Kerosene	—	76	0	—	-49	-20	—	—	(s)	47	95
Distillate Fuel Oil	—	4,048	242	—	-269	-365	—	—	0	4,386	3,237
0.05 percent sulfur and under	—	3,388	230	—	-249	-413	—	—	0	3,782	2,666
Greater than 0.05 percent sulfur	—	660	12	—	-20	48	—	—	0	604	571
Residual Fuel Oil	—	302	0	—	0	-10	—	—	1	311	286
Petrochemical Feedstocks <sup>e</sup>	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	4
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	54	0	—	0	2	—	—	(s)	52	9
Petroleum Coke	—	443	0	—	0	19	—	—	(s)	424	53
Asphalt and Road Oil	—	1,184	52	—	0	177	—	—	3	1,056	2,453
Still Gas	—	596	0	—	0	0	—	—	0	596	0
Miscellaneous Products	—	52	0	—	0	-1	—	—	0	53	12
<b>Total</b>	<b>15,243</b>	<b>15,678</b>	<b>9,861</b>	<b>-1,112</b>	<b>-5,106</b>	<b>59</b>	<b>0</b>	<b>15,193</b>	<b>58</b>	<b>19,254</b>	<b>31,982</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>8,916</b>	<b>—</b>	<b>9,790</b>	<b>-862</b>	<b>-2,033</b>	<b>206</b>	<b>0</b>	<b>15,566</b>	<b>38</b>	<b>0</b>	<b>12,273</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,061</b>	<b>173</b>	<b>254</b>	<b>—</b>	<b>-5,366</b>	<b>53</b>	<b>—</b>	<b>413</b>	<b>1</b>	<b>1,655</b>	<b>2,201</b>
Pentanes Plus	905	—	47	—	-535	-3	—	162	1	257	277
Liquefied Petroleum Gases	6,156	173	207	—	-4,831	56	—	251	0	1,398	1,924
Ethane/Ethylene	3,163	0	0	—	-2,825	20	—	0	0	318	656
Propane/Propylene	1,907	235	183	—	-1,224	3	—	0	0	1,098	538
Normal Butane/Butylene	760	-17	24	—	-475	22	—	140	0	130	433
Isobutane/Isobutylene	326	-45	0	—	-307	11	—	111	0	-148	297
<b>Other Liquids</b>	<b>351</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-312</b>	<b>—</b>	<b>778</b>	<b>5</b>	<b>-120</b>	<b>4,672</b>
Other Hydrocarbons/Oxygenates	140	—	0	—	0	8	—	127	5	0	137
Unfinished Oils	—	—	0	—	0	34	—	86	0	-120	2,513
Motor Gasoline Blend. Comp.	211	—	0	—	0	-354	—	565	0	0	2,022
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-195</b>	<b>17,088</b>	<b>257</b>	<b>—</b>	<b>584</b>	<b>812</b>	<b>—</b>	<b>—</b>	<b>23</b>	<b>16,899</b>	<b>13,595</b>
Finished Motor Gasoline	-195	8,621	10	—	-458	-116	—	—	0	8,094	5,599
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	155	664	0	—	0	0	—	—	0	819	0
Other	-351	7,957	10	—	-458	-116	—	—	0	7,274	5,599
Finished Aviation Gasoline	—	8	2	—	5	3	—	—	0	12	36
Jet Fuel	—	564	5	—	1,150	-105	—	—	0	1,824	781
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	564	5	—	1,150	-105	—	—	0	1,824	781
Kerosene	—	22	0	—	-15	-43	—	—	(s)	50	52
Distillate Fuel Oil	—	4,814	216	—	-98	371	—	—	0	4,561	3,608
0.05 percent sulfur and under	—	4,198	212	—	-98	405	—	—	0	3,907	3,071
Greater than 0.05 percent sulfur	—	616	4	—	0	-34	—	—	0	654	537
Residual Fuel Oil	—	380	0	—	0	42	—	—	4	334	328
Petrochemical Feedstocks <sup>e</sup>	—	19	0	—	0	0	—	—	0	19	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	50	0	—	0	1	—	—	1	48	10
Petroleum Coke	—	489	0	—	0	-4	—	—	1	492	49
Asphalt and Road Oil	—	1,384	24	—	0	664	—	—	2	742	3,117
Still Gas	—	680	0	—	0	0	—	—	0	680	0
Miscellaneous Products	—	57	0	—	0	-1	—	—	0	58	11
<b>Total</b>	<b>16,133</b>	<b>17,261</b>	<b>10,301</b>	<b>-862</b>	<b>-6,815</b>	<b>759</b>	<b>0</b>	<b>16,757</b>	<b>68</b>	<b>18,433</b>	<b>32,741</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>8,715</b>	<b>—</b>	<b>7,451</b>	<b>-131</b>	<b>-1,737</b>	<b>140</b>	<b>0</b>	<b>14,110</b>	<b>47</b>	<b>0</b>	<b>12,413</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,281</b>	<b>224</b>	<b>88</b>	<b>—</b>	<b>-4,905</b>	<b>-436</b>	<b>—</b>	<b>321</b>	<b>20</b>	<b>1,783</b>	<b>1,765</b>
Pentanes Plus .....	850	—	16	—	-497	-70	—	125	6	308	207
Liquefied Petroleum Gases .....	5,431	224	72	—	-4,408	-366	—	196	14	1,475	1,558
Ethane/Ethylene .....	2,698	0	0	—	-2,399	-213	—	0	0	512	443
Propane/Propylene .....	1,732	179	72	—	-1,240	-94	—	0	2	835	444
Normal Butane/Butylene .....	694	70	0	—	-467	-3	—	82	12	206	430
Isobutane/Isobutylene .....	307	-25	0	—	-302	-56	—	114	0	-78	241
<b>Other Liquids</b> .....	<b>501</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-323</b>	<b>—</b>	<b>910</b>	<b>4</b>	<b>-90</b>	<b>4,349</b>
Other Hydrocarbons/Oxygenates ....	176	—	0	—	0	20	—	152	4	0	157
Unfinished Oils .....	—	—	0	—	0	30	—	60	0	-90	2,543
Motor Gasoline Blend. Comp. ....	325	—	0	—	0	-373	—	698	0	0	1,649
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-245</b>	<b>15,556</b>	<b>327</b>	<b>—</b>	<b>1,786</b>	<b>-459</b>	<b>—</b>	<b>—</b>	<b>20</b>	<b>17,863</b>	<b>13,136</b>
Finished Motor Gasoline .....	-245	7,710	15	—	522	-279	—	—	0	8,281	5,320
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	804	789	0	—	0	0	—	—	0	1,593	0
Other .....	-1,049	6,921	15	—	522	-279	—	—	0	6,688	5,320
Finished Aviation Gasoline .....	—	5	3	—	5	0	—	—	0	13	36
Jet Fuel .....	—	770	8	—	1,076	14	—	—	0	1,840	795
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	770	8	—	1,076	14	—	—	0	1,840	795
Kerosene .....	—	21	0	—	0	-23	—	—	0	44	29
Distillate Fuel Oil .....	—	4,180	300	—	183	-111	—	—	0	4,774	3,497
0.05 percent sulfur and under .....	—	3,506	293	—	198	-58	—	—	0	4,055	3,013
Greater than 0.05 percent sulfur ..	—	674	7	—	-15	-53	—	—	0	719	484
Residual Fuel Oil .....	—	377	0	—	0	-10	—	—	3	384	318
Petrochemical Feedstocks <sup>e</sup> .....	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	14	-14	0
Waxes .....	—	59	0	—	0	0	—	—	(s)	59	10
Petroleum Coke .....	—	390	0	—	0	-21	—	—	1	410	28
Asphalt and Road Oil .....	—	1,355	1	—	0	-28	—	—	2	1,382	3,089
Still Gas .....	—	621	0	—	0	0	—	—	0	621	0
Miscellaneous Products .....	—	50	0	—	0	-1	—	—	0	51	10
<b>Total</b> .....	<b>15,252</b>	<b>15,780</b>	<b>7,866</b>	<b>-131</b>	<b>-4,856</b>	<b>-1,078</b>	<b>0</b>	<b>15,341</b>	<b>92</b>	<b>19,556</b>	<b>31,663</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>8,942</b>	<b>—</b>	<b>8,731</b>	<b>-773</b>	<b>-1,981</b>	<b>748</b>	<b>0</b>	<b>14,132</b>	<b>39</b>	<b>0</b>	<b>13,161</b>
<b>Natural Gas Liquids and LRGs</b>	<b>5,514</b>	<b>222</b>	<b>42</b>	<b>—</b>	<b>-5,130</b>	<b>38</b>	<b>—</b>	<b>303</b>	<b>32</b>	<b>275</b>	<b>1,803</b>
Pentanes Plus	905	—	0	—	-536	0	—	90	5	274	207
Liquefied Petroleum Gases	4,609	222	42	—	-4,594	38	—	213	27	1	1,596
Ethane/Ethylene	1,868	0	0	—	-2,223	-4	—	0	0	-351	439
Propane/Propylene	1,734	203	42	—	-1,427	43	—	0	1	508	487
Normal Butane/Butylene	692	148	0	—	-566	32	—	79	26	137	462
Isobutane/Isobutylene	315	-129	0	—	-378	-33	—	134	0	-293	208
<b>Other Liquids</b>	<b>451</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-300</b>	<b>—</b>	<b>832</b>	<b>0</b>	<b>-81</b>	<b>4,049</b>
Other Hydrocarbons/Oxygenates	166	—	0	—	0	12	—	154	0	0	169
Unfinished Oils	—	—	0	—	0	-77	—	158	0	-81	2,466
Motor Gasoline Blend. Comp.	285	—	0	—	0	-235	—	520	0	0	1,414
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-215</b>	<b>15,372</b>	<b>372</b>	<b>—</b>	<b>1,611</b>	<b>-1,517</b>	<b>—</b>	<b>—</b>	<b>20</b>	<b>18,637</b>	<b>11,619</b>
Finished Motor Gasoline	-215	7,786	34	—	489	-765	—	—	0	8,859	4,555
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	701	862	0	—	0	0	—	—	0	1,563	0
Other	-916	6,924	34	—	489	-765	—	—	0	7,296	4,555
Finished Aviation Gasoline	—	12	2	—	5	-4	—	—	0	23	32
Jet Fuel	—	678	5	—	794	46	—	—	0	1,431	841
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	678	5	—	794	46	—	—	0	1,431	841
Kerosene	—	21	0	—	0	-1	—	—	0	22	28
Distillate Fuel Oil	—	4,116	290	—	323	-484	—	—	1	5,212	3,013
0.05 percent sulfur and under	—	3,421	266	—	339	-546	—	—	0	4,572	2,467
Greater than 0.05 percent sulfur	—	695	24	—	-16	62	—	—	1	640	546
Residual Fuel Oil	—	375	0	—	0	13	—	—	1	361	331
Petrochemical Feedstocks <sup>e</sup>	—	17	0	—	0	0	—	—	0	17	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	64	0	—	0	5	—	—	(s)	59	15
Petroleum Coke	—	384	0	—	0	10	—	—	1	373	38
Asphalt and Road Oil	—	1,255	41	—	0	-337	—	—	2	1,631	2,752
Still Gas	—	618	0	—	0	0	—	—	0	618	0
Miscellaneous Products	—	46	0	—	0	0	—	—	0	46	10
<b>Total</b>	<b>14,692</b>	<b>15,594</b>	<b>9,145</b>	<b>-773</b>	<b>-5,500</b>	<b>-1,031</b>	<b>0</b>	<b>15,267</b>	<b>91</b>	<b>18,831</b>	<b>30,632</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>8,628</b>	<b>—</b>	<b>9,934</b>	<b>-598</b>	<b>-1,979</b>	<b>-850</b>	<b>0</b>	<b>16,794</b>	<b>41</b>	<b>0</b>	<b>12,311</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>5,812</b>	<b>220</b>	<b>165</b>	<b>—</b>	<b>-4,849</b>	<b>-69</b>	<b>—</b>	<b>417</b>	<b>22</b>	<b>978</b>	<b>1,734</b>
Pentanes Plus .....	896	—	98	—	-561	7	—	113	3	310	214
Liquefied Petroleum Gases .....	4,916	220	67	—	-4,288	-76	—	304	19	668	1,520
Ethane/Ethylene .....	2,278	0	0	—	-1,960	-1	—	0	0	319	438
Propane/Propylene .....	1,648	233	26	—	-1,388	46	—	0	5	468	533
Normal Butane/Butylene .....	670	31	41	—	-563	-112	—	125	14	152	350
Isobutane/Isobutylene .....	320	-44	0	—	-377	-9	—	179	0	-271	199
<b>Other Liquids</b> .....	<b>395</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>206</b>	<b>—</b>	<b>292</b>	<b>0</b>	<b>-103</b>	<b>4,255</b>
Other Hydrocarbons/Oxygenates ....	171	—	0	—	0	5	—	166	0	0	174
Unfinished Oils .....	—	—	0	—	0	295	—	-192	0	-103	2,761
Motor Gasoline Blend. Comp. ....	224	—	0	—	0	-94	—	318	0	0	1,320
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-168</b>	<b>17,711</b>	<b>264</b>	<b>—</b>	<b>1,271</b>	<b>-948</b>	<b>—</b>	<b>—</b>	<b>23</b>	<b>20,003</b>	<b>10,671</b>
Finished Motor Gasoline .....	-168	8,622	15	—	340	-583	—	—	(s)	9,392	3,972
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	562	748	0	—	0	0	—	—	0	1,310	0
Other .....	-729	7,874	15	—	340	-583	—	—	(s)	8,082	3,972
Finished Aviation Gasoline .....	—	14	4	—	6	-3	—	—	0	27	29
Jet Fuel .....	—	688	13	—	890	-99	—	—	0	1,690	742
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	688	13	—	890	-99	—	—	0	1,690	742
Kerosene .....	—	41	0	—	0	6	—	—	(s)	35	34
Distillate Fuel Oil .....	—	5,068	202	—	35	216	—	—	0	5,089	3,229
0.05 percent sulfur and under .....	—	4,342	187	—	51	184	—	—	0	4,396	2,651
Greater than 0.05 percent sulfur ..	—	726	15	—	-16	32	—	—	0	693	578
Residual Fuel Oil .....	—	359	0	—	0	-5	—	—	6	358	326
Petrochemical Feedstocks <sup>e</sup> .....	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	14	-14	0
Waxes .....	—	59	0	—	0	-4	—	—	(s)	63	11
Petroleum Coke .....	—	549	0	—	0	1	—	—	(s)	548	39
Asphalt and Road Oil .....	—	1,538	30	—	0	-485	—	—	2	2,051	2,267
Still Gas .....	—	688	0	—	0	0	—	—	0	688	0
Miscellaneous Products .....	—	64	0	—	0	8	—	—	0	56	18
<b>Total</b> .....	<b>14,668</b>	<b>17,931</b>	<b>10,363</b>	<b>-598</b>	<b>-5,557</b>	<b>-1,661</b>	<b>0</b>	<b>17,503</b>	<b>87</b>	<b>20,878</b>	<b>28,971</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>8,923</b>	<b>—</b>	<b>10,412</b>	<b>-1,163</b>	<b>-1,519</b>	<b>-691</b>	<b>0</b>	<b>17,299</b>	<b>44</b>	<b>0</b>	<b>11,620</b>
<b>Natural Gas Liquids and LRGs</b>	<b>5,793</b>	<b>263</b>	<b>187</b>	<b>—</b>	<b>-5,263</b>	<b>142</b>	<b>—</b>	<b>493</b>	<b>24</b>	<b>321</b>	<b>1,876</b>
Pentanes Plus	927	—	43	—	-546	-9	—	174	0	259	205
Liquefied Petroleum Gases	4,866	263	144	—	-4,717	151	—	319	24	62	1,671
Ethane/Ethylene	2,117	0	0	—	-2,372	3	—	0	0	-258	441
Propane/Propylene	1,735	245	66	—	-1,452	93	—	0	4	497	626
Normal Butane/Butylene	718	72	78	—	-531	56	—	162	20	99	406
Isobutane/Isobutylene	296	-54	0	—	-362	-1	—	157	0	-276	198
<b>Other Liquids</b>	<b>497</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-312</b>	<b>—</b>	<b>929</b>	<b>1</b>	<b>-121</b>	<b>3,943</b>
Other Hydrocarbons/Oxygenates	153	—	0	—	0	6	—	146	1	0	180
Unfinished Oils	—	—	0	—	0	-292	—	413	0	-121	2,469
Motor Gasoline Blend. Comp.	344	—	0	—	0	-26	—	370	0	0	1,294
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-290</b>	<b>18,971</b>	<b>283</b>	<b>—</b>	<b>1,779</b>	<b>-899</b>	<b>—</b>	<b>—</b>	<b>24</b>	<b>21,618</b>	<b>9,772</b>
Finished Motor Gasoline	-290	9,289	17	—	727	-42	—	—	0	9,785	3,930
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	538	822	0	—	0	60	—	—	0	1,300	60
Other	-828	8,467	17	—	727	-102	—	—	0	8,485	3,870
Finished Aviation Gasoline	—	16	4	—	8	-6	—	—	0	34	23
Jet Fuel	—	843	11	—	970	-38	—	—	0	1,862	704
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	843	11	—	970	-38	—	—	0	1,862	704
Kerosene	—	53	0	—	0	27	—	(s)	0	26	61
Distillate Fuel Oil	—	5,226	243	—	74	-305	—	—	0	5,848	2,924
0.05 percent sulfur and under	—	4,423	229	—	74	-261	—	—	0	4,987	2,390
Greater than 0.05 percent sulfur	—	803	14	—	0	-44	—	—	0	861	534
Residual Fuel Oil	—	363	0	—	0	13	—	—	6	344	339
Petrochemical Feedstocks <sup>e</sup>	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	17	-17	0
Waxes	—	77	0	—	0	-1	—	—	0	78	10
Petroleum Coke	—	568	0	—	0	8	—	—	1	559	47
Asphalt and Road Oil	—	1,676	8	—	0	-567	—	—	(s)	2,251	1,700
Still Gas	—	764	0	—	0	0	—	—	0	764	0
Miscellaneous Products	—	75	0	—	0	12	—	—	0	63	30
<b>Total</b>	<b>14,923</b>	<b>19,234</b>	<b>10,882</b>	<b>-1,163</b>	<b>-5,003</b>	<b>-1,760</b>	<b>0</b>	<b>18,721</b>	<b>93</b>	<b>21,818</b>	<b>27,211</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>8,884</b>	<b>—</b>	<b>10,974</b>	<b>-720</b>	<b>-1,660</b>	<b>-20</b>	<b>0</b>	<b>17,463</b>	<b>35</b>	<b>0</b>	<b>11,600</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>5,799</b>	<b>184</b>	<b>208</b>	<b>—</b>	<b>-4,761</b>	<b>81</b>	<b>—</b>	<b>421</b>	<b>18</b>	<b>910</b>	<b>1,957</b>
Pentanes Plus .....	966	—	47	—	-597	8	—	143	0	265	213
Liquefied Petroleum Gases .....	4,833	184	161	—	-4,164	73	—	278	18	645	1,744
Ethane/Ethylene .....	2,037	0	0	—	-1,886	2	—	0	0	149	443
Propane/Propylene .....	1,756	241	86	—	-1,436	74	—	0	6	567	700
Normal Butane/Butylene .....	712	12	75	—	-506	-2	—	129	12	154	404
Isobutane/Isobutylene .....	328	-69	0	—	-336	-1	—	149	0	-225	197
<b>Other Liquids</b> .....	<b>485</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-323</b>	<b>—</b>	<b>957</b>	<b>5</b>	<b>-154</b>	<b>3,620</b>
Other Hydrocarbons/Oxygenates ....	177	—	0	—	0	17	—	155	5	0	197
Unfinished Oils .....	—	—	0	—	0	-321	—	475	0	-154	2,148
Motor Gasoline Blend. Comp. ....	308	—	0	—	0	-19	—	327	0	0	1,275
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-225</b>	<b>19,512</b>	<b>325</b>	<b>—</b>	<b>2,107</b>	<b>-576</b>	<b>—</b>	<b>—</b>	<b>22</b>	<b>22,273</b>	<b>9,196</b>
Finished Motor Gasoline .....	-225	9,434	20	—	1,024	99	—	—	1	10,152	4,029
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	827	854	0	—	0	-60	—	—	0	1,741	0
Other .....	-1,052	8,580	20	—	1,024	159	—	—	1	8,411	4,029
Finished Aviation Gasoline .....	—	21	3	—	8	34	—	—	0	-2	57
Jet Fuel .....	—	849	26	—	1,049	-98	—	—	(s)	2,022	606
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	849	26	—	1,049	-98	—	—	(s)	2,022	606
Kerosene .....	—	97	0	—	-29	23	—	—	(s)	45	84
Distillate Fuel Oil .....	—	5,299	262	—	55	-152	—	—	0	5,768	2,772
0.05 percent sulfur and under .....	—	4,503	224	—	55	-128	—	—	0	4,910	2,262
Greater than 0.05 percent sulfur ..	—	796	38	—	0	-24	—	—	0	858	510
Residual Fuel Oil .....	—	397	0	—	0	-1	—	—	4	394	338
Petrochemical Feedstocks <sup>e</sup> .....	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	14	-14	0
Waxes .....	—	82	0	—	0	5	—	—	0	77	15
Petroleum Coke .....	—	561	0	—	0	27	—	—	1	533	74
Asphalt and Road Oil .....	—	1,758	14	—	0	-511	—	—	2	2,281	1,189
Still Gas .....	—	926	0	—	0	0	—	—	0	926	0
Miscellaneous Products .....	—	63	0	—	0	-2	—	—	0	65	28
<b>Total</b> .....	<b>14,943</b>	<b>19,696</b>	<b>11,507</b>	<b>-720</b>	<b>-4,314</b>	<b>-838</b>	<b>0</b>	<b>18,841</b>	<b>80</b>	<b>23,029</b>	<b>26,373</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>8,819</b>	<b>—</b>	<b>11,720</b>	<b>-2,046</b>	<b>-1,508</b>	<b>-116</b>	<b>0</b>	<b>17,077</b>	<b>24</b>	<b>0</b>	<b>11,484</b>
<b>Natural Gas Liquids and LRGs</b>	<b>5,943</b>	<b>170</b>	<b>239</b>	<b>—</b>	<b>-4,728</b>	<b>12</b>	<b>—</b>	<b>502</b>	<b>(s)</b>	<b>1,110</b>	<b>1,969</b>
Pentanes Plus	902	—	37	—	-536	-1	—	154	0	250	212
Liquefied Petroleum Gases	5,041	170	202	—	-4,192	13	—	348	(s)	860	1,757
Ethane/Ethylene	2,232	0	0	—	-1,971	-2	—	0	0	263	441
Propane/Propylene	1,780	251	84	—	-1,355	53	—	0	(s)	707	753
Normal Butane/Butylene	720	-23	118	—	-528	-50	—	182	0	155	354
Isobutane/Isobutylene	309	-58	0	—	-338	12	—	166	0	-265	209
<b>Other Liquids</b>	<b>517</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>216</b>	<b>—</b>	<b>440</b>	<b>0</b>	<b>-139</b>	<b>3,836</b>
Other Hydrocarbons/Oxygenates	135	—	0	—	0	-10	—	145	0	0	187
Unfinished Oils	—	—	0	—	0	-131	—	270	0	-139	2,017
Motor Gasoline Blend. Comp.	382	—	0	—	0	357	—	25	0	0	1,632
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-327</b>	<b>18,585</b>	<b>201</b>	<b>—</b>	<b>1,394</b>	<b>545</b>	<b>—</b>	<b>—</b>	<b>18</b>	<b>19,290</b>	<b>9,741</b>
Finished Motor Gasoline	-327	9,002	13	—	254	320	—	—	0	8,622	4,349
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	549	782	0	—	0	0	—	—	0	1,331	0
Other	-876	8,220	13	—	254	320	—	—	0	7,291	4,349
Finished Aviation Gasoline	—	11	0	—	8	-26	—	—	0	45	31
Jet Fuel	—	948	7	—	997	143	—	—	0	1,809	749
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	948	7	—	997	143	—	—	0	1,809	749
Kerosene	—	22	0	—	-9	4	—	—	0	9	88
Distillate Fuel Oil	—	4,958	181	—	144	294	—	—	0	4,989	3,066
0.05 percent sulfur and under	—	4,310	172	—	169	353	—	—	0	4,298	2,615
Greater than 0.05 percent sulfur	—	648	9	—	-25	-59	—	—	0	691	451
Residual Fuel Oil	—	438	0	—	0	49	—	—	3	386	387
Petrochemical Feedstocks <sup>e</sup>	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	4
Lubricants	—	0	0	—	0	0	—	—	11	-11	0
Waxes	—	67	0	—	0	-8	—	—	(s)	75	7
Petroleum Coke	—	565	0	—	0	-12	—	—	(s)	577	62
Asphalt and Road Oil	—	1,613	0	—	0	-218	—	—	1	1,830	971
Still Gas	—	878	0	—	0	0	—	—	0	878	0
Miscellaneous Products	—	58	0	—	0	-1	—	—	(s)	59	27
<b>Total</b>	<b>14,952</b>	<b>18,755</b>	<b>12,160</b>	<b>-2,046</b>	<b>-4,842</b>	<b>657</b>	<b>0</b>	<b>18,019</b>	<b>42</b>	<b>20,261</b>	<b>27,030</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>9,107</b>	<b>—</b>	<b>10,812</b>	<b>-1,259</b>	<b>-1,678</b>	<b>367</b>	<b>0</b>	<b>16,594</b>	<b>21</b>	<b>0</b>	<b>11,851</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,341</b>	<b>62</b>	<b>331</b>	<b>—</b>	<b>-5,093</b>	<b>3</b>	<b>—</b>	<b>605</b>	<b>0</b>	<b>1,033</b>	<b>1,972</b>
Pentanes Plus	949	—	66	—	-535	-6	—	189	0	297	206
Liquefied Petroleum Gases	5,392	62	265	—	-4,558	9	—	416	0	736	1,766
Ethane/Ethylene	2,409	0	0	—	-2,317	1	—	0	0	91	442
Propane/Propylene	1,881	247	133	—	-1,413	43	—	0	0	805	796
Normal Butane/Butylene	771	-112	132	—	-523	-2	—	265	0	5	352
Isobutane/Isobutylene	331	-73	0	—	-305	-33	—	151	0	-165	176
<b>Other Liquids</b>	<b>488</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>544</b>	<b>—</b>	<b>91</b>	<b>0</b>	<b>-147</b>	<b>4,380</b>
Other Hydrocarbons/Oxygenates	159	—	0	—	0	-26	—	185	0	0	161
Unfinished Oils	—	—	0	—	0	430	—	-283	0	-147	2,447
Motor Gasoline Blend. Comp.	329	—	0	—	0	140	—	189	0	0	1,772
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-263</b>	<b>18,010</b>	<b>232</b>	<b>—</b>	<b>756</b>	<b>-280</b>	<b>—</b>	<b>—</b>	<b>23</b>	<b>18,992</b>	<b>9,461</b>
Finished Motor Gasoline	-263	8,810	18	—	260	67	—	—	0	8,758	4,416
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	659	1,326	0	—	0	121	—	—	0	1,864	121
Other	-922	7,484	18	—	260	-54	—	—	0	6,894	4,295
Finished Aviation Gasoline	—	12	0	—	15	3	—	—	0	24	34
Jet Fuel	—	727	15	—	960	-29	—	—	0	1,731	720
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	727	15	—	960	-29	—	—	0	1,731	720
Kerosene	—	51	0	—	-23	35	—	—	(s)	-7	123
Distillate Fuel Oil	—	5,006	199	—	-456	-158	—	—	0	4,907	2,908
0.05 percent sulfur and under	—	4,266	192	—	-451	-163	—	—	0	4,170	2,452
Greater than 0.05 percent sulfur	—	740	7	—	-5	5	—	—	0	737	456
Residual Fuel Oil	—	438	0	—	0	15	—	—	3	420	402
Petrochemical Feedstocks <sup>e</sup>	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	56	0	—	0	0	—	—	(s)	56	7
Petroleum Coke	—	539	0	—	0	-34	—	—	1	572	28
Asphalt and Road Oil	—	1,479	0	—	0	-189	—	—	3	1,665	782
Still Gas	—	801	0	—	0	0	—	—	0	801	0
Miscellaneous Products	—	69	0	—	0	10	—	—	0	59	37
<b>Total</b>	<b>15,673</b>	<b>18,072</b>	<b>11,375</b>	<b>-1,259</b>	<b>-6,015</b>	<b>634</b>	<b>0</b>	<b>17,290</b>	<b>44</b>	<b>19,878</b>	<b>27,664</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>8,701</b>	<b>—</b>	<b>10,401</b>	<b>-1,448</b>	<b>-1,926</b>	<b>-454</b>	<b>0</b>	<b>16,160</b>	<b>22</b>	<b>0</b>	<b>11,397</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,354</b>	<b>39</b>	<b>352</b>	<b>—</b>	<b>-5,238</b>	<b>-18</b>	<b>—</b>	<b>526</b>	<b>1</b>	<b>998</b>	<b>1,954</b>
Pentanes Plus	856	—	48	—	-498	0	—	153	0	253	206
Liquefied Petroleum Gases	5,498	39	304	—	-4,740	-18	—	373	1	745	1,748
Ethane/Ethylene	2,689	1	0	—	-2,465	0	—	0	0	225	442
Propane/Propylene	1,776	253	214	—	-1,519	-38	—	0	1	761	758
Normal Butane/Butylene	728	-161	90	—	-454	19	—	246	0	-62	371
Isobutane/Isobutylene	305	-54	0	—	-302	1	—	127	0	-179	177
<b>Other Liquids</b>	<b>488</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-168</b>	<b>—</b>	<b>725</b>	<b>0</b>	<b>-69</b>	<b>4,212</b>
Other Hydrocarbons/Oxygenates	186	—	0	—	0	-24	—	210	0	0	137
Unfinished Oils	—	—	0	—	0	-198	—	267	0	-69	2,249
Motor Gasoline Blend. Comp.	302	—	0	—	0	54	—	248	0	0	1,826
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-229</b>	<b>18,020</b>	<b>294</b>	<b>—</b>	<b>533</b>	<b>1,318</b>	<b>—</b>	<b>—</b>	<b>16</b>	<b>17,285</b>	<b>10,779</b>
Finished Motor Gasoline	-229	8,833	16	—	-243	380	—	—	0	7,998	4,796
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	735	1,492	0	—	0	-46	—	—	0	2,273	75
Other	-964	7,341	16	—	-243	426	—	—	0	5,725	4,721
Finished Aviation Gasoline	—	5	0	—	4	3	—	—	0	6	37
Jet Fuel	—	806	8	—	966	94	—	—	0	1,686	814
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	806	8	—	966	94	—	—	0	1,686	814
Kerosene	—	104	0	—	-74	-25	—	—	(s)	55	98
Distillate Fuel Oil	—	4,850	270	—	-120	309	—	—	0	4,691	3,217
0.05 percent sulfur and under	—	4,107	261	—	-112	257	—	—	0	3,999	2,709
Greater than 0.05 percent sulfur	—	743	9	—	-8	52	—	—	0	692	508
Residual Fuel Oil	—	426	0	—	0	33	—	—	4	389	435
Petrochemical Feedstocks <sup>e</sup>	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	73	0	—	0	6	—	—	0	67	13
Petroleum Coke	—	516	0	—	0	65	—	—	1	450	93
Asphalt and Road Oil	—	1,520	0	—	0	456	—	—	2	1,062	1,238
Still Gas	—	794	0	—	0	0	—	—	0	794	0
Miscellaneous Products	—	75	0	—	0	-3	—	—	0	78	34
<b>Total</b>	<b>15,315</b>	<b>18,059</b>	<b>11,047</b>	<b>-1,448</b>	<b>-6,631</b>	<b>678</b>	<b>0</b>	<b>17,411</b>	<b>38</b>	<b>18,214</b>	<b>28,342</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>9,018</b>	<b>—</b>	<b>10,811</b>	<b>-1,363</b>	<b>-1,968</b>	<b>-133</b>	<b>0</b>	<b>16,599</b>	<b>32</b>	<b>0</b>	<b>11,264</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,458</b>	<b>15</b>	<b>527</b>	<b>—</b>	<b>-4,709</b>	<b>-38</b>	<b>—</b>	<b>549</b>	<b>6</b>	<b>1,774</b>	<b>1,916</b>
Pentanes Plus .....	908	—	35	—	-486	8	—	153	6	290	214
Liquefied Petroleum Gases .....	5,550	15	492	—	-4,223	-46	—	396	0	1,484	1,702
Ethane/Ethylene .....	2,591	1	0	—	-2,430	3	—	0	0	159	445
Propane/Propylene .....	1,889	257	370	—	-1,053	-91	—	0	0	1,554	667
Normal Butane/Butylene .....	747	-189	122	—	-433	28	—	311	0	-92	399
Isobutane/Isobutylene .....	323	-54	0	—	-307	14	—	85	0	-137	191
<b>Other Liquids</b> .....	<b>515</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-41</b>	<b>—</b>	<b>640</b>	<b>1</b>	<b>-85</b>	<b>4,171</b>
Other Hydrocarbons/Oxygenates ....	205	—	0	—	0	-20	—	224	1	0	117
Unfinished Oils .....	—	—	0	—	0	-41	—	126	0	-85	2,208
Motor Gasoline Blend. Comp. ....	310	—	0	—	0	20	—	290	0	0	1,846
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-269</b>	<b>18,587</b>	<b>393</b>	<b>—</b>	<b>534</b>	<b>750</b>	<b>—</b>	<b>—</b>	<b>18</b>	<b>18,477</b>	<b>11,529</b>
Finished Motor Gasoline .....	-269	9,041	20	—	-255	-10	—	—	0	8,547	4,786
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	409	1,662	0	—	0	56	—	—	0	2,015	131
Other .....	-678	7,379	20	—	-255	-66	—	—	0	6,532	4,655
Finished Aviation Gasoline .....	—	9	1	—	0	-4	—	—	0	14	33
Jet Fuel .....	—	925	17	—	1,062	-96	—	—	0	2,100	718
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	925	17	—	1,062	-96	—	—	0	2,100	718
Kerosene .....	—	54	0	—	-43	-30	—	—	(s)	41	68
Distillate Fuel Oil .....	—	5,085	268	—	-230	264	—	—	0	4,859	3,481
0.05 percent sulfur and under .....	—	4,343	257	—	-227	229	—	—	0	4,144	2,938
Greater than 0.05 percent sulfur ..	—	742	11	—	-3	35	—	—	0	715	543
Residual Fuel Oil .....	—	393	0	—	0	7	—	—	2	384	442
Petrochemical Feedstocks <sup>e</sup> .....	—	23	0	—	0	0	—	—	0	23	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	12	-12	0
Waxes .....	—	73	0	—	0	-4	—	—	1	76	9
Petroleum Coke .....	—	576	0	—	0	-3	—	—	1	578	90
Asphalt and Road Oil .....	—	1,514	87	—	0	639	—	—	1	961	1,877
Still Gas .....	—	821	0	—	0	0	—	—	0	821	0
Miscellaneous Products .....	—	73	0	—	0	-13	—	—	0	86	21
<b>Total</b> .....	<b>15,721</b>	<b>18,602</b>	<b>11,731</b>	<b>-1,363</b>	<b>-6,143</b>	<b>538</b>	<b>0</b>	<b>17,788</b>	<b>56</b>	<b>20,166</b>	<b>28,880</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."