

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	293	—	325	-22	-78	-6	0	522	1	0
Natural Gas Liquids and LRGs	229	(s)	12	—	-177	-2	—	16	(s)	50
Pentanes Plus	30	—	2	—	-17	(s)	—	4	(s)	10
Liquefied Petroleum Gases	199	(s)	11	—	-160	-2	—	12	0	40
Ethane/Ethylene	100	0	0	—	-93	1	—	0	0	6
Propane/Propylene	63	9	7	—	-41	-4	—	0	0	42
Normal Butane/Butylene	26	-7	4	—	-16	(s)	—	9	0	-2
Isobutane/Isobutylene	10	-2	0	—	-10	2	—	3	0	-6
Other Liquids	17	—	0	—	0	10	—	9	(s)	-2
Other Hydrocarbons/Oxygenates	5	—	0	—	0	-1	—	6	(s)	0
Unfinished Oils	—	—	0	—	0	3	—	-1	0	-2
Motor Gasoline Blend. Comp.	12	—	0	—	0	9	—	3	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-11	566	9	—	25	18	—	—	1	571
Finished Motor Gasoline	-11	287	(s)	—	-5	11	—	—	(s)	260
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	8	50	0	—	0	-1	—	—	0	59
Other	-19	237	(s)	—	-5	12	—	—	(s)	201
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	31	(s)	—	38	1	—	—	0	68
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	31	(s)	—	38	1	—	—	0	68
Kerosene	—	5	0	—	-1	1	—	—	(s)	2
Distillate Fuel Oil	—	146	8	—	-6	-6	—	—	0	153
0.05 percent sulfur and under	—	125	7	—	-6	-3	—	—	0	129
Greater than 0.05 percent sulfur ...	—	21	(s)	—	(s)	-3	—	—	0	24
Residual Fuel Oil	—	12	0	—	0	-1	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	44	1	—	0	12	—	—	(s)	32
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	0	—	—	0	2
Total	527	566	346	-22	-231	19	0	547	1	619

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	293	—	331	-40	-71	-10	0	523	1	0
Natural Gas Liquids and LRGs	242	2	10	—	-135	3	—	14	(s)	103
Pentanes Plus	31	—	2	—	-13	1	—	5	0	14
Liquefied Petroleum Gases	211	2	8	—	-122	2	—	9	(s)	89
Ethane/Ethylene	108	0	0	—	-68	3	—	0	0	37
Propane/Propylene	66	8	6	—	-34	-3	—	0	(s)	50
Normal Butane/Butylene	26	-5	2	—	-13	2	—	6	0	3
Isobutane/Isobutylene	11	-1	0	—	-8	1	—	2	0	-1
Other Liquids	17	—	0	—	0	12	—	6	0	-1
Other Hydrocarbons/Oxygenates	7	—	0	—	0	-1	—	8	0	0
Unfinished Oils	—	—	0	—	0	11	—	-10	0	-1
Motor Gasoline Blend. Comp.	10	—	0	—	0	1	—	9	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	558	11	—	23	-2	—	—	1	586
Finished Motor Gasoline	-7	288	(s)	—	-1	4	—	—	0	275
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	29	57	0	—	0	-4	—	—	0	91
Other	-37	231	(s)	—	-1	9	—	—	0	185
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	28	(s)	—	36	(s)	—	—	0	63
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	28	(s)	—	36	(s)	—	—	0	63
Kerosene	—	3	0	—	-2	-1	—	—	(s)	2
Distillate Fuel Oil	—	145	9	—	-10	-13	—	—	0	157
0.05 percent sulfur and under	—	121	8	—	-9	-15	—	—	0	135
Greater than 0.05 percent sulfur ...	—	24	(s)	—	-1	2	—	—	0	22
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	16	0	—	0	1	—	—	(s)	15
Asphalt and Road Oil	—	42	2	—	0	6	—	—	(s)	38
Still Gas	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	544	560	352	-40	-182	2	0	543	2	688

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	288	—	316	-28	-66	7	0	502	1	0
Natural Gas Liquids and LRGs	228	6	8	—	-173	2	—	13	(s)	53
Pentanes Plus	29	—	2	—	-17	(s)	—	5	(s)	8
Liquefied Petroleum Gases	199	6	7	—	-156	2	—	8	0	45
Ethane/Ethylene	102	0	0	—	-91	1	—	0	0	10
Propane/Propylene	62	8	6	—	-39	(s)	—	0	0	35
Normal Butane/Butylene	25	-1	1	—	-15	1	—	5	0	4
Isobutane/Isobutylene	11	-1	0	—	-10	(s)	—	4	0	-5
Other Liquids	11	—	0	—	0	-10	—	25	(s)	-4
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	4	(s)	0
Unfinished Oils	—	—	0	—	0	1	—	3	0	-4
Motor Gasoline Blend. Comp.	7	—	0	—	0	-11	—	18	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	551	8	—	19	26	—	—	1	545
Finished Motor Gasoline	-6	278	(s)	—	-15	-4	—	—	0	261
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	5	21	0	—	0	0	—	—	0	26
Other	-11	257	(s)	—	-15	-4	—	—	0	235
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	(s)
Jet Fuel	—	18	(s)	—	37	-3	—	—	0	59
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	18	(s)	—	37	-3	—	—	0	59
Kerosene	—	1	0	—	(s)	-1	—	—	(s)	2
Distillate Fuel Oil	—	155	7	—	-3	12	—	—	0	147
0.05 percent sulfur and under	—	135	7	—	-3	13	—	—	0	126
Greater than 0.05 percent sulfur ...	—	20	(s)	—	0	-1	—	—	0	21
Residual Fuel Oil	—	12	0	—	0	1	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	45	1	—	0	21	—	—	(s)	24
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	520	557	332	-28	-220	24	0	541	2	595

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	290	—	248	-4	-58	5	0	470	2	0
Natural Gas Liquids and LRGs	209	7	3	—	-164	-15	—	11	1	59
Pentanes Plus	28	—	1	—	-17	-2	—	4	(s)	10
Liquefied Petroleum Gases	181	7	2	—	-147	-12	—	7	(s)	49
Ethane/Ethylene	90	0	0	—	-80	-7	—	0	0	17
Propane/Propylene	58	6	2	—	-41	-3	—	0	(s)	28
Normal Butane/Butylene	23	2	0	—	-16	(s)	—	3	(s)	7
Isobutane/Isobutylene	10	-1	0	—	-10	-2	—	4	0	-3
Other Liquids	17	—	0	—	0	-11	—	30	(s)	-3
Other Hydrocarbons/Oxygenates	6	—	0	—	0	1	—	5	(s)	0
Unfinished Oils	—	—	0	—	0	1	—	2	0	-3
Motor Gasoline Blend. Comp.	11	—	0	—	0	-12	—	23	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	519	11	—	60	-15	—	—	1	595
Finished Motor Gasoline	-8	257	1	—	17	-9	—	—	0	276
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	27	26	0	—	0	0	—	—	0	53
Other	-35	231	1	—	17	-9	—	—	0	223
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	0	—	—	0	(s)
Jet Fuel	—	26	(s)	—	36	(s)	—	—	0	61
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	36	(s)	—	—	0	61
Kerosene	—	1	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	139	10	—	6	-4	—	—	0	159
0.05 percent sulfur and under	—	117	10	—	7	-2	—	—	0	135
Greater than 0.05 percent sulfur ...	—	22	(s)	—	-1	-2	—	—	0	24
Residual Fuel Oil	—	13	0	—	0	(s)	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	0	—	—	(s)	2
Petroleum Coke	—	13	0	—	0	-1	—	—	(s)	14
Asphalt and Road Oil	—	45	(s)	—	0	-1	—	—	(s)	46
Still Gas	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	508	526	262	-4	-162	-36	0	511	3	652

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	288	—	282	-25	-64	24	0	456	1	0
Natural Gas Liquids and LRGs	178	7	1	—	-165	1	—	10	1	9
Pentanes Plus	29	—	0	—	-17	0	—	3	(s)	9
Liquefied Petroleum Gases	149	7	1	—	-148	1	—	7	1	(s)
Ethane/Ethylene	60	0	0	—	-72	(s)	—	0	0	-11
Propane/Propylene	56	7	1	—	-46	1	—	0	(s)	16
Normal Butane/Butylene	22	5	0	—	-18	1	—	3	1	4
Isobutane/Isobutylene	10	-4	0	—	-12	-1	—	4	0	-9
Other Liquids	15	—	0	—	0	-10	—	27	0	-3
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils	—	—	0	—	0	-2	—	5	0	-3
Motor Gasoline Blend. Comp.	9	—	0	—	0	-8	—	17	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	496	12	—	52	-49	—	—	1	601
Finished Motor Gasoline	-7	251	1	—	16	-25	—	—	0	286
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	23	28	0	—	0	0	—	—	0	50
Other	-30	223	1	—	16	-25	—	—	0	235
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	22	(s)	—	26	1	—	—	0	46
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	22	(s)	—	26	1	—	—	0	46
Kerosene	—	1	0	—	0	(s)	—	—	0	1
Distillate Fuel Oil	—	133	9	—	10	-16	—	—	(s)	168
0.05 percent sulfur and under	—	110	9	—	11	-18	—	—	0	147
Greater than 0.05 percent sulfur ...	—	22	1	—	-1	2	—	—	(s)	21
Residual Fuel Oil	—	12	0	—	0	(s)	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	12	0	—	0	(s)	—	—	(s)	12
Asphalt and Road Oil	—	40	1	—	0	-11	—	—	(s)	53
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	1	0	—	0	0	—	—	0	1
Total	474	503	295	-25	-177	-33	0	492	3	607

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	288	—	331	-20	-66	-28	0	560	1	0
Natural Gas Liquids and LRGs	194	7	6	—	-162	-2	—	14	1	33
Pentanes Plus	30	—	3	—	-19	(s)	—	4	(s)	10
Liquefied Petroleum Gases	164	7	2	—	-143	-3	—	10	1	22
Ethane/Ethylene	76	0	0	—	-65	(s)	—	0	0	11
Propane/Propylene	55	8	1	—	-46	2	—	0	(s)	16
Normal Butane/Butylene	22	1	1	—	-19	-4	—	4	(s)	5
Isobutane/Isobutylene	11	-1	0	—	-13	(s)	—	6	0	-9
Other Liquids	13	—	0	—	0	7	—	10	0	-3
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	6	0	0
Unfinished Oils	—	—	0	—	0	10	—	-6	0	-3
Motor Gasoline Blend. Comp.	7	—	0	—	0	-3	—	11	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	590	9	—	42	-32	—	—	1	667
Finished Motor Gasoline	-6	287	1	—	11	-19	—	—	(s)	313
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	19	25	0	—	0	0	—	—	0	44
Other	-24	262	1	—	11	-19	—	—	(s)	269
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	23	(s)	—	30	-3	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	(s)	—	30	-3	—	—	0	56
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	169	7	—	1	7	—	—	0	170
0.05 percent sulfur and under	—	145	6	—	2	6	—	—	0	147
Greater than 0.05 percent sulfur ...	—	24	1	—	-1	1	—	—	0	23
Residual Fuel Oil	—	12	0	—	0	(s)	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	51	1	—	0	-16	—	—	(s)	68
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	489	598	345	-20	-185	-55	0	583	3	696

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	288	—	336	-38	-49	-22	0	558	1	0
Natural Gas Liquids and LRGs	187	8	6	—	-170	5	—	16	1	10
Pentanes Plus	30	—	1	—	-18	(s)	—	6	0	8
Liquefied Petroleum Gases	157	8	5	—	-152	5	—	10	1	2
Ethane/Ethylene	68	0	0	—	-77	(s)	—	0	0	-8
Propane/Propylene	56	8	2	—	-47	3	—	0	(s)	16
Normal Butane/Butylene	23	2	3	—	-17	2	—	5	1	3
Isobutane/Isobutylene	10	-2	0	—	-12	(s)	—	5	0	-9
Other Liquids	16	—	0	—	0	-10	—	30	(s)	-4
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	(s)	0
Unfinished Oils	—	—	0	—	0	-9	—	13	0	-4
Motor Gasoline Blend. Comp.	11	—	0	—	0	-1	—	12	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-9	612	9	—	57	-29	—	—	1	697
Finished Motor Gasoline	-9	300	1	—	23	-1	—	—	0	316
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	17	27	0	—	0	2	—	—	0	42
Other	-27	273	1	—	23	-3	—	—	0	274
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	(s)	—	31	-1	—	—	0	60
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	(s)	—	31	-1	—	—	0	60
Kerosene	—	2	0	—	0	1	—	—	(s)	1
Distillate Fuel Oil	—	169	8	—	2	-10	—	—	0	189
0.05 percent sulfur and under	—	143	7	—	2	-8	—	—	0	161
Greater than 0.05 percent sulfur ...	—	26	(s)	—	0	-1	—	—	0	28
Residual Fuel Oil	—	12	0	—	0	(s)	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	54	(s)	—	0	-18	—	—	(s)	73
Still Gas	—	25	0	—	0	0	—	—	0	25
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	481	620	351	-38	-161	-57	0	604	3	704

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	287	—	354	-23	-54	-1	0	563	1	0
Natural Gas Liquids and LRGs	187	6	7	—	-154	3	—	14	1	29
Pentanes Plus	31	—	2	—	-19	(s)	—	5	0	9
Liquefied Petroleum Gases	156	6	5	—	-134	2	—	9	1	21
Ethane/Ethylene	66	0	0	—	-61	(s)	—	0	0	5
Propane/Propylene	57	8	3	—	-46	2	—	0	(s)	18
Normal Butane/Butylene	23	(s)	2	—	-16	(s)	—	4	(s)	5
Isobutane/Isobutylene	11	-2	0	—	-11	(s)	—	5	0	-7
Other Liquids	16	—	0	—	0	-10	—	31	(s)	-5
Other Hydrocarbons/Oxygenates	6	—	0	—	0	1	—	5	(s)	0
Unfinished Oils	—	—	0	—	0	-10	—	15	0	-5
Motor Gasoline Blend. Comp.	10	—	0	—	0	-1	—	11	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	629	10	—	68	-19	—	—	1	718
Finished Motor Gasoline	-7	304	1	—	33	3	—	—	(s)	327
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	27	28	0	—	0	-2	—	—	0	56
Other	-34	277	1	—	33	5	—	—	(s)	271
Finished Aviation Gasoline	—	1	(s)	—	(s)	1	—	—	0	(s)
Jet Fuel	—	27	1	—	34	-3	—	—	(s)	65
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	1	—	34	-3	—	—	(s)	65
Kerosene	—	3	0	—	-1	1	—	—	(s)	1
Distillate Fuel Oil	—	171	8	—	2	-5	—	—	0	186
0.05 percent sulfur and under	—	145	7	—	2	-4	—	—	0	158
Greater than 0.05 percent sulfur ...	—	26	1	—	0	-1	—	—	0	28
Residual Fuel Oil	—	13	0	—	0	(s)	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	18	0	—	0	1	—	—	(s)	17
Asphalt and Road Oil	—	57	(s)	—	0	-16	—	—	(s)	74
Still Gas	—	30	0	—	0	0	—	—	0	30
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	482	635	371	-23	-139	-27	0	608	3	743

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	294	—	391	-68	-50	-4	0	569	1	0
Natural Gas Liquids and LRGs	198	6	8	—	-158	(s)	—	17	(s)	37
Pentanes Plus	30	—	1	—	-18	(s)	—	5	0	8
Liquefied Petroleum Gases	168	6	7	—	-140	(s)	—	12	(s)	29
Ethane/Ethylene	74	0	0	—	-66	(s)	—	0	0	9
Propane/Propylene	59	8	3	—	-45	2	—	0	(s)	24
Normal Butane/Butylene	24	-1	4	—	-18	-2	—	6	0	5
Isobutane/Isobutylene	10	-2	0	—	-11	(s)	—	6	0	-9
Other Liquids	17	—	0	—	0	7	—	15	0	-5
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils	—	—	0	—	0	-4	—	9	0	-5
Motor Gasoline Blend. Comp.	13	—	0	—	0	12	—	1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-11	620	7	—	46	18	—	—	1	643
Finished Motor Gasoline	-11	300	(s)	—	8	11	—	—	0	287
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	18	26	0	—	0	0	—	—	0	44
Other	-29	274	(s)	—	8	11	—	—	0	243
Finished Aviation Gasoline	—	(s)	0	—	(s)	-1	—	—	0	2
Jet Fuel	—	32	(s)	—	33	5	—	—	0	60
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	32	(s)	—	33	5	—	—	0	60
Kerosene	—	1	0	—	(s)	(s)	—	—	0	(s)
Distillate Fuel Oil	—	165	6	—	5	10	—	—	0	166
0.05 percent sulfur and under	—	144	6	—	6	12	—	—	0	143
Greater than 0.05 percent sulfur ...	—	22	(s)	—	-1	-2	—	—	0	23
Residual Fuel Oil	—	15	0	—	0	2	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	54	0	—	0	-7	—	—	(s)	61
Still Gas	—	29	0	—	0	0	—	—	0	29
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	498	625	405	-68	-161	22	0	601	1	675

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	294	—	349	-41	-54	12	0	535	1	0
Natural Gas Liquids and LRGs	205	2	11	—	-164	(s)	—	20	0	33
Pentanes Plus	31	—	2	—	-17	(s)	—	6	0	10
Liquefied Petroleum Gases	174	2	9	—	-147	(s)	—	13	0	24
Ethane/Ethylene	78	0	0	—	-75	(s)	—	0	0	3
Propane/Propylene	61	8	4	—	-46	1	—	0	0	26
Normal Butane/Butylene	25	-4	4	—	-17	(s)	—	9	0	(s)
Isobutane/Isobutylene	11	-2	0	—	-10	-1	—	5	0	-5
Other Liquids	16	—	0	—	0	18	—	3	0	-5
Other Hydrocarbons/Oxygenates	5	—	0	—	0	-1	—	6	0	0
Unfinished Oils	—	—	0	—	0	14	—	-9	0	-5
Motor Gasoline Blend. Comp.	11	—	0	—	0	5	—	6	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	581	7	—	24	-9	—	—	1	613
Finished Motor Gasoline	-8	284	1	—	8	2	—	—	0	283
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	21	43	0	—	0	4	—	—	0	60
Other	-30	241	1	—	8	-2	—	—	0	222
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	23	(s)	—	31	-1	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	(s)	—	31	-1	—	—	0	56
Kerosene	—	2	0	—	-1	1	—	—	(s)	(s)
Distillate Fuel Oil	—	161	6	—	-15	-5	—	—	0	158
0.05 percent sulfur and under	—	138	6	—	-15	-5	—	—	0	135
Greater than 0.05 percent sulfur ...	—	24	(s)	—	(s)	(s)	—	—	0	24
Residual Fuel Oil	—	14	0	—	0	(s)	—	—	(s)	14
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	0	—	—	(s)	2
Petroleum Coke	—	17	0	—	0	-1	—	—	(s)	18
Asphalt and Road Oil	—	48	0	—	0	-6	—	—	(s)	54
Still Gas	—	26	0	—	0	0	—	—	0	26
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	506	583	367	-41	-194	20	0	558	1	641

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	290	—	347	-48	-64	-15	0	539	1	0
Natural Gas Liquids and LRGs	212	1	12	—	-175	-1	—	18	(s)	33
Pentanes Plus	29	—	2	—	-17	0	—	5	0	8
Liquefied Petroleum Gases	183	1	10	—	-158	-1	—	12	(s)	25
Ethane/Ethylene	90	(s)	0	—	-82	0	—	0	0	8
Propane/Propylene	59	8	7	—	-51	-1	—	0	(s)	25
Normal Butane/Butylene	24	-5	3	—	-15	1	—	8	0	-2
Isobutane/Isobutylene	10	-2	0	—	-10	(s)	—	4	0	-6
Other Liquids	16	—	0	—	0	-6	—	24	0	-2
Other Hydrocarbons/Oxygenates	6	—	0	—	0	-1	—	7	0	0
Unfinished Oils	—	—	0	—	0	-7	—	9	0	-2
Motor Gasoline Blend. Comp.	10	—	0	—	0	2	—	8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	601	10	—	18	44	—	—	1	576
Finished Motor Gasoline	-8	294	1	—	-8	13	—	—	0	267
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	25	50	0	—	0	-2	—	—	0	76
Other	-32	245	1	—	-8	14	—	—	0	191
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	(s)
Jet Fuel	—	27	(s)	—	32	3	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	(s)	—	32	3	—	—	0	56
Kerosene	—	3	0	—	-2	-1	—	—	(s)	2
Distillate Fuel Oil	—	162	9	—	-4	10	—	—	0	156
0.05 percent sulfur and under	—	137	9	—	-4	9	—	—	0	133
Greater than 0.05 percent sulfur ...	—	25	(s)	—	(s)	2	—	—	0	23
Residual Fuel Oil	—	14	0	—	0	1	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	17	0	—	0	2	—	—	(s)	15
Asphalt and Road Oil	—	51	0	—	0	15	—	—	(s)	35
Still Gas	—	26	0	—	0	0	—	—	0	26
Miscellaneous Products	—	3	0	—	0	(s)	—	—	0	3
Total	510	602	368	-48	-221	23	0	580	1	607

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	291	—	349	-44	-63	-4	0	535	1	0
Natural Gas Liquids and LRGs	208	(s)	17	—	-152	-1	—	18	(s)	57
Pentanes Plus	29	—	1	—	-16	(s)	—	5	(s)	9
Liquefied Petroleum Gases	179	(s)	16	—	-136	-1	—	13	0	48
Ethane/Ethylene	84	(s)	0	—	-78	(s)	—	0	0	5
Propane/Propylene	61	8	12	—	-34	-3	—	0	0	50
Normal Butane/Butylene	24	-6	4	—	-14	1	—	10	0	-3
Isobutane/Isobutylene	10	-2	0	—	-10	(s)	—	3	0	-4
Other Liquids	17	—	0	—	0	-1	—	21	(s)	-3
Other Hydrocarbons/Oxygenates	7	—	0	—	0	-1	—	7	(s)	0
Unfinished Oils	—	—	0	—	0	-1	—	4	0	-3
Motor Gasoline Blend. Comp.	10	—	0	—	0	1	—	9	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-9	600	13	—	17	24	—	—	1	596
Finished Motor Gasoline	-9	292	1	—	-8	(s)	—	—	0	276
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	13	54	0	—	0	2	—	—	0	65
Other	-22	238	1	—	-8	-2	—	—	0	211
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel	—	30	1	—	34	-3	—	—	0	68
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	30	1	—	34	-3	—	—	0	68
Kerosene	—	2	0	—	-1	-1	—	—	(s)	1
Distillate Fuel Oil	—	164	9	—	-7	9	—	—	0	157
0.05 percent sulfur and under	—	140	8	—	-7	7	—	—	0	134
Greater than 0.05 percent sulfur ...	—	24	(s)	—	(s)	1	—	—	0	23
Residual Fuel Oil	—	13	0	—	0	(s)	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	49	3	—	0	21	—	—	(s)	31
Still Gas	—	26	0	—	0	0	—	—	0	26
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	3
Total	507	600	378	-44	-198	17	0	574	2	651

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."