

**Table 14. Activities of Underground Natural Gas Storage Operators, by State, August 2004**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	8,520	2,975	5,205	8,180	390	8.1	894	783
Arkansas .....	22,000	7,835	5,131	12,965	-965	-15.8	695	0
California .....	446,095	214,829	213,628	428,457	30,023	16.4	17,086	2,398
Colorado .....	101,055	47,441	31,672	79,113	1,406	4.6	7,641	188
Illinois .....	959,112	664,474	202,952	867,426	-581	-0.3	36,356	2,267
Indiana .....	111,680	78,060	26,607	104,667	3,791	16.6	4,049	105
Iowa .....	273,200	199,286	41,082	240,368	1,577	4.0	13,988	4
Kansas .....	293,574	175,026	84,769	259,796	9,180	12.1	16,428	287
Kentucky .....	220,211	139,544	65,054	204,598	6,087	10.3	9,201	697
Louisiana .....	592,516	266,969	227,026	493,996	46,302	25.6	37,174	8,899
Maryland .....	62,000	46,677	13,437	60,114	641	5.0	1,188	365
Michigan .....	1,045,517	424,242	464,686	888,928	65,073	16.3	77,644	359
Minnesota .....	7,000	4,840	1,576	6,416	-31	-1.9	321	70
Mississippi .....	144,787	80,375	58,155	138,529	2,375	4.3	6,104	3,665
Missouri .....	32,098	21,600	9,452	31,052	-94	-1.0	5	18
Montana .....	374,201	178,506	19,533	198,039	-2,922	-13.0	4,754	245
Nebraska .....	39,469	22,290	9,281	31,571	6,910	291.5	645	157
New Mexico .....	89,800	32,111	1,503	33,614	-6,822	-81.9	803	816
New York .....	190,157	99,073	74,552	173,625	5,979	8.7	9,995	327
Ohio .....	573,709	346,462	145,249	491,711	164	0.1	26,438	361
Oklahoma .....	389,947	207,422	133,829	341,251	38,209	40.0	12,070	3,611
Oregon .....	23,676	9,714	12,876	22,590	630	5.1	2,022	0
Pennsylvania .....	709,826	337,182	335,355	672,537	30,941	10.2	44,623	6,584
Tennessee .....	1,200	340	509	849	49	10.6	55	0
Texas .....	675,769	234,799	291,732	526,532	52,308	21.8	40,133	24,130
Utah .....	129,480	64,714	37,963	102,677	-2,131	-5.3	4,355	4
Virginia .....	6,344	2,989	2,925	5,915	216	8.0	1,104	311
Washington .....	39,628	20,395	18,094	38,489	303	1.7	2,010	30
West Virginia .....	492,025	266,898	183,515	450,413	16,080	9.6	20,449	40
Wyoming .....	115,069	64,888	25,268	90,155	2,308	10.1	3,407	5
<b>AGA Regions</b>								
Producing .....	2,216,912	1,007,512	807,351	1,814,863	140,976	21.2	114,300	42,191
Eastern Consuming .....	4,716,549	2,649,119	1,574,654	4,223,774	136,833	9.5	245,741	11,595
Western Consuming .....	1,236,203	605,327	360,608	965,936	29,587	8.9	41,598	2,940
<b>Total .....</b>	<b>8,169,664</b>	<b>4,261,959</b>	<b>2,742,614</b>	<b>7,004,573</b>	<b>307,396</b>	<b>12.6</b>	<b>401,638</b>	<b>56,726</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region

is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Form EIA-191, "Monthly Underground Gas Storage Report."