

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,857	—	23,569	134	0	2,110	0	76,450	0	0	51,914
Natural Gas Liquids and LRGs	2,506	1,132	111	—	0	-1,264	—	2,541	281	2,191	2,393
Pentanes Plus	1,230	—	0	—	0	-15	—	937	1	307	22
Liquefied Petroleum Gases	1,276	1,132	111	—	0	-1,249	—	1,604	280	1,884	2,371
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	1
Propane/Propylene	400	1,651	98	—	0	-820	—	0	235	2,734	1,136
Normal Butane/Butylene	492	-491	13	—	0	-451	—	1,112	45	-692	946
Isobutane/Isobutylene	382	-28	0	—	0	22	—	492	0	-160	288
Other Liquids	7,171	—	2,436	—	1,349	5,386	—	5,409	166	-5	36,717
Other Hydrocarbons/Oxygenates	3,490	—	762	—	0	700	—	3,396	156	0	2,522
Unfinished Oils	—	—	361	—	0	669	—	-303	0	-5	17,610
Motor Gasoline Blend. Comp.	3,682	—	1,313	—	1,349	4,017	—	2,316	11	0	16,585
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-3,639	88,143	3,582	—	2,400	-3,208	—	—	6,867	86,828	48,883
Finished Motor Gasoline	-3,639	44,109	371	—	1,806	-4,097	—	—	379	46,365	15,500
Reformulated	—	32,937	322	—	0	-3,355	—	—	6	36,608	7,932
Oxygenated	431	4,232	0	—	0	12	—	—	0	4,651	12
Other	-4,070	6,940	49	—	1,806	-754	—	—	373	5,106	7,556
Finished Aviation Gasoline	—	63	0	—	0	86	—	—	0	-23	431
Jet Fuel	—	13,050	1,226	—	189	1,422	—	—	0	13,043	9,953
Naphtha-Type	—	0	0	—	0	-7	—	—	0	7	21
Kerosene-Type	—	13,050	1,226	—	189	1,429	—	—	0	13,036	9,932
Kerosene	—	29	0	—	0	11	—	—	101	-83	89
Distillate Fuel Oil	—	14,511	73	—	405	-640	—	—	1,258	14,371	11,675
0.05 percent sulfur and under	—	11,368	73	—	393	-641	—	—	580	11,895	9,219
Greater than 0.05 percent sulfur	—	3,143	0	—	12	1	—	—	678	2,476	2,456
Residual Fuel Oil	—	4,789	1,728	—	0	-535	—	—	1,453	5,599	4,974
Petrochemical Feedstocks ^e	—	248	75	—	0	14	—	—	0	309	223
Special Naphthas	—	77	0	—	0	3	—	—	488	-414	43
Lubricants	—	789	0	—	0	103	—	—	99	587	1,586
Waxes	—	0	53	—	0	0	—	—	6	47	0
Petroleum Coke	—	4,834	37	—	0	282	—	—	3,028	1,561	2,098
Asphalt and Road Oil	—	1,239	19	—	0	127	—	—	51	1,080	2,206
Still Gas	—	4,188	0	—	0	0	—	—	0	4,188	0
Miscellaneous Products	—	217	0	—	0	16	—	—	3	198	105
Total	60,896	89,275	29,698	134	3,749	3,024	0	84,400	7,314	89,014	139,907

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	50,303	—	18,312	465	0	1,897	0	67,183	0	0	53,811
Natural Gas Liquids and LRGs	2,354	1,021	18	—	0	-622	—	2,301	256	1,458	1,771
Pentanes Plus	1,169	—	0	—	0	-6	—	894	0	281	16
Liquefied Petroleum Gases	1,185	1,021	18	—	0	-616	—	1,407	256	1,177	1,755
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	1
Propane/Propylene	373	1,202	18	—	0	-618	—	0	255	1,956	518
Normal Butane/Butylene	459	-147	0	—	0	-64	—	1,032	1	-657	882
Isobutane/Isobutylene	351	-34	0	—	0	66	—	375	0	-124	354
Other Liquids	3,643	—	2,241	—	1,061	422	—	5,300	199	1,024	37,139
Other Hydrocarbons/Oxygenates	2,400	—	336	—	0	-459	—	3,042	153	0	2,063
Unfinished Oils	—	—	939	—	-133	2,676	—	-2,894	0	1,024	20,286
Motor Gasoline Blend. Comp.	1,243	—	966	—	1,194	-1,795	—	5,152	46	0	14,790
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-1,092	77,442	3,043	—	2,083	-4,116	—	—	5,116	80,476	44,767
Finished Motor Gasoline	-1,092	40,494	331	—	1,475	-1,689	—	—	145	42,752	13,811
Reformulated	—	30,785	0	—	0	-843	—	—	6	31,622	7,089
Oxygenated	1,508	3,732	0	—	0	-12	—	—	0	5,252	0
Other	-2,600	5,977	331	—	1,475	-834	—	—	139	5,877	6,722
Finished Aviation Gasoline	—	0	0	—	0	-68	—	—	0	68	363
Jet Fuel	—	10,510	1,028	—	195	-1,631	—	—	(s)	13,364	8,322
Naphtha-Type	—	0	0	—	0	-3	—	—	0	3	18
Kerosene-Type	—	10,510	1,028	—	195	-1,628	—	—	(s)	13,361	8,304
Kerosene	—	54	0	—	0	13	—	—	208	-167	102
Distillate Fuel Oil	—	12,133	171	—	413	-1,587	—	—	1,147	13,157	10,088
0.05 percent sulfur and under	—	9,237	171	—	383	-1,323	—	—	81	11,033	7,896
Greater than 0.05 percent sulfur ..	—	2,896	0	—	30	-264	—	—	1,066	2,124	2,192
Residual Fuel Oil	—	4,584	1,434	—	0	695	—	—	755	4,568	5,669
Petrochemical Feedstocks ^e	—	188	0	—	0	2	—	—	0	186	225
Special Naphthas	—	34	0	—	0	-11	—	—	212	-167	32
Lubricants	—	597	0	—	0	-17	—	—	118	496	1,569
Waxes	—	0	31	—	0	0	—	—	7	24	0
Petroleum Coke	—	3,893	32	—	0	-85	—	—	2,473	1,537	2,013
Asphalt and Road Oil	—	1,150	16	—	0	246	—	—	49	871	2,452
Still Gas	—	3,608	0	—	0	0	—	—	0	3,608	0
Miscellaneous Products	—	197	0	—	0	16	—	—	2	179	121
Total	55,208	78,463	23,614	465	3,144	-2,419	0	74,784	5,572	82,957	137,488

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	55,567	—	22,859	-442	0	-156	0	78,140	0	0	53,655
Natural Gas Liquids and LRGs	2,618	2,327	58	—	0	84	—	2,243	307	2,369	1,855
Pentanes Plus	1,309	—	0	—	0	9	—	1,010	(s)	290	25
Liquefied Petroleum Gases	1,309	2,327	58	—	0	75	—	1,233	307	2,079	1,830
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	1
Propane/Propylene	396	1,587	58	—	0	-143	—	0	262	1,922	375
Normal Butane/Butylene	524	961	0	—	0	118	—	855	45	467	1,000
Isobutane/Isobutylene	386	-221	0	—	0	100	—	378	0	-313	454
Other Liquids	5,051	—	2,233	—	813	-176	—	6,643	296	1,334	36,963
Other Hydrocarbons/Oxygenates	2,420	—	735	—	0	-440	—	3,517	78	0	1,623
Unfinished Oils	—	—	877	—	-152	-225	—	-384	0	1,334	20,061
Motor Gasoline Blend. Comp.	2,630	—	621	—	965	489	—	3,510	217	0	15,279
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-2,602	90,138	4,232	—	3,157	1,503	—	—	6,179	87,243	46,270
Finished Motor Gasoline	-2,602	45,505	1,164	—	2,607	1,540	—	—	200	44,934	15,351
Reformulated	—	33,492	0	—	319	-594	—	—	4	34,401	6,495
Oxygenated	285	2,915	0	—	0	0	—	—	1	3,199	0
Other	-2,887	9,098	1,164	—	2,288	2,134	—	—	194	7,335	8,856
Finished Aviation Gasoline	—	124	0	—	0	-42	—	—	0	166	321
Jet Fuel	—	11,897	855	—	211	-1,547	—	—	161	14,349	6,775
Naphtha-Type	—	7	0	—	0	1	—	—	0	6	19
Kerosene-Type	—	11,890	855	—	211	-1,548	—	—	161	14,343	6,756
Kerosene	—	2	0	—	0	-31	—	—	1,146	-1,113	71
Distillate Fuel Oil	—	15,264	23	—	362	723	—	—	1,532	13,394	10,811
0.05 percent sulfur and under	—	12,232	23	—	353	650	—	—	349	11,609	8,546
Greater than 0.05 percent sulfur	—	3,032	0	—	9	73	—	—	1,184	1,784	2,265
Residual Fuel Oil	—	5,055	2,063	—	0	256	—	—	202	6,660	5,925
Petrochemical Feedstocks ^e	—	397	43	—	0	23	—	—	0	417	248
Special Naphthas	—	36	0	—	0	5	—	—	257	-226	37
Lubricants	—	725	10	—	-23	105	—	—	70	537	1,674
Waxes	—	0	44	—	0	0	—	—	9	35	0
Petroleum Coke	—	4,880	30	—	0	95	—	—	2,524	2,291	2,108
Asphalt and Road Oil	—	1,330	0	—	0	385	—	—	76	869	2,837
Still Gas	—	4,679	0	—	0	0	—	—	0	4,679	0
Miscellaneous Products	—	244	0	—	0	-9	—	—	3	250	112
Total	60,634	92,465	29,382	-442	3,970	1,255	0	87,026	6,782	90,946	138,743

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

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Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,327	—	28,930	-4,046	0	-2,759	0	79,970	(s)	0	50,896
Natural Gas Liquids and LRGs	2,363	3,349	5	—	0	711	—	2,003	572	2,431	2,566
Pentanes Plus	1,199	—	0	—	0	6	—	885	0	308	31
Liquefied Petroleum Gases	1,164	3,349	5	—	0	705	—	1,118	572	2,123	2,535
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	1
Propane/Propylene	385	1,865	5	—	0	-18	—	0	194	2,079	357
Normal Butane/Butylene	343	1,541	0	—	0	625	—	742	379	138	1,625
Isobutane/Isobutylene	433	-57	0	—	0	98	—	376	0	-98	552
Other Liquids	2,297	—	3,540	—	200	-235	—	5,213	413	646	36,728
Other Hydrocarbons/Oxygenates	1,728	—	1,367	—	0	-110	—	3,098	107	0	1,513
Unfinished Oils	—	—	619	—	0	-1,281	—	1,254	0	646	18,780
Motor Gasoline Blend. Comp.	569	—	1,554	—	200	1,156	—	861	306	0	16,435
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-422	89,360	4,693	—	2,894	4,022	—	—	7,265	85,239	50,292
Finished Motor Gasoline	-422	43,581	1,448	—	2,492	2,042	—	—	435	44,622	17,393
Reformulated	—	31,724	302	—	1,249	1,340	—	—	7	31,928	7,835
Oxygenated	1,474	2,074	0	—	0	12	—	—	0	3,536	12
Other	-1,896	9,783	1,146	—	1,243	690	—	—	428	9,158	9,546
Finished Aviation Gasoline	—	55	0	—	0	59	—	—	0	-4	380
Jet Fuel	—	12,880	1,434	—	135	1,230	—	—	689	12,530	8,005
Naphtha-Type	—	7	0	—	0	0	—	—	0	7	19
Kerosene-Type	—	12,873	1,434	—	135	1,230	—	—	689	12,523	7,986
Kerosene	—	11	0	—	0	6	—	—	4	1	77
Distillate Fuel Oil	—	16,105	22	—	267	518	—	—	1,076	14,800	11,329
0.05 percent sulfur and under	—	12,898	22	—	240	-35	—	—	87	13,108	8,511
Greater than 0.05 percent sulfur ..	—	3,207	0	—	27	553	—	—	990	1,691	2,818
Residual Fuel Oil	—	4,273	1,662	—	0	-307	—	—	1,313	4,929	5,618
Petrochemical Feedstocks ^e	—	385	41	—	0	33	—	—	0	393	281
Special Naphthas	—	66	0	—	0	-4	—	—	32	38	33
Lubricants	—	780	0	—	0	-4	—	—	147	637	1,670
Waxes	—	0	62	—	0	0	—	—	11	51	0
Petroleum Coke	—	4,867	24	—	0	-13	—	—	3,463	1,441	2,095
Asphalt and Road Oil	—	1,602	0	—	0	484	—	—	90	1,028	3,321
Still Gas	—	4,510	0	—	0	0	—	—	0	4,510	0
Miscellaneous Products	—	245	0	—	0	-22	—	—	5	262	90
Total	56,566	92,709	37,168	-4,046	3,094	1,739	0	87,186	8,251	88,315	140,482

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,596	—	27,468	2,073	0	1,248	0	82,889	0	0	52,144
Natural Gas Liquids and LRGs	2,386	3,085	2	—	0	157	—	1,943	1,185	2,188	2,723
Pentanes Plus	1,194	—	0	—	0	12	—	840	0	342	43
Liquefied Petroleum Gases	1,192	3,085	2	—	0	145	—	1,103	1,185	1,846	2,680
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	416	1,866	2	—	0	200	—	0	196	1,888	557
Normal Butane/Butylene	321	1,480	0	—	0	70	—	715	989	27	1,695
Isobutane/Isobutylene	450	-261	0	—	0	-125	—	388	0	-74	427
Other Liquids	2,271	—	2,742	—	160	-1,910	—	5,546	672	865	34,818
Other Hydrocarbons/Oxygenates	2,752	—	840	—	0	226	—	3,289	77	0	1,739
Unfinished Oils	—	—	753	—	0	-92	—	-20	0	865	18,688
Motor Gasoline Blend. Comp.	-481	—	1,149	—	160	-2,044	—	2,277	595	0	14,391
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	609	92,674	3,033	—	3,169	262	—	—	7,973	91,250	50,554
Finished Motor Gasoline	609	45,395	500	—	2,732	-341	—	—	275	49,303	17,052
Reformulated	—	31,713	0	—	1,317	69	—	—	8	32,953	7,904
Oxygenated	1,285	1,842	0	—	0	0	—	—	0	3,127	12
Other	-676	11,840	500	—	1,415	-410	—	—	266	13,223	9,136
Finished Aviation Gasoline	—	115	0	—	0	-3	—	—	0	118	377
Jet Fuel	—	13,192	1,019	—	199	882	—	—	472	13,056	8,887
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	19
Kerosene-Type	—	13,192	1,019	—	199	882	—	—	472	13,056	8,868
Kerosene	—	10	0	—	0	7	—	—	2	1	84
Distillate Fuel Oil	—	16,460	247	—	238	40	—	—	1,381	15,524	11,369
0.05 percent sulfur and under	—	13,528	92	—	222	391	—	—	730	12,721	8,902
Greater than 0.05 percent sulfur	—	2,932	155	—	16	-351	—	—	651	2,803	2,467
Residual Fuel Oil	—	4,466	1,197	—	0	-199	—	—	1,351	4,511	5,419
Petrochemical Feedstocks ^e	—	383	0	—	0	-65	—	—	0	448	216
Special Naphthas	—	35	0	—	0	-9	—	—	516	-472	24
Lubricants	—	748	0	—	0	25	—	—	67	656	1,695
Waxes	—	0	26	—	0	0	—	—	10	16	0
Petroleum Coke	—	5,217	22	—	0	-20	—	—	3,786	1,473	2,075
Asphalt and Road Oil	—	1,748	22	—	0	-63	—	—	111	1,722	3,258
Still Gas	—	4,664	0	—	0	0	—	—	0	4,664	0
Miscellaneous Products	—	241	0	—	0	8	—	—	3	230	98
Total	59,862	95,759	33,245	2,073	3,329	-243	0	90,378	9,831	94,303	140,239

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,884	—	24,527	2,938	0	798	0	79,549	3	0	52,942
Natural Gas Liquids and LRGs	2,312	3,125	1	—	0	812	—	1,796	196	2,634	3,535
Pentanes Plus	1,180	—	0	—	0	-26	—	831	(s)	375	17
Liquefied Petroleum Gases	1,132	3,125	1	—	0	838	—	965	196	2,259	3,518
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	386	1,794	1	—	0	402	—	0	190	1,589	959
Normal Butane/Butylene	323	1,414	0	—	0	300	—	665	6	766	1,995
Isobutane/Isobutylene	419	-83	0	—	0	136	—	300	0	-100	563
Other Liquids	3,472	—	2,041	—	171	-170	—	4,404	452	998	34,648
Other Hydrocarbons/Oxygenates	2,743	—	719	—	0	122	—	3,180	160	0	1,861
Unfinished Oils	—	—	997	—	0	412	—	-413	0	998	19,100
Motor Gasoline Blend. Comp.	730	—	325	—	171	-704	—	1,637	293	0	13,687
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-627	88,014	3,194	—	3,488	-3,782	—	—	6,420	91,432	46,772
Finished Motor Gasoline	-627	43,362	1,045	—	3,032	-1,708	—	—	91	48,429	15,344
Reformulated	—	30,291	0	—	1,293	-840	—	—	4	32,420	7,064
Oxygenated	1,030	1,854	0	—	0	0	—	—	0	2,884	12
Other	-1,656	11,217	1,045	—	1,739	-868	—	—	88	13,125	8,268
Finished Aviation Gasoline	—	58	9	—	0	-10	—	—	0	77	367
Jet Fuel	—	11,925	1,153	—	106	-1,127	—	—	165	14,146	7,760
Naphtha-Type	—	8	0	—	0	4	—	—	0	4	23
Kerosene-Type	—	11,917	1,153	—	106	-1,131	—	—	165	14,142	7,737
Kerosene	—	32	0	—	0	3	—	—	1	28	87
Distillate Fuel Oil	—	15,701	70	—	350	-648	—	—	1,281	15,488	10,721
0.05 percent sulfur and under	—	12,497	48	—	334	-490	—	—	154	13,215	8,412
Greater than 0.05 percent sulfur ..	—	3,204	22	—	16	-158	—	—	1,127	2,273	2,309
Residual Fuel Oil	—	4,572	826	—	0	-292	—	—	905	4,785	5,127
Petrochemical Feedstocks ^e	—	313	0	—	0	79	—	—	0	234	295
Special Naphthas	—	44	0	—	0	-4	—	—	256	-208	20
Lubricants	—	745	10	—	0	175	—	—	106	474	1,870
Waxes	—	0	44	—	0	0	—	—	14	30	0
Petroleum Coke	—	4,810	21	—	0	102	—	—	3,479	1,250	2,177
Asphalt and Road Oil	—	1,702	16	—	0	-408	—	—	116	2,010	2,850
Still Gas	—	4,507	0	—	0	0	—	—	0	4,507	0
Miscellaneous Products	—	243	0	—	0	56	—	—	7	180	154
Total	58,042	91,139	29,763	2,938	3,659	-2,342	0	85,749	7,070	95,064	137,897

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,477	—	32,885	-89	0	902	0	84,371	0	0	53,844
Natural Gas Liquids and LRGs	2,062	3,279	2	—	0	703	—	1,698	666	2,276	4,238
Pentanes Plus	1,054	—	0	—	0	2	—	659	(s)	393	19
Liquefied Petroleum Gases	1,008	3,279	2	—	0	701	—	1,039	665	1,884	4,219
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	398	1,824	2	—	0	491	—	0	178	1,555	1,450
Normal Butane/Butylene	201	1,568	0	—	0	308	—	668	487	306	2,303
Isobutane/Isobutylene	405	-113	0	—	0	-98	—	371	0	19	465
Other Liquids	2,154	—	3,646	—	0	-239	—	4,933	397	709	34,409
Other Hydrocarbons/Oxygenates	3,121	—	809	—	0	314	—	3,485	131	0	2,175
Unfinished Oils	—	—	807	—	0	-568	—	666	0	709	18,532
Motor Gasoline Blend. Comp.	-967	—	2,030	—	0	15	—	782	266	0	13,702
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	1,066	93,226	2,800	—	3,246	-1,621	—	—	6,007	95,952	45,151
Finished Motor Gasoline	1,066	45,569	709	—	2,800	-981	—	—	107	51,018	14,363
Reformulated	—	32,324	0	—	1,340	-657	—	—	1	34,320	6,407
Oxygenated	986	1,910	0	—	0	92	—	—	(s)	2,804	104
Other	80	11,335	709	—	1,460	-416	—	—	105	13,895	7,852
Finished Aviation Gasoline	—	58	4	—	0	-89	—	—	0	151	278
Jet Fuel	—	13,361	1,370	—	131	-293	—	—	171	14,984	7,467
Naphtha-Type	—	6	0	—	0	-1	—	—	0	7	22
Kerosene-Type	—	13,355	1,370	—	131	-292	—	—	171	14,977	7,445
Kerosene	—	29	0	—	0	-4	—	—	2	31	83
Distillate Fuel Oil	—	16,697	136	—	315	-269	—	—	900	16,517	10,452
0.05 percent sulfur and under	—	13,487	136	—	315	-386	—	—	777	13,547	8,026
Greater than 0.05 percent sulfur	—	3,210	0	—	0	117	—	—	123	2,970	2,426
Residual Fuel Oil	—	4,435	455	—	0	192	—	—	984	3,714	5,319
Petrochemical Feedstocks ^e	—	336	0	—	0	-38	—	—	0	374	257
Special Naphthas	—	29	0	—	0	-4	—	—	514	-481	16
Lubricants	—	670	0	—	0	-26	—	—	55	641	1,844
Waxes	—	0	66	—	0	0	—	—	12	54	0
Petroleum Coke	—	5,225	34	—	0	194	—	—	3,163	1,902	2,371
Asphalt and Road Oil	—	1,890	26	—	0	-288	—	—	92	2,112	2,562
Still Gas	—	4,686	0	—	0	0	—	—	0	4,686	0
Miscellaneous Products	—	241	0	—	0	-15	—	—	7	249	139
Total	57,759	96,505	39,333	-89	3,246	-255	0	91,002	7,069	98,938	137,642

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,005	—	31,286	-2,696	0	-3,394	0	84,988	(s)	0	50,450
Natural Gas Liquids and LRGs	2,022	2,892	13	—	0	679	—	1,584	248	2,416	4,917
Pentanes Plus	1,007	—	0	—	0	114	—	622	(s)	271	133
Liquefied Petroleum Gases	1,015	2,892	13	—	0	565	—	962	248	2,145	4,784
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	393	1,801	13	—	0	350	—	0	187	1,670	1,800
Normal Butane/Butylene	179	1,188	0	—	0	125	—	626	61	555	2,428
Isobutane/Isobutylene	438	-97	0	—	0	90	—	336	0	-85	555
Other Liquids	2,853	—	2,631	—	0	-461	—	5,101	91	753	33,948
Other Hydrocarbons/Oxygenates	2,982	—	675	—	0	-9	—	3,577	89	0	2,166
Unfinished Oils	—	—	1,091	—	0	928	—	-590	0	753	19,460
Motor Gasoline Blend. Comp.	-129	—	865	—	0	-1,380	—	2,114	2	0	12,322
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	280	94,718	4,749	—	3,103	1,213	—	—	7,181	94,456	46,364
Finished Motor Gasoline	280	46,712	1,117	—	2,357	820	—	—	436	49,210	15,183
Reformulated	—	32,254	0	—	900	175	—	—	256	32,723	6,582
Oxygenated	1,516	2,039	0	—	0	-74	—	—	1	3,628	30
Other	-1,235	12,419	1,117	—	1,457	719	—	—	179	12,859	8,571
Finished Aviation Gasoline	—	121	0	—	0	32	—	—	0	89	310
Jet Fuel	—	13,625	1,642	—	307	-94	—	—	199	15,469	7,373
Naphtha-Type	—	0	0	—	0	-4	—	—	0	4	18
Kerosene-Type	—	13,625	1,642	—	307	-90	—	—	199	15,465	7,355
Kerosene	—	24	0	—	0	3	—	—	1	20	86
Distillate Fuel Oil	—	17,035	407	—	439	713	—	—	1,069	16,099	11,165
0.05 percent sulfur and under	—	13,512	407	—	435	523	—	—	729	13,102	8,549
Greater than 0.05 percent sulfur	—	3,523	0	—	4	190	—	—	340	2,997	2,616
Residual Fuel Oil	—	4,305	1,514	—	0	62	—	—	1,041	4,716	5,381
Petrochemical Feedstocks ^e	—	325	35	—	0	-25	—	—	0	385	232
Special Naphthas	—	28	0	—	0	13	—	—	3	12	29
Lubricants	—	660	1	—	0	29	—	—	62	570	1,873
Waxes	—	0	13	—	0	0	—	—	15	-2	0
Petroleum Coke	—	5,155	0	—	0	-79	—	—	4,244	990	2,292
Asphalt and Road Oil	—	1,865	20	—	0	-255	—	—	104	2,036	2,307
Still Gas	—	4,634	0	—	0	0	—	—	0	4,634	0
Miscellaneous Products	—	229	0	—	0	-6	—	—	4	231	133
Total	58,160	97,610	38,679	-2,696	3,103	-1,963	0	91,673	7,521	97,625	135,679

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	51,882	—	29,868	-415	0	585	0	80,749	(s)	0	51,035
Natural Gas Liquids and LRGs	1,968	2,994	5	—	0	682	—	1,740	246	2,299	5,599
Pentanes Plus	940	—	0	—	0	5	—	577	1	357	138
Liquefied Petroleum Gases	1,028	2,994	5	—	0	677	—	1,163	245	1,942	5,461
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	381	1,866	5	—	0	363	—	0	225	1,664	2,163
Normal Butane/Butylene	172	1,139	0	—	0	187	—	806	19	299	2,615
Isobutane/Isobutylene	470	-11	0	—	0	127	—	357	0	-25	682
Other Liquids	2,076	—	2,717	—	121	646	—	3,047	683	538	34,594
Other Hydrocarbons/Oxygenates	2,297	—	1,067	—	0	-235	—	3,498	101	0	1,931
Unfinished Oils	—	—	926	—	0	-1,075	—	1,463	0	538	18,385
Motor Gasoline Blend. Comp.	-221	—	724	—	121	1,956	—	-1,914	582	0	14,278
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	322	88,773	4,605	—	3,375	-908	—	—	5,834	92,149	45,456
Finished Motor Gasoline	322	42,812	834	—	2,763	-1,386	—	—	220	47,897	13,797
Reformulated	—	30,403	0	—	813	-1,180	—	—	1	32,395	5,402
Oxygenated	1,007	2,324	0	—	0	-18	—	0	0	3,349	12
Other	-684	10,085	834	—	1,950	-188	—	—	219	12,153	8,383
Finished Aviation Gasoline	—	120	0	—	0	-26	—	—	0	146	284
Jet Fuel	—	13,204	2,447	—	196	984	—	—	274	14,589	8,357
Naphtha-Type	—	15	0	—	0	11	—	—	0	4	29
Kerosene-Type	—	13,189	2,447	—	196	973	—	—	274	14,585	8,328
Kerosene	—	32	0	—	0	18	—	—	7	7	104
Distillate Fuel Oil	—	15,502	1,017	—	441	5	—	—	841	16,114	11,170
0.05 percent sulfur and under	—	13,019	1,017	—	413	340	—	—	389	13,720	8,889
Greater than 0.05 percent sulfur	—	2,483	0	—	28	-335	—	—	452	2,394	2,281
Residual Fuel Oil	—	4,442	224	—	0	-264	—	—	1,018	3,912	5,117
Petrochemical Feedstocks ^e	—	381	0	—	0	-41	—	—	0	422	191
Special Naphthas	—	35	0	—	0	3	—	—	465	-433	32
Lubricants	—	618	0	—	-25	-67	—	—	82	578	1,806
Waxes	—	0	66	—	0	0	—	—	11	55	0
Petroleum Coke	—	5,166	0	—	0	232	—	—	2,821	2,113	2,524
Asphalt and Road Oil	—	1,659	17	—	0	-411	—	—	89	1,998	1,896
Still Gas	—	4,556	0	—	0	0	—	—	0	4,556	0
Miscellaneous Products	—	246	0	—	0	45	—	—	7	194	178
Total	56,247	91,767	37,195	-415	3,496	1,005	0	85,536	6,763	94,986	136,684

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,492	—	30,143	1,591	0	2,686	0	82,540	1	0	53,721
Natural Gas Liquids and LRGs	2,403	2,343	65	—	0	450	—	2,173	242	1,946	6,049
Pentanes Plus	1,206	—	0	—	0	-1	—	861	1	345	137
Liquefied Petroleum Gases	1,197	2,343	65	—	0	451	—	1,312	242	1,600	5,912
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	413	1,813	65	—	0	116	—	0	218	1,957	2,279
Normal Butane/Butylene	337	667	0	—	0	286	—	968	24	-274	2,901
Isobutane/Isobutylene	443	-137	0	—	0	49	—	344	0	-87	731
Other Liquids	2,948	—	3,028	—	1,349	403	—	4,371	394	2,157	34,997
Other Hydrocarbons/Oxygenates	2,531	—	906	—	0	-176	—	3,518	95	0	1,755
Unfinished Oils	—	—	1,739	—	0	-521	—	103	0	2,157	17,864
Motor Gasoline Blend. Comp.	417	—	383	—	1,349	1,100	—	750	299	0	15,378
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-296	92,331	2,521	—	2,182	-1,972	—	—	5,183	93,527	43,484
Finished Motor Gasoline	-296	45,099	330	—	1,677	-2,031	—	—	70	48,771	11,766
Reformulated	—	32,907	0	—	0	-824	—	—	48	33,683	4,578
Oxygenated	1,208	4,273	0	—	0	0	—	—	0	5,481	12
Other	-1,504	7,919	330	—	1,677	-1,207	—	—	22	9,607	7,176
Finished Aviation Gasoline	—	86	0	—	0	-3	—	—	0	89	281
Jet Fuel	—	13,316	1,312	—	163	379	—	—	742	13,670	8,736
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	29
Kerosene-Type	—	13,316	1,312	—	163	379	—	—	742	13,670	8,707
Kerosene	—	26	0	—	0	-15	—	—	2	39	89
Distillate Fuel Oil	—	16,250	70	—	342	-467	—	—	1,037	16,092	10,703
0.05 percent sulfur and under	—	13,131	70	—	342	-830	—	—	541	13,832	8,059
Greater than 0.05 percent sulfur	—	3,119	0	—	0	363	—	—	496	2,260	2,644
Residual Fuel Oil	—	5,168	744	—	0	596	—	—	583	4,733	5,713
Petrochemical Feedstocks ^e	—	415	0	—	0	9	—	—	0	406	200
Special Naphthas	—	49	0	—	0	1	—	—	245	-197	33
Lubricants	—	492	0	—	0	-257	—	—	79	670	1,549
Waxes	—	0	18	—	0	0	—	—	15	3	0
Petroleum Coke	—	5,069	0	—	0	185	—	—	2,313	2,571	2,709
Asphalt and Road Oil	—	1,520	47	—	0	-406	—	—	96	1,877	1,490
Still Gas	—	4,598	0	—	0	0	—	—	0	4,598	0
Miscellaneous Products	—	243	0	—	0	37	—	—	1	205	215
Total	58,547	94,674	35,757	1,591	3,531	1,567	0	89,084	5,820	97,630	138,251

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	51,757	—	25,461	-246	0	-3,123	0	80,094	1	0	50,598
Natural Gas Liquids and LRGs	2,323	1,178	26	—	0	-684	—	2,301	254	1,656	5,365
Pentanes Plus	1,108	—	0	—	0	-25	—	835	(s)	298	112
Liquefied Petroleum Gases	1,215	1,178	26	—	0	-659	—	1,466	254	1,358	5,253
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	1
Propane/Propylene	377	1,767	26	—	0	-172	—	0	232	2,110	2,107
Normal Butane/Butylene	416	-571	0	—	0	-461	—	1,064	22	-780	2,440
Isobutane/Isobutylene	420	-18	0	—	0	-26	—	402	0	26	705
Other Liquids	3,488	—	1,614	—	1,283	2,088	—	3,735	65	497	37,085
Other Hydrocarbons/Oxygenates	2,519	—	101	—	0	-419	—	2,984	55	0	1,336
Unfinished Oils	—	—	741	—	0	-121	—	365	0	497	17,743
Motor Gasoline Blend. Comp.	969	—	772	—	1,283	2,628	—	386	10	0	18,006
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-835	90,340	1,157	—	2,513	-888	—	—	7,749	86,314	42,596
Finished Motor Gasoline	-835	45,554	11	—	2,013	379	—	—	10	46,354	12,145
Reformulated	—	33,111	0	—	0	-660	—	—	3	33,768	3,918
Oxygenated	1,348	4,238	0	—	0	13	—	—	1	5,571	25
Other	-2,182	8,205	11	—	2,013	1,026	—	—	7	7,014	8,202
Finished Aviation Gasoline	—	77	0	—	0	-10	—	—	0	87	271
Jet Fuel	—	12,853	313	—	122	-1,014	—	—	250	14,052	7,722
Naphtha-Type	—	0	0	—	0	-8	—	—	0	8	21
Kerosene-Type	—	12,853	313	—	122	-1,006	—	—	250	14,044	7,701
Kerosene	—	38	0	—	0	17	—	—	3	18	106
Distillate Fuel Oil	—	15,362	25	—	378	-108	—	—	1,260	14,613	10,595
0.05 percent sulfur and under	—	12,571	25	—	378	-141	—	—	120	12,995	7,918
Greater than 0.05 percent sulfur	—	2,791	0	—	0	33	—	—	1,140	1,618	2,677
Residual Fuel Oil	—	4,770	730	—	0	85	—	—	1,026	4,389	5,798
Petrochemical Feedstocks ^e	—	313	0	—	0	133	—	—	0	180	333
Special Naphthas	—	72	0	—	0	-1	—	—	762	-689	32
Lubricants	—	594	1	—	0	132	—	—	86	377	1,681
Waxes	—	0	35	—	0	0	—	—	12	23	0
Petroleum Coke	—	4,853	0	—	0	-576	—	—	4,263	1,166	2,133
Asphalt and Road Oil	—	1,339	42	—	0	77	—	—	75	1,229	1,567
Still Gas	—	4,319	0	—	0	0	—	—	0	4,319	0
Miscellaneous Products	—	196	0	—	0	-2	—	—	(s)	198	213
Total	56,734	91,518	28,258	-246	3,796	-2,607	0	86,130	8,069	88,468	135,644

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,975	—	27,506	-65	0	-1,439	0	81,855	0	0	49,159
Natural Gas Liquids and LRGs	2,536	1,181	39	—	0	-1,257	—	2,593	231	2,189	4,108
Pentanes Plus	1,216	—	0	—	0	-42	—	948	1	309	70
Liquefied Petroleum Gases	1,320	1,181	39	—	0	-1,215	—	1,645	230	1,880	4,038
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	415	1,935	39	—	0	-511	—	0	220	2,680	1,596
Normal Butane/Butylene	520	-694	0	—	0	-561	—	1,217	10	-840	1,879
Isobutane/Isobutylene	380	-60	0	—	0	-143	—	428	0	35	562
Other Liquids	2,899	—	1,798	—	1,358	1,013	—	4,008	404	630	38,098
Other Hydrocarbons/Oxygenates	3,529	—	5	—	0	306	—	3,128	100	0	1,642
Unfinished Oils	—	—	859	—	0	-1,438	—	1,667	0	630	16,305
Motor Gasoline Blend. Comp.	-630	—	934	—	1,358	2,145	—	-787	304	0	20,151
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	705	93,668	2,083	—	3,089	981	—	—	6,873	91,691	43,577
Finished Motor Gasoline	705	46,606	9	—	2,280	-295	—	—	212	49,684	11,850
Reformulated	—	34,177	0	—	0	952	—	—	21	33,204	4,870
Oxygenated	750	4,489	0	—	0	25	—	—	0	5,214	50
Other	-45	7,940	9	—	2,280	-1,272	—	—	190	11,266	6,930
Finished Aviation Gasoline	—	7	0	—	0	0	—	—	0	7	271
Jet Fuel	—	14,233	1,374	—	414	556	—	—	168	15,297	8,278
Naphtha-Type	—	0	0	—	0	-4	—	—	0	4	17
Kerosene-Type	—	14,233	1,374	—	414	560	—	—	168	15,293	8,261
Kerosene	—	34	0	—	0	-14	—	—	1	47	92
Distillate Fuel Oil	—	15,843	26	—	395	843	—	—	1,343	14,078	11,438
0.05 percent sulfur and under	—	12,927	26	—	395	1,211	—	—	929	11,208	9,129
Greater than 0.05 percent sulfur	—	2,916	0	—	0	-368	—	—	415	2,869	2,309
Residual Fuel Oil	—	5,038	651	—	0	-298	—	—	1,541	4,446	5,500
Petrochemical Feedstocks ^e	—	353	0	—	0	-59	—	—	0	412	274
Special Naphthas	—	36	0	—	0	0	—	—	229	-193	32
Lubricants	—	543	0	—	0	51	—	—	48	444	1,732
Waxes	—	0	0	—	0	0	—	—	13	-13	0
Petroleum Coke	—	5,145	23	—	0	37	—	—	3,247	1,884	2,170
Asphalt and Road Oil	—	1,059	0	—	0	197	—	—	69	793	1,764
Still Gas	—	4,529	0	—	0	0	—	—	0	4,529	0
Miscellaneous Products	—	242	0	—	0	-37	—	—	1	278	176
Total	59,116	94,849	31,426	-65	4,447	-702	0	88,456	7,508	94,510	134,942

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^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

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